

(DEIS/R) will analyze all reasonable impacts and mitigation, as well as alternatives, and evaluate compliance with federal and state environmental requirements. A formal public review and comment period will be started.

Final Report Preparation

The last phase of the study includes preparing the final Feasibility Report recommending a preferred alternative and completing the final EIS/R, which will respond to all comments on the draft EIS/R

9. Other Environmental Review and Consultation Requirements

The focus of the DEIS/R will be on the restoration of the natural conditions and the construction of a fish passageway. The local sponsors will use the DEIS/R to meet their responsibilities under the California Environmental Quality Act. It may also be used by the North Coast Regional Water Quality Control Board to meet its source of Clean Water Act Section 404 (b) 1 guidelines and

responsibilities under the Porter-Cognon Act. Other reviews which the DEIS/R will be used for an information source include the Fish and Wildlife Coordination Act and Endangered Species Act Consultation.

10. DEIS/R Availability

The DEIS/R will be available to the public in summer 2001.

Peter T. Grass,

LTC, EN Commanding.

[FR Doc. 99-29731 Filed 11-12-99; 8:45 am]

BILLING CODE 3710-09-U

DEPARTMENT OF ENERGY

Office of Fossil Energy; Orders Granting, Amending, and Vacating Authorizations To Import and Export Natural Gas

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of orders.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy gives

notice that it has issued Orders granting, amending and vacating natural gas import and export authorizations. These Orders are summarized in the attached appendix.

These Orders may be found on the FE web site at <http://www.fe.doe.gov>, or on the electronic bulletin board at (202) 586-7853.

They are also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585, (202) 586-9478. The Docket Room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on November 8, 1999.

John W. Glynn,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import & Export Activities, Office of Fossil Energy.

APPENDIX.—ORDERS GRANTING, AMENDING AND VACATING IMPORT/EXPORT AUTHORIZATIONS
[DOE/FE Authority]

Order No.	Date issued	Importer/exporter FE Docket No.	Import volume	Export volume	Comments
1518	10-08-99	Sierra Pacific Power Company 99-71-NG.	95 Bcf	Import from Canada over a two-year term beginning on January 1, 2000, and extending through December 31, 2001.
1519	10-08-99	PG&E Texas Industrial Energy, L.P. 99-68-NG.		300 Bcf	Import and export up to a combined total from and to Mexico beginning on November 1, 1999, and extending through October 31, 2001.
1520	10-08-99	Onyx Gas Marketing Company, L.C. 99-74-NG.		110 Bcf	Import and export up to a combined total from and to Mexico beginning on October 8, 1999, and extending through October 7, 2001.
1521	10-14-99	Tenaska Marketing Ventures 99-67-NG.		400 Bcf	Import and export up to a combined total from and to Canada and Mexico beginning on the date of first delivery.
1522	10-14-99	Androscoffin Energy LLC. 99-69-NG.		5 Bcf	Import and export up to a combined total from and to Canada beginning on November 1, 1999, and extending through October 31, 2001.
1523	10-14-99	Jonan Gas Marketing Inc. 99-73-NG.		100 Bcf	Import and export up to a combined total from and to Canada beginning on the date of first delivery.
1352-A	10-14-99	Androscoffin Energy LLC 97-94-NG.	Long-term import amended to replace one supplier and adds import point flexibility.
1524	10-14-99	Texex Energy partners, LTD. 99-77-NG.		73 Bcf	Import and export up to a combined total from and to Canada and Mexico beginning October 15, 1999, and extending through October 14, 2001.
1525	10-18-99	DEK Energy Company 99-76-NG	73 Bcf	Import from Canada beginning on November 1, 1999, and extending through October 31, 2001.

APPENDIX.—ORDERS GRANTING, AMENDING AND VACATING IMPORT/EXPORT AUTHORIZATIONS—Continued
[DOE/FE Authority]

Order No.	Date issued	Importer/exporter FE Docket No.	Import volume	Export volume	Comments
1526	10-18-99	Western Gas Resources, Inc. 99-72-NG.	73 Bcf	73 Bcf	Import and export from and to Canada beginning on November 26, 1999, and extending through November 25, 2001.
1527	10-20-99	Ocean Energy, Inc. (Successor to UMC Petroleum Corp.) 99-79-NG.	50 Bcf	50 Bcf	Import and export from and to Canada over a two-year term beginning on the date of first delivery.
1528	10-20-99	Big Sky Gas Marketing Corporation 99-80-NG.	50 Bcf	50 Bcf	Import and export from and to Canada over a two-year term beginning on the date of first delivery.
1529	10-21-99	Masspower 99-83-NG		20 Bcf	Import and export up to a combined total from and to Canada beginning on October 22, 1999, and extending through October 21, 2001.
522-A	10-21-99	Seagull Marketing Services, Inc. 91-24-NG.	Vacate blanket import and export authority.
1530	10-21-99	Commonwealth Gas Company 99-82-NG.		20 Bcf	Import and export up to a combined total from and to Canada beginning November 1, 1999, and extending through October 31, 2001.
1531	10-21-99	Pittsfield Generating Company, L.P. 99-84-NG.	25.5 Bcf	25.5 Bcf	Import and export from and to Canada beginning on October 30, 1999, and extending through October 29, 2001.
1532	10-21-99	Panhandle Eastern Pipe line Company 99-75-NG.		5 Bcf	Export and reimport from and to Canada over a two-year term beginning on the date of first delivery.
1533	10-28-99	Williams Energy Marketing & Trading Company (Successor to Williams Energy Service Company) 99-86-NG.	200 Bcf	Import from Canada beginning on November 1, 1999, and extending through October 31, 2001.
1474-A	10-28-99	Cascade Natural Gas Corporation 99-22-NG.	Amendment to increase volumes and extend term from November 1, 1999, through October 31, 2000.
1534	10-28-99	United States Gypsum Company 99-78-NG.	7,300,000 MMBtu.	Import from Canada beginning on November 1, 1999, and extending through October 31, 2001.
1535	10-28-99	Sumas Cogeneration Company, L.P. 99-85-NG.	17.8 Bcf	Import from Canada beginning on November 1, 1999, and extending through October 31, 2001.
1536	10-28-99	PanCanadian Energy Services, Inc. 99-88-NG.		250 Bcf	Import and export up to a combined total from and to Canada beginning on November 1, 1999, and extending through October 2001.

