

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. RP00-43-000]

Tuscarora Gas Transmission
Company; Notice of Tariff Filing

November 3, 1999.

Take notice that on October 29, 1999, Tuscarora Gas Transmission Company (Tuscarora) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets to become effective December 1, 1999.

Second Revised Sheet No. 12
Second Revised Sheet No. 13
Second Revised Sheet No. 22

Tuscarora asserts that the purpose of this filing is to revise its imbalance and billing procedures. Tuscarora proposes to utilize scheduled rather than delivered volumes in the computation of the shipper's bill. In addition, rather than allocating shipper imbalance by contract and delivery point, Tuscarora proposes to calculate a total system imbalance for each shipper based on the difference between total scheduled and delivered volumes. The current procedure for correcting imbalances and implementing penalties, as provided in Tuscarora's General Terms and Conditions, will not change.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-29284 Filed 11-8-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. RP00-35-000]

Viking Gas Transmission Company;
Notice of Tariff Filing

November 3, 1999.

Take notice that on October 28, 1999, Viking Gas Transmission Company (Viking) tendered for filing to be part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, to be effective November 27, 1999.

Viking states that the purpose of this filing is to clarify that the incremental rates for firm transportation service under Rate Schedule FT-D shall govern the pricing of capacity as it becomes available on Viking's system. Viking finds it necessary to make this filing because Viking's tariff currently does not address this issue expressly, and because new Commission policies provide for the pricing of pipeline capacity as it becomes available at the rates for incrementally-priced expansion projects.

Viking states that it believes that adoption of this pricing mechanism will provide better price signals to the market. Shippers will contract for capacity as it becomes available at rates capped at the incremental rates so that rates found just and reasonable for the incremental shippers will apply to all subsequent shippers receiving the same service. Viking believes this will have the effect of "rolling-up" the rates over time and will encourage longer term contracts. To implement this policy, Viking proposes to sell capacity that is rolled over, extended or auctioned at rates up to the Rate Schedule FT-D rate. Viking proposes to return to shippers who are paying incremental rates (i.e., any rate higher than the pre-expansion rate) ninety percent of any incremental revenues that result from making capacity available under Rate Schedule FT-D.

In addition, to create a level playing field for sale of all capacity as it becomes available, Viking proposes the same incremental pricing for temporary release and Rate Schedule IT and AOT services. Specifically, Viking proposes that temporary capacity release be made available at up to the Rate Schedule FT-D maximum rate and that releasing shippers be allowed to retain any excess revenues resulting from releasing capacity at up to the Rate Schedule FT-D maximum rate. Viking further proposes to set the Rate Schedules IT and AOT maximum rates at a 100

percent load factor derivative of the Rate Schedule FT-D maximum rate on an interim basis until Viking files its next general rate case proceeding. Viking proposes to return to shippers ninety percent of all incremental revenues that result from the interim rate change. Because the charge for Rate Schedule LMS is set at the maximum rate for Rate Schedule IT service, Viking is also making an interim adjustment to the charge for Rate Schedule LMS so that the charge for Rate Schedule LMS remains correlated with the maximum rate for Rate Schedule IT service.

Viking states that copies of this filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with section 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-29279 Filed 11-8-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. RP00-46-000]

Young Gas Storage Company, Ltd.;
Notice of Tariff Filing

November 3, 1999.

Take notice that on October 29, 1999, Young Gas Storage Company, Ltd. (Young), tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, First Revised Sheet No. 47A, First Revised Sheet No. 47B, First Revised Sheet No. 47C to be effective December 1, 1999.

Young states that it has now been determined that another minor

modification is required to the Available Daily Withdrawal Quantity definition of its general terms and conditions for the 1999–2000 heating season. Young remains capable of providing 200 MMcf per day of peak deliverability; however the end-of-season decline is steeper than in the entitlement stated in its currently effective tariff. Young is, therefore, proposing to modify its Available Daily Withdrawal Quantity Formula, Daily Withdrawal Quantity Curve and Available Daily withdrawal Quantity Table to reflect this minor change.

