NUCLEAR REGULATORY COMMISSION

Northern States Power Company; Notice of Consideration of Issuance of Amendments to Facility Operating Licenses DPR-42 and DPR-60 Proposed No Significant Hazards; Consideration Determination, and Opportunity for a Hearing

[Docket Nos. 50-282 and 50-306]

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of amendments to Facility Operating Licenses DPR-42 and DPR-60 issued to Northern States Power Company (the licensee) for operation of the Prairie Island Nuclear Generating Plant, Units 1 and 2, located in Goodhue County, Minnesota.

The proposed amendments would change Technical Specification Section 3.1.A.1.b to allow continued operation in Mode 3 with no reactor coolant pumps in operation for a period not to exceed 72 hours, provided that specified actions have been accomplished. The proposed amendments would also increase the time period in which both reactor coolant pumps are permitted to be turned off from 1 hour to 12 hours to allow sufficient time to conduct either preplanned maintenance or electrical lineup switching that would require both reactor coolant pumps to be turned off while in Mode 3.

Before issuance of the proposed license amendments, the Commission will have made findings required by the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations.

The Commission has made a proposed determination that the amendment request involves no significant hazards consideration. Under the Commission's regulations in 10 CFR 50.92, this means that operation of the facility in accordance with the proposed amendments would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety. As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration, which is presented below:

1. Does operation of the facility with the proposed amendment[s] involve a significant increase in the probability or consequences of an accident previously evaluated?

The proposed change does not significantly affect any system that is a contributor to initiating events for previously evaluated

accidents. The probability of occurrence for the "Uncontrolled RCCA [reactor control cluster assembly] Withdrawal From a Subcritical Condition" abnormal operational transient will be decreased by the actions required by the proposed change, and the consequences will remain unchanged. The probability of occurrence and consequences for the "Chemical and Volume Control System Malfunction" (Uncontrolled Boron Dilution) abnormal operational transient will not be changed by the actions required by the proposed change. Neither does the change significantly affect any system that is used to mitigate any previously evaluated accidents. The proposed change extends the time that the plant can remain in Mode 3 on natural circulation. This will not degrade the ability of the plant to later reduce reactor coolant system temperature and pressure to Mode 4 conditions where the diesel generators and RHR [residual heat removal] system are still available to remove decay heat. The proposed changes do not involve any significant increase in the probability or consequence of an accident previously evaluated.

2. Does operation of the facility with the proposed amendment[s] create the possibility of a new or different kind of accident from any accident previously evaluated?

The proposed change does not alter the design, function, or manner of operation of any plant component and does not install any new or different equipment. The proposed change extends the time that the plant can remain in Mode 3 on natural circulation. A possibility of a new or different kind of accident from those previously analyzed has not been created.

3. Does operation of the facility with the proposed amendment[s] involve a significant reduction in a margin of safety?

The proposed change extends the time that the plant can remain in Mode 3 on natural circulation. Sufficient capacity to remove decay heat is still available. Under natural circulation conditions the availability of both steam generators provides the expected redundancy of this required safety function associated with the reactor coolant system Technical Specification basis. The proposed change does not involve a significant reduction in the margin of safety associated with the safety limits inherent in either the principle barriers to a radiation release (fuel cladding, RCS [reactor coolant system] boundary, and reactor containment), the maintenance of critical safety functions (subcriticality, core cooling, ultimate heat sink, RCS inventory, RCS boundary integrity, and containment integrity), or other structures, systems or components (SSCs) significant to safety.

The NRC staff has reviewed the licensee's analysis and, based on this review, it appears that the three standards of 10 CFR 50.92(c) are satisfied. Therefore, the NRC staff proposes to determine that the amendment request involves no significant hazards consideration.

The Commission is seeking public comments on this proposed determination. Any comments received within 30 days after the date of

publication of this notice will be considered in making any final determination.

Normally, the Commission will not issue the amendment until the expiration of the 30-day notice period. However, should circumstances change during the notice period such that failure to act in a timely way would result, for example, in derating or shutdown of the facility, the Commission may issue the license amendment before the expiration of the 30-day notice period, provided that its final determination is that the amendment involves no significant hazards consideration. The final determination will consider all public and State comments received. Should the Commission take this action, it will publish in the Federal Register a notice of issuance and provide for opportunity for a hearing after issuance. The Commission expects that the need to take this action will occur very infrequently.

Written comments may be submitted by mail to the Chief, Rules and Directives Branch, Division of Administrative Services, Office of Administration, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, and should cite the publication date and page number of this Federal **Register** notice. Written comments may also be delivered to Room 6D59, Two White Flint North, 11545 Rockville Pike, Rockville, Maryland, from 7:30 a.m. to 4:15 p.m. Federal workdays. Copies of written comments received may be examined at the NRC Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC.

The filing of requests for hearing and petitions for leave to intervene is discussed below.

By, December 29, 1999, the licensee may file a request for a hearing with respect to issuance of the amendment to the subject facility operating license and any person whose interest may be affected by this proceeding and who wishes to participate as a party in the proceeding must file a written request for a hearing and a petition for leave to intervene. Requests for a hearing and a petition for leave to intervene shall be filed in accordance with the Commission's "Rules of Practice for Domestic Licensing Proceedings" in 10 CFR Part 2. Interested persons should consult a current copy of 10 CFR 2.714 which is available at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW. Washington, DC, and accessible electronically through the ADAMS Public Electronic Reading Room link at the NRC Web site (http://www.nrc.gov).