[FR Doc. 99-29689 Filed 11-12-99; 8:45 am]
BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER00-332-000, et al.]

California Power Exchange Corporation, et al.; Notice of Filings

November 8, 1999.

Allegheny Power, Dayton Power and Light Company, California Power Exchange Corporation, Consumers Energy Company, Tenaska Gateway Partners, Ltd., Montaup Electric Company, Geysers Power Company, LLC, Penobscot Hydro, LLC, Potomac Electric Power Company, Florida Power and Light Company, Reliant Energy Ormond Beach, LLC, Reliant Energy Etiwanda, LLC, Reliant Energy Indian Rivers, LLC, Reliant Energy Mandalay, LLC, Reliant Energy Coolwater, LLC, Reliant Energy Ellwood, LLC, El Dorado Energy, LLC, Southern Energy Kendall, L.L.C., Cincinnati Gas & Electric Company, Lowell Cogeneration Company Limited Partnership, Medical Area Total Energy Plant, Inc., Virginia Electric and Power Company, and New York State Electric & Gas Corporation

[Docket Nos. ER00-333-000, ER00-334-000, ER00-336-000, ER00-343-000, ER00-344-000, ER00-345-000, ER00-346-000, ER00-347-000, ER00-348-000, ER00-349-000, ER00-382-000, ER00-383-000, ER00-384-000, ER00-385-000, ER00-386-000, ER00-387-000, ER00-388-000, ER00-389-000, ER00-390-000, ER00-391-000, ER00-392-000, ER00-393-000, and ER00-394-000]

Take notice that on October 29, 1999 the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarterly ending September 30, 1999.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests must be filed on or before November 29, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This

filing may be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-29695 Filed 11-12-99; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-2550-000]

El Segundo Power, LLC; Notice of Settlement Conference

November 8, 1999.

Take notice that a settlement conference will be convened to discuss issues raised in Docket No. ER98-2550-000. The conference is scheduled for Tuesday, November 16, 1999, at 10:00 a.m. The settlement conference will be held at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, for the purpose of exploring settlement of docket No. ER98-2550-000.

Any party as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. For additional information, contact Linda Lee at (202) 208-0673, or Jo Ann Scott at (202) 208-0764.

David P. Boergers,
Secretary.

[FR Doc. 99-29663 Filed 11-12-99; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-350-000 et al.]

FPL Energy Main Hydro LLC, et al.; Notice of Filings

November 8, 1999.

Mobile Energy Services Company L.L.C., Tampa Electric Company, Hardee Power Partners Limited, Sunbury Generation, LLC, Commonwealth Electric Company, FirstEnergy Corp., Cleveland Electric Illuminating Company, CLECO Corporation, American Electric Power Service Corporation, Duke Energy South Bay, LLC, Duke Energy South Bay, LLC, Duke Energy Oakland, LLC, Duke Energy Oakland, LLC, Duke Energy Moss Landing, LLC, Duke Energy Moss Landing, LLC, Southern Company Services, Inc., CinCap VI, LLC, Foote Creek III LLC, Southern Energy Canal, L.L.C., Southern Energy Potrero, L.L.C., Southern Energy Bowline, L.L.C., Southern Energy Lovett, L.L.C., Southern Energy Delta, L.L.C., Southern Energy NY/GEN, L.L.C., Detroit Edison Company, State Line Energy, L.L.C., and Genesee Power Station L.P.

[Docket Nos. ER00-351-000, ER00-352-000, ER00-353-000, ER00-357-000, ER00-359-000, ER00-360-000, ER00-361-000, ER00-362-000, ER00-363-000, ER00-364-000, ER00-365-000, ER00-366-000, ER00-367-000, ER00-368-000, ER00-369-000, ER00-370-000, ER00-371-000, ER00-372-000, ER00-373-000, ER00-374-000, ER00-375-000, ER00-376-000, ER00-377-000, ER00-378-000, ER00-379-000, ER00-380-000, and ER00-381-000]

Take notice that on October 29, 1999 the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarterly ending September 30, 1999.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before November 29, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This