Young further states that copies of this compliance filing have been served on Young's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202–208–2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99–29287 Filed 11–8–99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL00–10–000, et al.]

PECO Energy Company, et al. Electric Rate and Corporate Regulation Filings

November 2, 1999.

Take notice that the following filings have been made with the Commission:

1. PECO Energy Company

[Docket No. EL00–10–000]

Take notice that PECO Energy Company (PECO) filed a Motion for a Cease and Desist Order (the Motion). The Motion requests the Federal Energy Regulatory Commission (the

Commission) to direct the North American Electric Reliability Council and all transmission providers with open access transmission tariffs (OATTs) on file with the Commission (i) to cease and desist from denying transmission based on E-tag submissions, (ii) to suspend the implementation of the E-tag until NERC's Policy 3—Interchange, has been filed with the Commission as an amendment to the OATTs, and (iii) to require amendments to Policy 3, as set forth in the Motion.

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. White River Electric Association Incorporated

[Docket No. ES00–3–000]

Take notice that on October 25, 1999, White River Electric Association Incorporated (White River) filed an application under Section 204 of the Federal Power Act. The application seeks authorization to issue approximately \$1 million of long-term debt in the form of one or more secured promissory notes. White River alternatively requests blanket approval to issue securities or assume additional debt provided that such issuance is for a lawful object within the corporate purposes, compatible with the public interest, and reasonably necessary or appropriate for such purposes. White River also requests a waiver from any requirement to use competitive bidding or negotiated placement in relation to the debt.

Comment date: November 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Illinois Power Company

[Docket No. ER00–210–000]

Take notice that on October 25, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which Duke Power, a division of Duke Energy Corporation, will take transmission service pursuant to its open access transmission tariff. The agreements are based on the form of service agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of October 15, 1999.

Comment date: November 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Sierra Pacific Power Company

[Docket No. ER00–239–000]

Take notice that on October 27, 1999, Sierra Pacific Power Company (Sierra),

tendered for filing Service Agreements (Service Agreements) with Merrill Lynch Capital Services, Inc., for both Short-Term Firm and Non-Firm Point-to-Point Transmission Service and with Reliant Energy Services, Inc., for Short-Term Firm Point-to-Point Transmission Service. These Service Agreements are being filed under Sierra Pacific Resources Operating Companies FERC Electric Tariff Original Volume No. 1, Open Access Transmission Tariff (Tariff).

Sierra filed the executed Service Agreements with the Commission in compliance with Sections 13.4 and 14.4 of the Tariff and applicable Commission Regulations. Sierra also submitted revised Sheet No. 173 (Attachment E) to the Tariff, which is an updated list of all current subscribers.

Sierra requests waiver of the Commission's notice requirements to permit an effective date of October 27, 1999 for Attachment E, and to allow the Service Agreements to become effective according to their terms.

Copies of this filing were served upon the Public Utilities Commission on Nevada the Public Utilities Commission of California and all interested parties.

Comment date: November 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Southern Indiana Gas and Electric Company

[Docket No. ER00–283–000]

Take notice that on October 28, 1999, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing service agreements for firm point to point transmission service under Part II of its Transmission Services Tariff with Louisville Gas and Electric Company/Kentucky Utilities Company.

Copies of the filing were served upon each of the parties to the service agreement.

SIGECO requests waiver of the 60-day prior notice requirement to allow the service agreements to become effective as of October 14 1999.

Comment date: November 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Ameren Services Company

[Docket No. ER00–284–000]

Take notice that on October 28, 1999, Ameren Services Company (ASC), tendered for filing a Service Agreement for Market Based Rate Power Sales between ASC and Utilicorp United, Inc., (UUI). ASC asserts that the purpose of the Agreement is to permit ASC to make sales of capacity and energy at market based rates to UUI pursuant to ASC's