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David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-101-000, et al.]

Allegheny Energy Unit 1 and Unit 2, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

November 17, 1999.

Take notice that the following filings have been made with the Commission:

1. Allegheny Energy Unit 1 and Unit 2, L.L.C.

[Docket No. ER00-101-000]

Take notice that on November 10, 1999, Allegheny Energy Unit 1 and Unit 2, L.L.C. (Allegheny), tendered for filing an amendment to its application for a market rate tariff of general applicability under which it proposes to sell capacity and energy to non-affiliates at market-based rates, and to make such sales to affiliates at rates capped by a publicly available regional index price.

Allegheny requests an effective date no later than December 1, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: November 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Southwestern Public Service Company

[Docket No. ER00-536-000]

Take notice that on November 9, 1999, New Century Services, Inc. (NCS), on behalf of Southwestern Public Service Company (SPS), tendered for filing pursuant to Section 205 of the Federal Power Act and Part 35 of the Commission's Regulations, revisions to the New Century Operating Companies Open Access Transmission Tariff (OATT) and changes to the rates charged by SPS under the OATT.

NCS proposes that the filing become effective January 1, 2000.

Comment date: November 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Cinergy Services, Inc.

[Docket No. ER00-541-000]

Take notice that on November 9, 1999, Cinergy Services, Inc. (Cinergy), tendered for filing a Firm Point-To-Point Service Agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy Edison Mission Marketing & Trading, Inc., (Edison).

Cinergy and Edison are requesting an effective date of October 9, 1999.

Comment date: November 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Cinergy Services, Inc.

[Docket No. ER00-542-000]

Take notice that on November 9, 1999, Cinergy Services, Inc. (Cinergy) and Aquila Energy Marketing Corporation (AEMC), tendered for filing a Notice of Assignment that AEMC will replace Aquila Power Corporation of Cinergy's Market-Based Power Sales Tariff Original Volume No. 7-MB, Service Agreement No. 95, dated October 22, 1997.

Cinergy and AEMC are requesting an effective date of one day after this filing.

Comment date: November 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Cinergy Services, Inc.

[Docket No. ER00-543-000]

Take notice that on November 9, 1999, Cinergy Services, Inc. (Cinergy) and TXU Energy Trading Company (TXU), tendered for filing a Notice of Assignment that TXU will replace Enserch Energy Service, Inc., of Cinergy's Cost-Based Power Sales Tariff Original Volume No. 6-CB, Service Agreement No. 217, dated May 1, 1999.

Cinergy and TXU are requesting an effective date of one day after this filing.

Comment date: November 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Cinergy Services, Inc.

[Docket No. ER00-544-000]

Take notice that on November 9, 1999, Cinergy Services, Inc. (Cinergy) and Aquila Energy Marketing Corporation (AEMC), tendered for filing a Notice of Assignment that AEMC will replace Aquila Power Corporation of Cinergy's Cost-Based Power Sales Tariff Original Volume No. 6-CB, Service Agreement No. 95, dated October 25, 1997.

Cinergy and AEMC are requesting an effective date of one day after this filing.

Comment date: November 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Kansas Gas and Electric Company

[Docket No. ER00-545-000]

Take notice that on November 9, 1999, Western Resources, Inc. (WRI), on behalf of its wholly owned subsidiary, Kansas Gas and Electric Company (KGE), tendered for filing a Tenth Revised Exhibit B to the Electric Power, Transmission and Service Contract between KGE and the Kansas Electric Power Cooperative, Inc. (KEPCo). KGE states that the filing is to update Exhibit B to reflect the installation of the Wolf Creek delivery point.

This filing is proposed to become effective October 13, 1999.

Copies of the filing were served upon KEPCo and the Kansas Corporation Commission.

Comment date: November 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Consumers Energy Company

[Docket No. ER00-546-000]

Take notice that on November 9, 1999, Consumers Energy Company (Consumers) tendered for filing executed service agreements for Non-Firm Point-to-Point Transmission Service with Florida Power & Light.

The agreement is pursuant to the Joint Open Access Transmission Service Tariff filed on December 31, 1996 by Consumers and Detroit Edison Company (Detroit Edison) and has an effective date of October 26, 1999.

Copies of the filing were served upon the Michigan Public Service Commission, Detroit Edison and the customer listed above.

Comment date: November 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Duquesne Light Company; FirstEnergy Operating Companies

[Docket No. ER00-547-000]

Take notice that on November 9, 1999, Duquesne Light Company (Duquesne) and FirstEnergy Operating Companies (The Cleveland Electric Illuminating Company, Ohio Edison Company Pennsylvania Power Company, The Toledo Edison Company and when applicable, American Transmission Systems, Inc.) (FirstEnergy) on November 9, 1999, tendered for filing under Federal Power Act Section 205 proposed Must-Run and Connection and Site Agreements. The Agreements apply to the electric generating plants transferred from FirstEnergy to Duquesne as part of the generation exchange approved by the Commission.

