

13. Athens Generating Company, L.P.

[Docket No. ER99-4282-001]

Take notice that on October 29, 1999, Athens Generating Company, L.P., tendered for filing a revised rate schedule in compliance with the Commission's order at 89 FERC ¶ 61,024 (1999).

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Public Service Company of New Mexico

[Docket Nos. OA97-433-005 and OA97-720-005]

Take notice that on October 27, 1999, Public Service Company of New Mexico submitted a filing in response to the Commission's October 5, 1999, Order on Standards of Conduct. *Central Power and Light Company et al.*, 89 FERC ¶ 61,015 (1999).

Comment date: November 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Mark V. Carney and M. Richard Smith

[Docket Nos. ID-3429-000 and ID-3277-002]

Take notice that on October 28, 1999, the above named individuals filed with the Federal Energy Regulatory Commission an application for authority to hold interlocking positions in Millennium Power Partners, L.P., with its principal place of business at 7500 Old Georgetown Road, Bethesda, Maryland 20814.

Comment date: November 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/>

www.ferc.fed.us/ online/rims.htm (call 202-208-2222 for assistance).

David P. Boergers,*Secretary.*

[FR Doc. 99-29660 Filed 11-12-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EC00-17-000, et al.]

Pacificorp, et al.; Electric Rate and Corporate Regulation Filings

November 5, 1999.

Take notice that the following filings have been made with the Commission:

1. Pacificorp, Portland General Electric Company, Puget Sound Energy, Inc., Avista Corporation, Transalta Centralia Generation LLC and Tecwa Power Inc.

[Docket Nos. EC00-17-000]

Take notice that on November 1, 1999, Pacificorp, Portland General Electric Company, Puget Sound Energy, Inc., Avista Corporation, (collectively, the Private Owners) Transalta Centralia Generation LLC (TACG) (together with the private owners and TACG, the Applicants), and Tecwa Power Inc. submitted for filing, pursuant to Section 203 of the Federal Power Act, and Part 33 of the Commission's regulations, applications seeking authorization from the Commission associated with the Private Owner's conveyance of their respective interests in the 1,340 MW coal-fired Centralia Steam Electric Generating Plant (the Centralia Facility) and associated jurisdictional facilities.

Comment date: December 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Cinergy Capital & Trading, Inc., PG&E Power Service Company, DPL Energy, CNG Retail Services Corporation, Unitil Resources, Inc., CinCap IV, LLC, CSW Energy Services, Inc., CinCap V, LLC and New England Power Pool

[Docket Nos. ER93-730-015, ER94-1394-022, ER96-2601-014, ER97-1845-010, ER97-2462-009, ER98-421-008, ER98-2075-007, ER98-4055-005 and OA97-237-010]

Take notice that on October 29, 1999 the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

3. C.C. Pace Resources, Inc., Calpine Power Services Company, Southern Energy Trading and Marketing, Inc., PG&E Energy Trading—Power, Global Petroleum Corp., CoEnergy Trading Company, TransAlta Energy Marketing Corp., CMS Marketing, Services and Trading Company, Avista Energy, Inc., AEP Power Marketing, Inc., ProLiance Energy, LLC, Engage Energy US, L.P., Global Energy Services, LLC, CSW Power Marketing, Inc., Competitive Utility Services Corp., Constellation Power Source, Inc., Southern Company Energy Marketing, L.P., NRG Power Marketing, Inc., New Energy Ventures, Inc., NEV East, L.L.C., NEV California, L.L.C., NEV Midwest, L.L.C., Merchant Energy Group of the Americas, Inc., DTE Edison America, Inc., Pelican Energy Management, Inc., Occidental Power Marketing, L.P., DukeSolutions, Inc., Edison Mission Marketing & Trading, Inc., Aquila Energy Marketing Corporation, Reliant Energy Services, Inc., New Energy Partners, L.L.C., CLECO Marketing & Trading LLC, FPL Energy Services, Inc., TXU Energy Services and Southern Energy New England, L.L.C.

