

DEPARTMENT OF ENERGY**Office of Science; Biological and Environmental Research Advisory Committee Renewal**

AGENCY: Department of Energy.

ACTION: Notice of renewal.

SUMMARY: Pursuant to Section 14(a)(2)(A) of the Federal Advisory Committee Act, and in accordance with section 101-6.1015(a), title 41 of the Code of Federal Regulations, and following consultation with the Committee Management Secretariat, General Services Administration, notice is hereby given that the Biological and Environmental Research Advisory Committee has been renewed for a two-year period beginning in November 1999. The Committee will provide advice to the Director, Office of Science, on the Biological and Environmental Research Program managed by the Office of Biological and Environmental Research.

The renewal of the Biological and Environmental Research Advisory Committee has been determined to be essential to the conduct of the Department of Energy business and to be in the public interest in connection with the performance of duties imposed upon the Department of Energy by law. The Committee will operate in accordance with the provisions of the Federal Advisory Committee Act, the Department of Energy Organization Act (Public Law No. 95-91), and rules and regulations issued in implementation of those Acts.

Further information regarding this Advisory Committee can be obtained from Mrs. Rachel M. Samuel at (202) 586-3279.

Issued in Washington, DC on November 22, 1999.

James N. Solit,

Advisory Committee Management Officer.

[FR Doc. 99-30878 Filed 11-26-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY**Notice of Floodplain and Wetlands Involvement for the Weldon Spring Site**

AGENCY: Office of Environmental Management, DOE.

ACTION: Notice of floodplain and wetlands involvement.

SUMMARY: The U.S. Department of Energy (DOE) is proposing to construct a groundwater interceptor trench near the Weldon Spring Site, located in St. Charles County, Missouri. The groundwater interceptor trench would

collect contaminated groundwater for treatment at the Weldon Spring Quarry water treatment plant. The proposed trench is adjacent to two wetland areas and is located within the Missouri River 100-year floodplain. In accordance with 10 CFR part 1022, DOE is preparing a floodplain and wetlands assessment and will perform this proposed action in a manner so as to avoid or minimize potential harm to or within the affected floodplain and wetlands.

DATES: Comments are due to the address below no later than December 14, 1999.

ADDRESSES: Comments should be addressed to Mr. Steve McCracken, U.S. Department of Energy, Weldon Spring Site Remedial Action Project, 7295 Highway 94 South, St. Charles, MO 63304. Comments may be faxed to (636) 447-0739.

FOR FURTHER INFORMATION ON THIS PROPOSED ACTION, CONTACT: Mr. Steve McCracken, U.S. Department of Energy, Weldon Spring Site Remedial Action Project, 7295 Highway 94 South, St. Charles, MO 63304, (636) 441-8978.

FOR FURTHER INFORMATION ON GENERAL DOE FLOODPLAIN/WETLANDS ENVIRONMENTAL REVIEW REQUIREMENTS, CONTACT: Carol M. Borgstrom, Director, Office of NEPA Policy and Assistance, EH-42, U.S. Department of Energy, 1000 Independence Avenue, SW, Washington, DC 20585, (202) 586-4600 or (800) 472-2756.

SUPPLEMENTARY INFORMATION: The DOE is conducting response actions at its Weldon Spring Site under the direction of the DOE Office of Environmental Management. The Weldon Spring Site is located in St. Charles County, Missouri, approximately 48 km (30 miles) west of St. Louis. Cleanup activities at the site include the remediation of the Weldon Spring Quarry. The quarry, approximately 3.9 km (2.5 miles) southwest of the site, was used for the disposal of chemically and radioactively contaminated materials between the 1940s and 1960s. Removal of bulk waste from the quarry was completed in October, 1995, however, elevated levels of uranium occur in groundwater in the vicinity of the quarry. The St. Charles County wellfield, a source of domestic water for the county, is located in the Missouri River floodplain southeast of the quarry. To limit potential exposure to the public, the Record of Decision for Remedial Action for the Quarry Residuals Operable Unit of the Weldon Spring Site outlined field studies for evaluating the effectiveness of technologies to remediate uranium-impacted groundwater in the vicinity of the Weldon Spring Quarry. This action is intended to evaluate the effectiveness

of remediation through the extraction of contaminated groundwater from a groundwater interceptor trench.