Copies of the filing were served upon the Pennsylvania Public Utility

Commission and the Public Utilities Commission of Ohio.

Comment date: November 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Cinergy Services, Inc.

[Docket No. ER00-548-000]

Take notice that on November 9, 1999, Cinergy Services, Inc. (Cinergy) and TXU Energy Trading Company (TXU), on November 8, 1999, are requesting via a Notice of Assignment that TXU will replace Enserch Energy Service, Inc., of Cinergy's Market-Based Power Sales Tariff Original Volume No. 7-MB, Service Agreement No. 220, dated May 1, 1999.

Cinergy and TXU are requesting an effective date of one day after this filing.

Comment date: November 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Pacific Gas and Electric Company

[Docket No. ER00-549-000]

Take notice that on November 10, 1999, Pacific Gas and Electric Company (PG&E), tendered for filing the Large Facilities Authorization Letter No. 2 and the Small Facilities Authorization Letter No. 3, submitted pursuant to the Procedures for Implementation (Procedures) of Section 3.3 of the 1987 Agreement between PG&E and the City and County of San Francisco (City). This is PG&E's second quarterly filing submitted pursuant to Section 4 of the Procedures, which provides for the quarterly filing of Facilities Authorization Letters. The Facilities Authorization Letters streamline the procedures for filing numerous Facilities, and facilitates payment of PG&E's costs of designing, constructing, procuring, testing, placing in operation, owning, operating and maintaining the customer-specific Facilities required for firm transmission and distribution service requested by City under these Facilities Authorization Letters. PG&E has requested permission to use automatic rate adjustments whenever the California Public Utilities Commission (CPUC) authorizes a new Electric Rule 2 Cost of Ownership Rate but cap the monthly transmission-level rates, respectively, at 0.58% and 1.19% for customer-financed and PG&E-financed Facilities, and cap the monthly distribution-level rates, respectively, at 0.77% and 1.34% for customer-financed and PG&E-financed facilities.

PG&E has requested certain waivers.

Copies of this filing have been served upon City and the CPUC.

Comment date: November 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. New York Independent System Operator, Inc.; Central Hudson Gas & Electric Corporation; Consolidated Edison Company of New York, Inc.; Long Island Lighting Company; New York State Electric & Gas Corporation; Niagara Mohawk Power Corporation; Orange and Rockland Utilities, Inc.; Rochester Gas and Electric Corporation; Power Authority of the State of New York

[Docket No. ER00-550-000]

Take notice that on November 10, 1999, the Member Systems of the New York Power Pool (Member Systems) and the New York Independent System Operator, Inc. (NYISO) tendered for filing certain revised tariff sheets to the ISO Open Access Transmission and ISO Services Tariffs, as well as revisions to various ISO-related Agreements previously approved by the Commission. With one exception, the Member Systems request that the above-referenced tariff sheets become effective on the date that the NYISO commences operation.

A copy of this filing was served upon all persons on the Commission's official service list(s) in Docket Nos. ER97-1523, *et al.*, and the respective electric utility regulatory agencies in New York, New Jersey and Pennsylvania.

Comment date: November 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Virginia Electric and Power Company

[Docket No. ER00-552-000]

Take notice that on November 10, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service with Illinova Power Marketing, Inc. under the Company's Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide firm point-to-point service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of November 10, 1999, the date of filing of the Service Agreement.

Copies of the filing were served upon Illinova Power Marketing, Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: November 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. California Power Exchange Corporation

[Docket No. ER00-553-000]

Take notice that on November 10, 1999, the California Power Exchange Corporation (CalPX), tendered for filing a tariff change that would permit its current Day-of Market Experiment to become permanent. CalPX requests waiver of the notice period to permit the filing to become effective at the same time that corresponding changes in its Operating Manual take effect. In the interim, CalPX requests that the Commission permit it to continue the experimental Day-of Market timeline without change.

Comment date: November 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Allegheny Power

[Docket No. ER99-4021-000]

Take notice that on November 10, 1999, Allegheny Power (Allegheny), tendered for filing an amendment to Supplement No. 30 to its market rate tariff of general applicability under which the Allegheny Power franchised operating companies propose to sell capacity and energy to one another at a publicly available regional index price. Allegheny requests an effective date of October 6, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: November 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be

viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC00-19-000, et al.]

Citizens Power LLC, et al.; Electric Rate and Corporate Regulation Filings

November 19, 1999.

