

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. RP00-44-000]****ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

November 3, 1999.

Take notice that on October 29, 1999, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective December 1, 1999:

Thirty-ninth Revised Sheet No. 8
 Thirty-ninth Revised Sheet No. 9
 Thirty-eighth Revised Sheet No. 13
 Forty-seventh Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed to eliminate the currently effective gas supply realignment surcharges and base rate adjustments, due to the expiration of the recovery period for such transition costs.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-29285 Filed 11-8-99; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. RP00-45-000]****ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

November 3, 1999.

Take notice that on October 29, 1999, ANR Pipeline Company (ANR) tendered for filing, as part of its FERC Gas Tariff, Second revised Volume No. 1, the following revised tariff sheet to be effective December 1, 1999:

First Revised Sheet No. 4E.1

ANR states that the purpose of this filing is to designate in its tariff two new points eligible for service under its existing Rate Schedule IPLS.

ANR states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-29286 Filed 11-8-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. CP00-13-000]****Columbia Gas Transmission Corporation; Notice of Application**

November 3, 1999.

Take notice that on October 27, 1999, Columbia Gas Transmission Corporation (Columbia Gas), 12801 Fair Lakes

Parkway, Fairfax, Virginia 22030-0146, filed in Docket No. CP00-13-000 an application pursuant to Section 7(c) of the Natural Gas Act (NGA) for authority to uprate an existing compressor unit at Columbia Gas' Flat Top Compressor Station, located in Summers County, West Virginia, to provide new firm transportation service to Equitable Production Company (Equitable). Columbia Gas identifies this filing as a companion to the Joint Stipulation and Agreement (settlement) filed on October 8, 1999, in Docket No. CP99-137-000, and Columbia Gas specifically request that the Commission act upon this application in conjunction with action on the settlement, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.us/online/rims.htm> (call 202-208-2222 for assistance).

Communications concerning this filing should be addressed to: Fredric J. George, Attorney, Columbia Gas Transmission Corporation, Post Office Box 1273, Charleston, West Virginia 25325-1273, Telephone: 304-357-2359, Fax: 304-357-3206.

Columbia Gas proposes to uprate the Flat Top Compressor Station horsepower(hp) from 4,700 hp to 6,960 hp, in order to provide 65,000 Dekatherms of new firm transportation service to Equitable each day, for a three-year primary term beginning December 1, 1999. The proposed uprate is estimated to cost approximately \$25,000.00, and Columbia Gas requests that such estimated cost be rolled into Columbia Gas' rate base, in Columbia Gas' next general Section 4(e) rate proceeding, so that no existing customers will be burdened with a rate increase resulting from the cost of this project.

The Joint Stipulation and Agreement that Columbia Gas filed on October 8, 1999, is with the Equitable Gas Company, Equitable Production Company and Kentucky-West Virginia Gas Company, L.L.C. (the Equitable Companies), and provides for the uprating of Columbia Gas' Flat Top Compressor Station, among other things. Columbia Gas accordingly requests, Commission approval without modification, of the October 8, 1999 settlement filed in Docket No. CP99-137-000.

Columbia Gas states that its Flat Top Compressor Station is situated near the intersection of Lines KA-8 and KA in Summers County, WV. It is averred that the Flat Top units pump mainline transmission gas on Line KA, as well as

locally produced gas from line on Line KA-8.

Columbia Gas states that this proposal will provide additional operating and design flexibility, enable additional supplies to be delivered to markets on the eastern portion of Columbia Gas' pipeline system, and provide the basis for a three year transportation arrangement with Equitable. Columbia Gas states that it has been striving for years, to find a way to take the Beaver Creek Compressor Station out of operation without adversely affecting firm service to the Equitable companies. By order issued on September 15, 1999, the Commission granted Columbia Gas' request to abandon its Beaver Creek Compressor Station, in 88 FERC ¶ 62,238 (1999).

Any person desiring to be heard or to make any protest with reference to said application should on or before November 24, 1999, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Columbia Gas to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 99-29272 Filed 11-8-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-31-000]

Columbia Gas Transmission Corporation, Columbia Gulf Transmission Company; Notice of Petition for Waiver

November 3, 1999.

Take notice that on October 22, 1999, Columbia Gas Transmission Corporation and Columbia Gulf Transmission Company (Columbia Pipelines) tendered for filing a petition for limited waiver of the Commission's Regulations and the nomination procedures set forth in their respective FERC Gas Tariffs in order to suspend certain nomination cycles during the Y2K rollover period. The Columbia Pipelines request waiver of such provisions to allow them adequate time to perform certain tasks that are part of their Y2K business continuation plans, in order to minimize business disruptions and promote stability of their regular business transactions on and after January 1, 2000.

The Columbia Pipelines state that copies of the filing have been mailed to all of their shippers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before November 10, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/>

rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-29277 Filed 11-8-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-51-000]

Destin Pipeline Company, L.L.C.; Notice of Proposed Changes to FERC Gas Tariff

November 3, 1999.

Take notice that on October 29, 1999, Destin Pipeline Company, L.L.C. (Destin) tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the following revised tariff sheets, to be effective December 1, 1999:

Third Revised Sheet No. 5
Third Revised Sheet No. 6
Third Revised Sheet No. 7
First Revised Sheet No. 126
First Revised Sheet No. 127

Destin states that this instant filing is submitted pursuant to Section 24.2 of the General Terms and Conditions of its Tariff to adjust its fuel retention percentage (FRP) for transportation services on its system effective December 1, 1999. Destin proposes to modify Section 24.2 of the Tariff to change the basis for calculating the FRP by eliminating the Deferred Gas Required for Operations component since these amounts are resolved on a monthly basis through Section 14 of Destin's Tariff. Destin requests a one-time waiver to allow the FRP, effective December 1, 1999, to be calculated based on projected receipts and deliveries due to the fact that operations on the pipeline system during the first year of service do not reflect likely fuel requirements in the upcoming year.

As a result of this change Destin proposes to base the FRP on a projection of the monthly receipts and fuel for the 12 months ended August, 2000. Based on this calculation, the revised FRP is .3% which is a decrease from the currently effective FRP of 1.0%.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance