

filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC. 20426. A copy of any motion to intervene must also be served upon each representative to the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-30843 Filed 11-26-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice Extending Deadline for Filing Comments, Final Terms and Conditions, Recommendations and Prescriptions, and Requesting Reply Comments

November 22, 1999.

a. *Type of Application:* New Major License.

b. *Project No.:* 2077-016.

c. *Date Filed:* July 29, 1999.

d. *Applicant:* USGen New England, Inc.

e. *Name of Project:* Fifteen Mile Falls Hydroelectric Project.

f. *Location:* The project is located on the Connecticut River, in Grafton and Coos Counties, New Hampshire, and Caledonia and Essex Counties, Vermont.

g. *Applicant Contact:* Mr. Cleve Kapala, USGen New England, Inc., 46 Centerra Parkway, Lebanon, NH 03766.

h. *FERC Contact:* Any questions on this notice should be addressed to William Guey-Lee E-mail address [william.gueylee@ferc.fed.us](mailto:william.gueylee@ferc.fed.us), or telephone (202) 219-2808.

i. *Deadline for filing comments, final terms and conditions, recommendations, and prescriptions:* At the request of the U.S. Fish and Wildlife Service of the collaborative team, the deadline for filing comments, final terms and conditions, recommendations, and prescriptions, is extended to January 31, 2000.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First St. NE, Washington, DC 20426. The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, the intervenor must also serve a copy of the document on that resource agency.

j. All filing must: (1) Bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," "PRESCRIPTIONS," or "REPLY COMMENTS;" (2) set forth in the heading the name of the applicant and the project number of the application and APEA to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to: Director, Division of Licensing and Compliance, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-30847 Filed 11-26-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Sunshine Act Meeting

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**FEDERAL REGISTER CITATION OF PREVIOUS ANNOUNCEMENT:** November 19, 1999, 64 FR 63310.

**PREVIOUSLY ANNOUNCED TIME AND DATE OF MEETING:** November 23, 1999, 10 a.m.

**CHANGE IN THE MEETING:** The following Docket No. has been added to Item CAE-1 on the Agenda scheduled for the November 23, 1999 meeting:

#### Item No., Docket No. and Company

CAE-1—EL00-7-000, Illinois Power Company

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-30982 Filed 11-23-99; 5:00 pm]

BILLING CODE 6717-01-M

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-6480-8]

### Acid Rain Program: Draft Acid Rain compliance Plans

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of draft nitrogen oxides compliance plans.

**SUMMARY:** The Environmental Protection Agency is issuing draft nitrogen oxides (NO<sub>x</sub>) compliance plans in accordance with the Acid Rain Program regulations (40 CFR parts 72 and 76). Because the Agency does not anticipate receiving adverse comments, the draft NO<sub>x</sub> compliance plans are also being issued as a direct final action in the notice of final NO<sub>x</sub> compliance plans published elsewhere in today's **Federal Register**.

**DATES:** Comments on the draft NO<sub>x</sub> compliance plans proposed by this action must be received on or before December 29, 1999.

**ADDRESSES:** Administrative Records. The administrative record for the NO<sub>x</sub> compliance plans, except information protected as confidential, may be viewed during normal operating hours at U.S. EPA Region 4, 100 Alabama Street SW, Atlanta, GA 30303.

*Comments.* Send comments, requests for public hearings, and requests to receive notice of future actions concerning NO<sub>x</sub> compliance plans to Winston A. Smith, Director, Air, Pesticides, and Toxics Management Division (address above).

Submit all comments in duplicate, the commenter's name, address, and telephone number, and the commenter's interest in the matter and affiliation, if any, to the owners and operators of all units covered by the draft NO<sub>x</sub> compliance plans. All timely comments

will be considered, except those pertaining to standard provisions under 40 CFR 72.9 and issues not relevant to the draft NO<sub>x</sub> compliance plans.

**Hearings.** To request a public hearing on the draft NO<sub>x</sub> compliance plans, submit a written request stating the issues proposed to be raised in the hearing and explaining how a hearing will contribute to the decision-making process. EPA may schedule a hearing if EPA finds that it will contribute to the decision-making process by clarifying significant issues affecting the draft NO<sub>x</sub> compliance plans.

**FOR FURTHER INFORMATION CONTACT:** Jenny Jachim, U.S. EPA Region 4, (404) 562-9126.

**SUPPLEMENTARY INFORMATION:** If no significant, adverse comments are timely received, no further activity is contemplated in relation to the draft NO<sub>x</sub> compliance plans and the NO<sub>x</sub> compliance plans issued as a direct final action in the notice of final NO<sub>x</sub> compliance plans published elsewhere in today's **Federal Register** will automatically become final on the date specified in that notice. If significant, adverse comments are timely received on a draft NO<sub>x</sub> compliance plan, the relevant NO<sub>x</sub> compliance plan in the notice of final NO<sub>x</sub> compliance plans will be withdrawn. Because the Agency will not institute a second comment period on this notice of draft NO<sub>x</sub> compliance plans, any parties interested in commenting should do so during this comment period.

For further information and a detailed description of the NO<sub>x</sub> compliance plans, see the information provided in the notice of final NO<sub>x</sub> compliance plans elsewhere in today's **Federal Register**.

Dated: November 18, 1999.

**Larry F. Kertcher,**

*Acting Director, Clean Air Markets Division,  
Office of Atmospheric Programs, Office of  
Air and Radiation.*

[FR Doc. 99-30778 Filed 11-26-99; 8:45 am]

BILLING CODE 6560-50-P

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-6480-9]

### Acid Rain Program: Acid Rain Compliance Plan

**AGENCY:** Environmental Protection  
Agency (EPA).

**ACTION:** Notice of final nitrogen oxides  
compliance plans.

**SUMMARY:** The Environmental Protection  
Agency is issuing, as a direct final

action, nitrogen oxides (NO<sub>x</sub>) compliance plans in accordance with the Acid Rain Program regulations (40 CFR parts 72 and 76). Because the Agency does not anticipate receiving adverse comments, the compliance plans are being issued as a direct final action.

