

Copies of the application have been served upon the Montana Public Service Commission, the Pennsylvania Public Utility Commission, the Washington Utilities and Transportation Commission, and the Securities and Exchange Commission.

Comment date: December 3, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

Comment date: December 3, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

38. Tractebel Energy Marketing, Inc.; Kohler Co.; LS Power Marketing, LLC; Energy2, Inc.; Commonwealth Energy Corporation; Northern/AES Energy, LLC; and DTE Energy Marketing, Inc.

[Docket Nos. ER94-142-024; ER95-1018-007; ER96-1947-013; ER96-3086-010; ER97-4253-007; ER98-445-007; and ER99-3368-001]

Take notice that on November 2, 1999 the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

39. CL Power Sales One, L.L.C.; CL Power Sales Two, L.L.C.; CL Power Sales Three, L.L.C.; CL Power Sales Four, L.L.C.; and CL Power Sales Five, L.L.C.

[Docket Nos. ER95-892-046; ER95-892-047; and ER95-892-048]

Take notice that on November 1, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

40. The Montana Power Company

[Docket Nos. ER00-531-000 and EC99-36-001]

Take Notice that, on November 4, 1999, The Montana Power Company (Montana Power) and PP&L Montana, LLC (PPLM) (together, the Applicants) hereby jointly supplement, under Sections 203 and 205 of the Federal Power Act, their Joint Application for Approval of Disposition Of Jurisdictional Facilities and Approval of Related Agreements filed on February 11, 1999 (February 11th Application) and approved by the Commission on June 22, 1999. The Applicants state that since obtaining Commission authorization to consummate the divestiture transaction they have agreed to amend the Asset Purchase Agreement (APA) to provide that the Idaho

Exchange Agreement and the Bonneville Power Administration (BPA) Exchange Agreement will not be transferred to PPLM as part of the transaction. The Applicants further state that the instant filing makes no changes to the February 11th Application which would present new issues regarding the transaction's effect on market power, rates or regulation. The Applicants request such additional authorization under Section 203 as the Commission may deem necessary with regard to the non-transfer of the BPA Exchange Agreement and the Idaho Exchange Agreement.

The Applicants state that the primary purpose of the instant filing is to ensure that, along with the authorized asset transfer, the appropriate rate schedules are assigned to PPLM and that, where needed, agency agreements are effective as of the anticipated closing date. PPLM requests that the Commission assign rate schedule designations for certain agreements that will be assigned to PPLM, as provided for under the terms of the APA, and delete certain other rate schedule designations that will not be assigned to PPLM as a result of Montana Power's retention of certain assets. In addition, Montana Power supplements its rate schedules for the Pacific Northwest Coordination Agreement and the Idaho Exchange Agreement to include agency agreements pursuant to which PPLM will act as agent for Montana Power for certain purposes under each of these agreements. Montana Power also files to cancel the BPA Exchange Agreement which was terminated upon the mutual agreement of BPA and Montana Power, the only two parties to the agreement, in conjunction with the divestiture transaction. Applicants request that the Commission act expeditiously on their requests made in the instant filing and grant waivers as appropriate so that the transaction may be closed in November as scheduled.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-30097 Filed 11-17-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP97-315-000, et. al. and CP98-319-000, CP98-200-000, CP98-540-000]

Independence Pipeline Company, ANR Pipeline Company, National Fuel Gas Supply Corporation, and Transcontinental Gas Pipe Line Corporation; Notice of Availability of the Final Environmental Impact Statement for the Proposed Independence Pipeline and Market Link Expansion Projects

November 12, 1999.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) on natural gas pipeline facilities proposed by ANR Pipeline Company (ANR), Independence Pipeline Company (Independence), National Fuel Gas Supply Corporation (National Fuel), and Transcontinental Gas Pipe Line Corporation (Transco) in the above-referenced dockets. The application and other supplemental filings in this docket area available for viewing on the FERC Internet website (www.ferc.fed.us). Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions. Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet Website, click on the "CIPS" link, select Docket # from the CIPS menu, and follow the instructions.

The final EIS was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed projects, with appropriate mitigating measures as recommended, would have limited adverse environmental impact. The final EIS also evaluates alternatives to the proposal, including alternatives.

The final EIS assesses the potential environmental effects of the construction and operation of the following facilities in Illinois, Indiana, Michigan, Ohio, Pennsylvania, and New Jersey.