The DOE is proposing to construct a 550-foot trench approximately 90 m (300 feet) south of the quarry. The trench would be located between the Katy Trail and Femme Osage Slough, within the State of Missouri Weldon Spring Conservation Area, and approximately 1.4 km (0.88 mile) from the Missouri River. The groundwater interceptor trench would provide continuous groundwater access for an extraction system. Contaminated groundwater would be removed from the trench and directed to a treatment plant. The trench would be operated up to two years.

The proposed trench would be located adjacent to Femme Osage Slough, a palustrine, permanently flooded wetland. The area between the proposed trench and the slough contains a small palustrine, seasonally flooded wetland area. The trench would lie entirely within the 100-year floodplain of the Missouri River. Erosion controls would be installed down gradient from the construction site to prevent the transport of silt downstream by stormwater flows.

In accordance with DOE regulations for compliance with floodplain and wetlands environmental review requirements (10 CFR part 1022), the DOE is preparing a floodplain and wetlands assessment for this proposed action. After DOE issues the assessment, a floodplain statement of findings will be published in the **Federal Register**.

Issued in Oak Ridge, Tennessee on November 15, 1999.

James L. Elmore,

Alternate Oak Ridge Operations, National Environmental Policy Act Compliance Officer.

[FR Doc. 99-30879 Filed 11-26-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. ER97-2758-008; ER96-1516-009; and ER96-2585-003]

Advantage Energy, Inc.; Southern Energy Marketing Corporation, Inc.; Niagara Mohawk Power Corporation; Notice of Filings

November 17, 1999.

Take notice that on November 10, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These

filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-30872 Filed 11-26-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-70-000]

Algonquin Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

November 22, 1999.

Take notice that on November 16, 1999, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following tariff sheets to be effective December 17, 1999:

Seventh Revised Sheet No. 600
Fourth Revised Sheet No. 604
Second Revised Sheet No. 617
Second Revised Sheet No. 635
First Revised Sheet No. 645
Original Sheet No. 717
Sheet Nos. 718-798

Algonquin states that the purpose of this filing is to set forth in its tariff a negotiated rates provision pursuant to the Alternative Rates Policy Statement [74 FERC ¶61,076 (1996)].

Algonquin states that copies of its filing have been mailed to all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/>

rims.htm (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-30846 Filed 11-26-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER97-4024-010 and ER97-4281-010]

British Columbia Power Exchange Corporation; NRG Power Marketing, Inc.; Notice of Filings

November 17, 1999.

Take notice that on November 8, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-30873 Filed 11-26-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER94-1475-018; ER96-795-009; ER97-399-012; ER95-968-010; ER96-146-010; ER96-2580-013; ER95-1314-018; ER98-3048-003; and ER97-2018-002]

Illinova Energy Partners, Inc.; Gateway Energy Marketing; The Montana Power Trading & Marketing Company; Progas Power, Inc.; Yankee Energy Marketing Company; NUI Energy Brokers, Inc.; Hinson Power Company; Northeast Electricity Inc.; SCANA Corporation; Notice of Filings

November 17, 1999.

Take notice that on November 5, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for

viewing and downloading (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-30870 Filed 11-26-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP96-152-023]

Kansas Pipeline Company; Notice of Revised Tariff Filing

November 22, 1999.

Take notice that on November 16, 1999, Kansas Pipeline Company (Applicant) tendered for filing, revisions and corrections to its FERC Gas Tariff, Original Volume No. 1. Applicant further requests waiver of the Commission's 30 day filing requirement so that the tariff sheets will be effective December 1, 1999. These tariff sheets are listed in Appendix A to Applicant's filing.

Applicant states that the modified tariff reflect changes directed by the Commission's October 4, 1999, order in the above-captioned docket. Applicant further states that a copy of this filing is available for public inspection during regular business hours at applicant's offices located at 8325 Lenexa Drive, Lenexa, Kansas 66214. Applicant indicates that copies of this filing are being served on all parties to the proceeding in Docket No. CP96-152. It is further indicated that the contact person for this filing is Mr. James Armstrong at (913) 888-7139.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, on or before December 1, 1999, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This application may be viewed on the Commission's website at <http://www.ferc.fed.us/>