Take notice that the following filings have been made with the Commission:

1. Citizens Power LLC, Citizens Power Sales and Hartford Power Sales, L.L.C.

[Docket No. EC00-19-000]

Take notice that on November 12, 1999, Citizens Power LLC, Citizens Power Sales, and Hartford Power Sales, L.L.C. filed an application, as supplemented on November 16, 1999, for an order authorizing the proposed sale of CL Hartford, L.L.C.'s 50% equity interest and Citizens Power Sales' 50% equity interest in Hartford Power Sales, L.L.C. to Citizens Power Holdings One, LLC.

Comment date: December 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Citizens Power LLC, Citizens Power Sales, CL Power Sales Six, L.L.C., CL Power Sales Seven, L.L.C., CL Power Sales Eight, L.L.C., and CL Power Sales Nine, L.L.C.

[Docket No. EC00-20-000]

Take notice that on November 12, 1999, Citizens Power LLC, Citizens Power Sales, CL Power Sales Six, L.L.C., CL Power Sales Seven, L.L.C., CL Power Sales Eight, L.L.C., and CL Power Sales Nine, L.L.C. filed an application, as supplemented on November 16, 1999, for an order authorizing the proposed sale of Citizens Power Sales' 99% equity interest and Citizens Power LLC's 1% equity interest in CL Power Sales Six, L.L.C., CL Power Sales Seven, L.L.C., CL Power Sales Eight, L.L.C., and CL Power Sales Nine, L.L.C. to Citizens Power Holdings One, LLC.

Comment date: December 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Citizens Power LLC, Citizens Power Sales and CL Power Sales Two, L.L.C.

[Docket No. EC00-22-000]

Take notice that on November 12, 1999, Citizens Power LLC, Citizens Power Sales, and CL Power Sales Two, L.L.C. filed an application, as supplemented on November 16, 1999, for an order authorizing the proposed sale of Citizens Power Sales' 51% equity interest and Citizen Power LLC's 49% equity interest in CL Power Sales Two, L.L.C. to Citizens Power Holdings One, LLC.

Comment date: December 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Citizens Power LLC and CL Power Sales One, L.L.C.

[Docket No. EC00-23-000]

Take notice that on November 12, 1999, Citizens Power LLC and CL Power Sales One, L.L.C. filed an application, as supplemented on November 16, 1999, for an order authorizing the proposed sale of Citizens Power's 99% equity interest and CL Funding, L.L.C.'s 1% interest in CL Power Sales One, L.L.C. to Citizens Power Holdings One, LLC.

Comment date: December 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. PacifiCorp

[Docket No. EC00-24-000]

Take notice that on November 15, 1999, PacifiCorp, tendered for filing in accordance with Section 203 of the Federal Power Act and 18 CFR part 33 of the Commission's Rules and Regulations, an application seeking an order authorizing PacifiCorp to sell to Nor-Cal Electric Authority specified transmission facilities associated with PacifiCorp's sale of all of its retail service territory in northern California.

Comment date: December 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. The Power Company of America, L.P.

[Docket Nos. ER95-111-016 and ER00-573-000]

Take notice that on November 15, 1999, The Power Company of America, L.P. filed quarterly reports for the third and fourth quarters of 1998 and the first, second and third quarters of 1999.

Comment date: December 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. American Energy

[Docket Nos. ER97-360-011 and ER97-360-012]

Take notice that on November 17, 1999, American Energy filed their

quarterly report for the quarters ending June 30, 1999 and September 30, 1999, for information only.

8. WKE Station Two Inc.

[Docket No. ER98-1278-006]

Take notice that on November 16, 1999, WKE Station Two Inc. filed their quarterly report for the quarter ending September 30, 1999, for information only.

9. Duquesne Light Company

[Docket No. ER00-534-000]

Take notice that November 8, 1999, Duquesne Light Company (DLC), tendered for filing a Service Agreement dated November 5, 1999 with TXU Energy Trading Company under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds TXU Energy Trading Company as a customer under the Tariff.

DLC requests an effective date of November 5, 1999, for the Service Agreement.

Comment date: November 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. California Independent System Operator Corporation

[Docket No. ER00-555-000]

Take notice that on November 10, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a proposed amendment (Amendment No. 23) to the ISO Tariff. Amendment No. 23 would revise the ISO Tariff to provide an alternative payment option for ISO Dispatch orders. Resources that have not bid into the relevant ISO markets would be given the choice to continue to receive the current pricing for ISO Dispatch orders (the Hourly Ex Post Price) or a new payment option that includes, if applicable, a payment for market capacity, market energy, and verifiable start-up fuel costs and gas imbalance charges.

The ISO asks for waiver of Section 35.3 of the Commission's regulations to permit Amendment No. 23 to become effective on January 1, 2000.

The ISO states that this filing has been served upon the Public Utilities Commission of California, the California Energy Commission, the California Electricity Oversight Board, and all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff.

Comment date: November 30, 1999, in accordance with Standard Paragraph E at the end of this notice.