ANR

- About 72.3 miles of high pressure pipeline looping in three segments, consisting of about 42.4 miles of 42-inch-diameter pipeline, and about 29.9 miles of 30-inch-diameter pipeline;
- 15,000 horsepower (hp) of additional compression at one existing compressor station, and minor modifications to two existing stations; and
- Six new internal tool or "pig" launchers along the new pipeline loops.

Independence

- About 397.4 miles of 36-inch-diameter high pressure pipeline;
- 60,00 hp of compression at three new compressor stations;
- Three new meter stations;
- Six taps to local distribution companies; and
- 28 mainline valves along the pipeline.

National Fuel

- Abandon, primary by removal, various segments of three existing pipelines within about 39.3 miles of right-of-way; and
- Minor modifications to remaining facilities along that section of right-of-way to maintain service to existing customers.

Transco

- About 152.8 miles of high-pressure pipeline looping, consisting of our segments totaling 63.2 miles of 36- and 42-inch-diameter pipeline in Pennsylvania, six segments totaling 83.3 miles of 36- and 42-inch-diameter pipeline in New Jersey, and 6.3 miles of 36-inch-diameter replacement in New Jersey;
- 62,400 hp of additional compression at three existing compressor stations, and replaced impeller at one existing compressor station;
- Modifications to three regulator stations; and
- One new pig launcher.

The purpose of the proposed projects is to transport up to 1 billion cubic feet per day of natural gas, principally from ANR's existing system (in the Chicago, Illinois area) to markets in the eastern United States.

Docket Nos. CP97-315-000, et al.

The final EIS will be used in the regulatory decision-making process at

the FERC and may be presented as evidentiary material in formal hearings at the FERC. While the period for filing interventions in these cases have expired, motions to intervene out of time can be filed with the FERC in accordance with the Commission's Rules and Practice and Procedures, 18 Code of the Federal Regulations (CFR) 385.214(d). Further, anyone desiring to file a protest with the FERC should do so in accordance with 18 CFR 385.211.

A final EIS has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 208-1371.

A limited number of copies are available from the Public Reference and Files Maintenance Branch identified above. In addition, the final EIS have been mailed to Federal, state, and local agencies; public interest groups; those individuals/groups who filed comments on the final EIS; affected landowners/individuals who requested a copy of the final EIS; libraries; newspaper; and parties to this proceeding.

Additional information about the proposed projects is available from Paul McKee in the Commission's Office of External Affairs, at (202) 208-1088 or on the FERC website (www.ferc.fed.us) using the "RIMS" link to information in this docket number. For assistance with access to RIMS, the RIMS helpline can be reached at (202) 208-2222. Access to the texts of formal documents issued by the Commission with regard to this docket, such as orders and notices, is also available on the FERC website using the "CIPS" link. For assistance with access to CIPS, the CIPS helpline can be reached at (202) 208-2474.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-30081 Filed 11-17-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 420-009 Alaska]

Ketchikan Public Utilities; Notice of Availability of Draft Environmental Assessment

November 12, 1999.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of

Hydropower Licensing has reviewed the application for a new license for the Lockhart Hydroelectric Project, and has prepared a Draft Environmental Assessment (DEA). The project is located on Ketchikan Creek and Granite Basin Creek, near the City of Ketchikan, in Ketchikan Gateway Borough, Alaska. The project uses lands administered by the U.S. Forest Service in the Tongass National Forest. The DEA contains the staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Room, Room 2A, of the Commission's offices at 888 First Street, NE, Washington, DC 20426.

Any comments should be filed within 30 days from the date of this notice and should be addressed to David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE Washington, DC 20426, for further information, contact Charles Hall, Environmental Coordinator, at (202) 219-2853.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 99-30099 Filed 11-17-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Surrender of License and Soliciting Comments, Motions to Intervene, and Protests

November 12, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Surrender of License.

b. *Project No:* 4474-065.

c. *Date Filed:* September 24, 1999.

d. *Applicants:* The Borough of Cheswick, Pennsylvania and the Allegheny Valley North Council of Governments.

e. *Name of Project:* Allegheny River Lock & Dam No. 3.

f. *Location:* The project is located on the Allegheny River at Acmetonia, in Allegheny County, Pennsylvania at the U.S. Army Corps of Engineers' Allegheny River Lock and Dam No. 3.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).