[Docket Nos. ER94-1181-021, ER94-1545-020, ER95-976-018, ER95-1625-022, ER96-359-016, ER96-1040-016, ER96-1316-015, ER96-2350-020, ER96-2408-016, ER96-2495-013, ER97-420-012, ER97-654-012, ER97-1177-009, ER97-1238-009, ER97-1932-011, ER97-2261-012, ER97-4166-006, ER97-4281-009, ER97-4636-008, ER97-4652-008, ER97-4653-008, ER97-4654-008, ER98-1055-008, ER98-3026-005, ER98-3084-005, ER99-3665-001, ER98-3813-005, ER99-852-004, ER99-1751-004, ER99-1801-003, ER99-1812-003, ER99-2300-002, ER99-2337-002, ER99-3333-001 and ER99-3917-001]

Take notice that on October 29, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

4. AYP Energy, Inc., Brooklyn Navy Yard Cogeneration Partners, L.P., The Toledo Edison Company, Northern States Power Company (Minnesota), and Northern States Power Company (Wisconsin), Southwestern Public Service Company, Logan Generating Company, L.P., Millennium Power Partners, L.P., Sunlaw Energy Partners I, L.P., GS Electric Generating Cooperative, Inc., Golden Spread Electric Cooperative, Inc., California Power Exchange Corporation, Duke Energy Morro Bay, LLC and Duke Energy Morro Bay, LLC

[Docket Nos. ER00-299-000, ER00-300-000, ER00-301-000, ER00-302-000, ER00-303-000, ER00-306-000, ER00-307-000, ER00-308-000, ER00-309-000, ER00-310-000, ER00-321-000, ER00-322-000 and ER00-323-000]

Take notice that on October 29, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending September 30, 1999.

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Rochester Gas and Electric Corporation

[Docket No. ER00-354-000]

Take notice that on October 29, 1999, Rochester Gas and Electric Corporation filed an application for acceptance and approval of a form transmission service agreement, request for waivers and request to continue making sales to an affiliate in conjunction with the Retail Access Program and the Retail Access Pilot Program.

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Southern California Edison Company

[Docket No. ER00-355-000]

Take notice, that on October 29, 1999, Southern California Edison Company (SCE), tendered for filing a change in rate for scheduling and dispatching services as embodied in SCE's agreements with the following entities:

Entity	FERC rate schedule No.
1. Arizona Electric Power Cooperative.	132
2. Arizona Public Service Company.	348
3. California Department of Water.	112, 113, 342
4. City of Los Angeles Department of Water and Power.	163
5. Imperial Irrigation District	268
6. Metropolitan Water District of Southern California.	292

Entity	FERC rate schedule No.
7. M-S-R Public Power Agency.	339
8. Pacific Gas and Electric Company.	256, 318
9. PacifiCorp	275

SCE requests that the revised rate for these services be made effective January 1, 2000.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. American Electric Power Service Corporation

[Docket No. ER00-356-000]

Take notice that on October 29, 1999, the American Electric Power Service Corporation (AEPSC) tendered for filing blanket service agreements by the AEP Companies under the Wholesale Market Tariff of the AEP Operating Companies (Power Sales Tariff.) The Power Sales Tariff was accepted for filing effective October 10, 1997 and has been designated AEP Operating Companies' FERC Electric Tariff Original Volume No. 5. AEPSC respectfully requests waiver of notice to permit the service agreements to be made effective as specified in the submittal letter to the Commission with this filing.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Commonwealth Edison Company

[Docket No. ER00-358-000]

Take notice that on October 29, 1999, Commonwealth Edison Company (ComEd), submitted for filing three Service Agreements for Network Integration Service (Service Agreements) and three Network Operating Agreements (Operating Agreements) between ComEd and New Energy Midwest, L.L.C. (NEM), Unicom Energy, Inc. (UEI), and Illinois Power Company (IP). These agreements will govern ComEd's provision of network service to serve retail load under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of October 1, 1999, and accordingly, seeks waiver of the Commission's notice

requirements. Copies of this filing were served on NEM, UEI and IP.

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Wayne-White Counties Electric Cooperative

[Docket No. ES00-4-000]

Take notice that on October 29, 1999, Wayne-White Counties Electric Cooperative (WWCEC) submitted an application under Section 204 of the Federal Power Act. WWCEC is seeking authorization to issue debt securities in an amount not to exceed \$52,300,000, pursuant to a Loan Agreement with the National Rural Utilities Cooperative Finance Corporation. WWCEC also requested an exemption from the Commission's competitive bidding or negotiated placement requirements.

Comment date: November 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-29659 Filed 11-12-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

November 8, 1999.

Take notice that the following hydroelectric application has been filed