

to provide for LNG quantities received in excess of shipper's Maximum Contract Storage Capacity; (2) establish a maximum allowable saturation pressure for LNG shipments in new Section 4.2(G) of the General Terms and Conditions; (3) clarify in Section 13.2(G) of the General Terms and Conditions that the quantity received from shipper's vessel is net of boil off returned to the vessel during unloading; (4) change the notice to shipper as a prerequisite to final balancing to 15 days prior to the termination of shipper's service agreement with a term of 90 days or less in Section 6.2(A) of the General Terms and Conditions; (5) modify Section 2.2 of Rate Schedules FTS and ITS, Section 3.1 of the General Terms and Conditions and Section 1 of the form of service agreement to provide for a maximum and minimum daily delivery obligation to allow TLNG and its shippers to determine a flexible daily send-out rate; and (6) correct a punctuation error in Section 19.3 of the General Terms and Conditions.

TLNG states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-30311 Filed 11-19-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-462-002]

U-T Offshore System, L.L.C.; Notice of Compliance Filing

November 16, 1999.

Take notice that on November 12, 1999 U-T Offshore System, L.L.C. (U-TOS) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, to become effective August 1, 1999:

Second Revised Sheet No. 47
First Revised Sheet No. 47A
Sub Thirteenth Revised Sheet No. 73
Sub Eighth Revised Sheet No. 73A
Sub Seventh Revised Sheet No. 73B

U-TOS states that such tariff sheets are being submitted to comply with the Office of Pipeline Regulation's October 28, 1999, Letter Order that accepted UTOS' tariff rifling in compliance with Commission's Order No. 587-K in Docket No. RM96-1-011.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[JR Dos. 99-30309 Filed 11-19-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-498-000, et al.]

Berkshire Power Company, LLC, et al.; Electric Rate and Corporate Regulation Filings

November 15, 1999.

Take notice that the following filings have been made with the Commission:

1. Berkshire Power Company, LLC

[Docket No. ER00-498-000]

Take notice that on November 4, 1999, Berkshire Power Company, LLC (Berkshire Power), an Exempt Wholesale Generator that owns and operates a 272-megawatt gas-fired electric generating plant (Plant) currently under construction in the town of Agawam, Massachusetts, tendered for filing a Power Marketing Agreement pursuant to which Berkshire Power sells power generated at the Plant to El Paso Power Services Company. The filing is made pursuant to the August 24, 1999 order of the Federal Energy Regulatory Commission, which granted Berkshire Power authorization to make wholesale sales of energy and capacity at market-based rates. Illinova Power Marketing, et al., 88 FERC ¶ 61,189 (1999).

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Western Resources, Inc.

[Docket No. ER00-406-000]

Take notice that on November 1, 1999, Western Resources, Inc. (WRI), tendered for filing revisions to the Electric Power, Transmission and Service Contract between WRI and the Kansas Electric Power Cooperative (KEPCo) dated May 26, 1993. WRI also files on behalf of its wholly-owned subsidiary Kansas Gas and Electric Company revisions to the Electric Power, Transmission and Service Contract between KG&E and KEPCo dated May 26, 1999, and files notice that effective January 1, 2000, Service Schedule E designated as Supplement No. 7 to Western Resources, Inc., FERC Electric Rate Schedule No. 264 and Pricing Schedule E designated as Supplement No. 1 to Supplement No. 7 to Rate Schedule 264 is to be canceled. WRI states that the filing makes revisions to the rate schedule currently in effect between WRI and KEPCo.

WRI requests an effective date of January 1, 2000, for these rate schedule changes.

Copies of the filing has been served upon KEPCo and the Kansas Corporation Commission.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. New England Power Company

[Docket No. ER00-488-000]

Take notice that on November 4, 1999, New England Power Company (NEP), tendered for filing amendments to the service agreements for Network Integration Transmission Service

between NEP, Massachusetts Electric Company and Nantucket Electric Company, and between NEP and The Narragansett Electric Company, under NEP's FERC Electric Tariff, Original Volume No. 9. The amendments to the service agreements reflect updated delivery point information and certain technical corrections to the previously accepted service agreements with these customers.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Puget Sound Energy, Inc.

[Docket No. ER00-489-000]

Take notice that on November 4, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with City of Redding (Redding).

A copy of the filing was served upon Redding.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Puget Sound Energy, Inc.

[Docket No. ER00-490-000]

Take notice that on November 4, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Sierra Pacific Power Company (Sierra Pacific).

A copy of the filing was served upon Sierra Pacific.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Puget Sound Energy, Inc.

[Docket No. ER00-491-000]

Take notice that on November 4, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Rocky Mountain Generation Cooperative, Inc., (RMGC).

A copy of the filing was served upon RMGC.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Puget Sound Energy, Inc.

[Docket No. ER00-492-000]

Take notice that on November 4, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff,

First Revised Volume No. 8, with Questar Energy Trading (Questar).

A copy of the filing was served upon Questar.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Puget Sound Energy, Inc.

[Docket No. ER00-493-000]

Take notice that on November 4, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Sacramento Municipal Utility District (SMUD).