If a request for a hearing or petition for leave to intervene is filed by the above date, the Commission or an Atomic Safety and Licensing Board, designated by the Commission or by the Chairman of the Atomic Safety and Licensing Board Panel, will rule on the request and/or petition; and the Secretary or the designated Atomic Safety and Licensing Board will issue a notice of hearing or an appropriate order.

As required by 10 CFR 2.714, a petition for leave to intervene shall set forth with particularity the interest of the petitioner in the proceeding, and how that interest may be affected by the results of the proceeding. The petition should specifically explain the reasons why intervention should be permitted with particular reference to the following factors: (1) the nature of the petitioner's right under the Act to be made party to the proceeding; (2) the nature and extent of the petitioner's property, financial, or other interest in the proceeding; and (3) the possible effect of any order which may be entered in the proceeding on the petitioner's interest. The petition should also identify the specific aspect(s) of the subject matter of the proceeding as to which petitioner wishes to intervene. Any person who has filed a petition for leave to intervene or who has been admitted as a party may amend the petition without requesting leave of the Board up to 15 days prior to the first prehearing conference scheduled in the proceeding, but such an amended petition must satisfy the specificity requirements described above.

Not later than 15 days prior to the first prehearing conference scheduled in the proceeding, a petitioner shall file a supplement to the petition to intervene which must include a list of the contentions which are sought to be litigated in the matter. Each contention must consist of a specific statement of the issue of law or fact to be raised or controverted. In addition, the petitioner shall provide a brief explanation of the bases of the contention and a concise statement of the alleged facts or expert opinion which support the contention and on which the petitioner intends to rely in proving the contention at the hearing. The petitioner must also provide references to those specific sources and documents of which the petitioner is aware and on which the petitioner intends to rely to establish those facts or expert opinion. Petitioner must provide sufficient information to show that a genuine dispute exists with the applicant on a material issue of law or fact. Contentions shall be limited to matters within the scope of the amendment under consideration. The

contention must be one which, if proven, would entitle the petitioner to relief. A petitioner who fails to file such a supplement which satisfies these requirements with respect to at least one contention will not be permitted to participate as a party.

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene, and have the opportunity to participate fully in the conduct of the hearing, including the opportunity to present evidence and cross-examine witnesses.

If a hearing is requested, the Commission will make a final determination on the issue of no significant hazards consideration. The final determination will serve to decide when the hearing is held.

If the final determination is that the amendment request involves no significant hazards consideration, the Commission may issue the amendment and make it immediately effective, notwithstanding the request for a hearing. Any hearing held would take place after issuance of the amendment.

If the final determination is that the amendment request involves a significant hazards consideration, any hearing held would take place before the issuance of any amendment.

A request for a hearing or a petition for leave to intervene must be filed with the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, Attention: Rulemakings and Adjudications Staff, or may be delivered to the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW. Washington, DC, by close of business on the above date. A copy of the petition should also be sent to the Office of the General Counsel, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, and to Jay Silberg, Esq., Shaw, Pittman, Potts, and Trowbridge, 2300 N Street, NW, Washington, DC 20037, attorney for the licensee.

Nontimely filings of petitions for leave to intervene, amended petitions, supplemental petitions and/or requests for hearing will not be entertained absent a determination by the Commission, the presiding officer or the presiding Atomic Safety and Licensing Board that the petition and/or request should be granted based upon a balancing of the factors specified in 10 CFR 2.714(a)(1)(i)-(v) and 2.714(d).

For further details with respect to this action, see the application for amendment dated November 19, 1999, which is available for public inspection at the Commission's Public Document Room, the Gelman Building, 2120 L

Street, NW., Washington, DC, and accessible electronically through the ADAMS Public Electronic Reading Room link at the NRC Web site (http://www.nrc.gov).

Dated at Rockville, Maryland, this 23d day of November 1999.

For the Nuclear Regulatory Commission.

Claudia M. Craig,

Chief, Section 1, Project Directorate III, Division of Licensing Project Management, Office of Nuclear Reactor Regulation. [FR Doc. 99–30910 Filed 11–26–99; 8:45 am] BILLING CODE 7590–01–P

RAILROAD RETIREMENT BOARD

Appointment to the Senior Executive Service Performance Review Board

AGENCY: Railroad Retirement Board. **ACTION:** Notice.

SUMMARY: The Railroad Retirement Board (Board) is announcing the membership on its Senior Executive Service Performance Review Board.

ADDRESSES: Comments concerning this notice may be addressed to the Secretary to the Board, Railroad Retirement Board, 844 Rush Street, Chicago, Illinois 60611.

FOR FURTHER INFORMATION CONTACT:

Charlene T. Kukla, Director of Personnel, telephone (312) 751–4674.

SUPPLEMENTARY INFORMATION: Agencies are required to publish notices of appointments to their Senior Executive Service Performance Review Boards (5 U.S.C. 4314(c)(4) and 5 CFR 430.307(b)).

The members of the Railroad Retirement Board's Performance Review Board are:

Chairman

Robert J. Duda, Director of Operations *Members*

Steven A. Bartholow, General Counsel Kenneth P. Boehne, Chief Financial Officer

Frank J. Buzzi, Chief Actuary John L. Thoresdale, Director of Administration

Dated: November 18, 1999. By authority of the Board. For the Board,

Beatrice Ezerski,

Secretary to the Board.

[FR Doc. 99–30953 Filed 11–26–99; 8:45 am] BILLING CODE 7905–01–M