**DATES:** The NO<sub>x</sub> compliance plans issued in this direct final action will be final on January 10, 2000 unless significant, adverse comments are received by December 29, 1999. If significant, adverse comments are timely received on a NO<sub>x</sub> compliance plan in this direct final action, the relevant NO<sub>x</sub> compliance plan will be withdrawn through a notice in the **Federal Register**.

**ADDRESSES:** *Administrative Records.* The administrative record for the NO<sub>x</sub> compliance plans, except information protected as confidential, may be viewed during normal operating hours at U.S. EPA Region 4, 100 Alabama Street SW, Atlanta, GA 30303.

*Comments.* Send comments to Winston A. Smith, Director, Air, Pesticides, and Toxic Management Division at the address above.

**FOR FURTHER INFORMATION CONTACT:** Jenny Jachim, U.S. EPA Region 4, (404) 562-9126.

**SUPPLEMENTARY INFORMATION:** Significant, adverse public comments received on a NO<sub>x</sub> compliance plan in this direct final action that are timely received will be addressed in a subsequent approval or denial of a NO<sub>x</sub> compliance plan. Such approval or denial will be based on the draft NO<sub>x</sub> compliance plan in the notice of draft NO<sub>x</sub> compliance plan that is published elsewhere in today's **Federal Register** and that is identical to this direct final action.

U.S. EPA is issuing, under 40 CFR 76.11, a NO<sub>x</sub> averaging plan with which the following units shall comply for compliance year 1999: units 1-4 at Arkwright in Georgia, in which the actual annual average rate for NO<sub>x</sub> for each unit shall not exceed the alternative contemporaneous annual emission limitation (ACEL) of 1.00 lb/mmBtu, and the actual heat input for units 1-4 shall not be greater than 652,199 mmBtu each; units 1-4 at Bowen in Georgia, in which the actual annual average rate for NO<sub>x</sub> for each unit shall not exceed the ACEL of 0.44 lb/mmBtu, and the actual heat input for units 1-4 shall not be less than 42,974,115, mmBtu, 39,890,926 mmBtu, 59,808,558 mmBtu, and 56,547,329 mmBtu respectively; unit 2 at Branch in Georgia, in which the actual annual average rate for NO<sub>x</sub> shall not exceed

the ACEL of 0.80 lb/mmBtu, and the actual heat input shall not be greater than 13,635,168 mmBtu; units 4-7 at Crist in Florida, in which the actual annual average rate for NO<sub>x</sub> for each unit shall not exceed the ACEL of 0.59 lb/mmBtu, and the actual heat input for units 4-7 shall not be greater than 4,330,920 mmBtu, 3,518,988 mmBtu, 13,451,097 mmBtu, and 20,422,854 mmBtu respectively; units 1 and 2 at Daniel in Mississippi, in which the actual annual average rate for NO<sub>x</sub> for each unit shall not exceed the ACEL of 0.30 lb/mmBtu, and the actual heat input for units 1 and 2 shall not be less than 21,244,417 mmBtu and 29,987,051 mmBtu respectively; units 1 and 2 at Gadsden in Alabama, in which the actual annual average rate for NO<sub>x</sub> for each unit shall not exceed the ACEL of 0.67 lb/mmBtu, and the actual heat input for units 1 and 2 shall not be greater than 3,412,000 mmBtu and 2,160,000 mmBtu respectively; units 1-5 at Gaston in Alabama, in which the actual annual average rate for NO<sub>x</sub> for units 1-4 shall not exceed the ACEL of 0.45 lb/mmBtu, and for unit 5, 0.48 lb/mmBtu, and the actual heat input for units 1-4 shall not be less than 13,871,000 mmBtu, 15,349,000 mmBtu, 13,799,000 mmBtu, 13,796,000 mmBtu respectively, and for unit 5, not greater than 46,496,000 mmBtu; units 1-4 at Hammond in Georgia, in which the actual annual average rate for NO<sub>x</sub> for units 1-3 shall not exceed the ACEL of 0.80 lb/mmBtu, and for unit 4, 0.50 lb/mmBtu, and the actual heat input for units 1-3 shall not be greater than 3,252,464 mmBtu each; units 1-3 at Kraft in Georgia, in which the actual annual average rate for NO<sub>x</sub> for each unit shall not exceed the ACEL of 0.60 lb/mmBtu, and the actual heat input for units 1-3 shall not be greater than 1,434,816 mmBtu each; units 1 and 2 at McDonough in Georgia, in which the actual annual average rate for NO<sub>x</sub> for each unit shall not exceed the ACEL of 0.45 lb/mmBtu; unit 1 at McIntosh in Georgia, in which the actual annual average rate for NO<sub>x</sub> shall not exceed the ACEL of 0.84 lb/mmBtu, and the actual heat input shall not be greater than 5,272,714 mmBtu; unit 3 at Mitchell in Georgia, in which the actual annual average rate for NO<sub>x</sub> shall not exceed the ACEL of 0.65 lb/mmBtu, and the actual heat input shall not be greater than 3,087,400 mmBtu; unit 3 at Scherer in Georgia, in which the actual annual average rate for NO<sub>x</sub> shall not exceed the ACEL of 0.32 lb/mmBtu, and the actual heat input shall not be less than 51,627,214 mmBtu; units 1 and 2 at Scholz in Florida, in which the actual