A copy of the filing was served upon SMUD.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. TransAlta Centralia Generation LLC

[Docket No. ER00-494-000]

Take notice that on November 4, 1999, TransAlta Centralia Generation LLC (TACG) petitioned the Commission for acceptance of its proposed FERC Rate Schedule No. 1. TACG requests authority to make wholesale power sales, including energy and capacity, at market-based rates, requests certain blanket authorizations, and waiver of certain of the Commission's Regulations.

TACG requests that the tendered rate schedules become effective as of the closing date of the transaction whereby TECWA Power, Inc. (TECWA) will acquire indirect ownership control over the coal-fired Centralia Steam Electric Generating Plant, by acquiring 100% of the membership interests in TACG. TACG intends to engage in wholesale power sales. TACG does not own or control and is not affiliated with any entity that owns or controls electric transmission or distribution facilities in the United States. TACG further states that it is not affiliated with any franchised electric utility in the United States.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Wisconsin Electric Power Company

[Docket No. ER00-495-000]

Take notice that on November 4, 1999, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a long-term firm Transmission Service Agreement between itself and Alliant Energy (Alliant). The Transmission Service Agreement allows Alliant to receive five megawatts of firm

point-to-point transmission service under Wisconsin Energy Corporation Operating Companies' FERC Electric Tariff, Volume No. 1. The term of the Agreement is ten years and three months.

Wisconsin Electric requests an effective date of October 1, 2000, in accordance with the transmission service agreement. Wisconsin Electric requests waiver of the Commission's notice requirements in order to implement the Agreement.

Copies of the filing have been served on Alliant, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Okeechobee Generating Company, LLC

[Docket No. ER00-499-000]

Take notice that on November 4, 1999, Okeechobee Generating Company, LLC (Okeechobee), tendered for filing, pursuant to Section 205 of the Federal Power Act, and Part 35 of the Commission's Regulations, (1) a Petition for authorization to engage in the sale of certain Ancillary Services at market-based rates; and (2) authorization to reassign transmission capacity. Okeechobee also notifies the Commission of a change in facts with respect to its previously-approved application for market-based rates.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Sierra Pacific Energy Company

[Docket No. ER00-500-000]

Take notice that on November 4, 1999, Sierra Pacific Energy Company (SPEC), tendered for filing an application for an order accepting its FERC Electric Rate Schedule No. 1, which will permit SPEC to make wholesale sales of electric power at market rates to eligible customers located outside of its two Nevada control areas and to sell ancillary services at market-based rates within the California ISO control area.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Niagara Mohawk Power Corporation

[Docket No. ER00-502-000]

Take notice that on November 5, 1999, Niagara Mohawk Power Corporation tendered for filing notice that effective upon the start date of the New York Independent System Operator

(NYISO), November 18, 1999, Rate Schedule FERC No. 182 effective date March 22, 1993 and any supplements thereto, and filed with the Federal Energy Regulatory Commission by Niagara Mohawk Power Corporation is to be canceled.

Notice of the proposed cancellation has been served upon Northeast Utilities Service Company.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Niagara Mohawk Power Corporation

[Docket No. ER00-503-000]

Take notice that on November 5, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing notice that effective upon the start date of the New York Independent System Operator (NYISO), November 18, 1999, Rate Schedule FERC No. 161 effective date November 1, 1988 and any supplements thereto, and filed with the Federal Energy Regulatory Commission by Niagara Mohawk Power Corporation is to be canceled.

Notice of the proposed cancellation has been served upon Central Vermont Public Service.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Niagara Mohawk Power Corporation

[Docket No. ER00-504-000]

Take notice that on November 5, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing notice that effective upon the start date of the New York Independent System Operator (NYISO), November 18, 1999, Rate Schedule FERC No. 166 effective date November 1, 1988 and any supplements thereto, and filed with the Federal Energy Regulatory Commission by Niagara Mohawk Power Corporation is to be canceled.

Notice of the proposed cancellation has been served upon New England Power Company.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Niagara Mohawk Power Corporation

[Docket No. ER00-505-000]

Take notice that on November 5, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing notice that effective upon the start date of the New York

Independent System Operator (NYISO), November 18, 1999, Rate Schedule FERC No. 236, effective date December 15, 1995, and any supplements thereto, and filed with the Federal Energy Regulatory Commission by Niagara Mohawk Power Corporation is to be canceled.

Notice of the proposed cancellation has been served upon Cambridge Electric Light Company.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Niagara Mohawk Power Corporation

[Docket No. ER00-506-000]

Take notice that on November 5, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing notice that effective upon the start date of the New York Independent System Operator (NYISO), November 18, 1999, Rate Schedule FERC No. 160, effective date November 1, 1988, and any supplements thereto, and filed with the Federal Energy Regulatory Commission by Niagara Mohawk Power Corporation is to be canceled.

Notice of the proposed cancellation has been served upon Unitil Power Corp.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Niagara Mohawk Power Corporation

[Docket No. ER00-507-000]

Take notice that on November 5, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing notice that effective upon the start date of the New York Independent System Operator (NYISO), November 18, 1999, Rate Schedule FERC No. 158 effective date May 1, 1989 and any supplements thereto, and filed with the Federal Energy Regulatory Commission by Niagara Mohawk Power Corporation is to be canceled.

Notice of the proposed cancellation has been served upon Boston Edison Company.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Commonwealth Edison Company

[Docket No. ER00-508-000]

Take notice that on November 5, 1999, Commonwealth Edison Company (ComEd), tendered for filing a Service Agreement for Network Integration Service (Service Agreement) and a Network Operating Agreement

(Operating Agreement) between ComEd and Commonwealth Edison Company-Power Purchase Option (ComEd PPO). These agreement will govern ComEd's provision of network service to serve retail load under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of October 8, 1999, and accordingly, seeks waiver of the Commission's notice requirements.

Copies of this filing were served on ComEd PPO.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Reliant Energy Indian River, LLC

[Docket No. ER00-509-000]

Take notice that on November 5, 1999, Reliant Energy Indian River, LLC (Reliant Indian River), tendered for filing a service agreement establishing Reliant Energy Services, Inc. (RES), as a customer under Reliant Indian River's market-based rate tariff.

Reliant Indian River requests an effective date of October 8, 1999, for the service agreement.

Reliant Indian River states that a copy of the filing was served on RES.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Allegheny Power Service Corporation, on behalf of Monongahela Power Company; The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER00-510-000]

Take notice that on November 5, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Supplement No. 63 to add ACN Power, Inc., to Allegheny Power Open Access Transmission Service Tariff which has been accepted for filing by the Federal Energy Regulatory Commission in Docket No. ER96-58-000.

The proposed effective date under the Service Agreement is November 4, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Allegheny Power Service Corporation, on behalf of Monongahela Power Company; The Potomac Edison Power Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER00-511-000]

Take notice that on November 5, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Supplement No. 10-6 to add Utility.com to Allegheny Power's Open Access Transmission Service Tariff. The proposed effective date under the agreement is November 1, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Tucson Electric Power Company

[Docket No. ER00-513-000]

Take notice that on November 5, 1999, Tucson Electric Power Company tendered for filing one (1) umbrella service agreement (for short-term firm service) and one (1) service agreement (for non-firm service) pursuant to Part II of Tucson's Open Access Transmission Tariff, which was filed in Docket No. OA96-140-000.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Select Energy, Inc.

[Docket No. ER00-514-000]

Take notice that on November 5, 1999, Select Energy, Inc. (Select), tendered for filing pursuant to Section 205 of the Federal Power Act and Part 35 of the Commission's Regulations a Standard Offer Service Wholesale Sales Agreement between Select and The Connecticut Light and Power Company (CL&P).

An effective date of January 1, 2000, is proposed.

Copies of this filing have been sent to the Connecticut Department of Public Utility Control.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Northeast Utilities Service Company, Select Energy, Inc.

[Docket No. ER00-515-000]

Take notice that on November 5, 1999, Northeast Utilities Service Company (NUSCO) and Select Energy, Inc. (Select), tendered for filing under Section 205 of the Federal Power Act two transition power supply agreements under which The Connecticut Light and Power Company and Western Massachusetts Electric Company may sell electric power to, or buy electric power from, Select. Applicants state that the agreements are designed to bridge potential gaps in power supply availability if certain restructuring events occur at different times.

The Applicants state that copies of this filing have been sent to the Connecticut Department of Public Utility Control and the Massachusetts Department of Telecommunications and Energy.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary,

[FR Doc. 99-30364 Filed 11-19-99; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6479-2]

Agency Information Collection Activities: Submission for OMB Review; Comment Request, NESHAP Subpart M, National Emission Standard for Asbestos

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: NESHAP Subpart M, National Emission Standard for Asbestos; OMB Control Number 2060-0101; expires February 29, 2000. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before December 22, 1999.

FOR FURTHER INFORMATION CONTACT: Sandy Farmer at EPA by phone at (202) 260-2740, by E-Mail at Farmer.Sandy@epamail.epa.gov or download a copy of the ICR off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No. 0111.09.

SUPPLEMENTARY INFORMATION:

Title: NESHAP Subpart M National Emission Standard for Asbestos (OMB Control No. 2060-0101; EPA ICR No. 0111.09) expiring February 29, 2000. This is a request for extension of a currently approved collection.

Abstract: The revised National Emission Standards for Hazardous Air Pollutants (NESHAP), for Asbestos were proposed on January 10, 1989 and promulgated on November 20, 1990. The standards apply to the following facilities: demolition and renovation of facilities; the disposal of asbestos waste; asbestos milling, manufacturing and fabricating; the use of asbestos on roadways; asbestos waste conversion facilities; and the use of asbestos insulation and sprayed-on materials. This information is being collected to assure compliance with 40 CFR part 61, subpart M.

Milling, Manufacturing, Fabricating, Waste Disposal and Waste Conversion Facilities

Owners or operators of the affected milling, manufacturing, fabricating, waste disposal, and waste conversion