

February 2, 1999 and supplemented on July 27, 1999, respectively.

d. *Applicant:* Kennebec Water Power Company and FPL Energy Maine Hydro, LLC, respectively.

e. *Name of Projects:* Moosehead Lake (Storage) and Wyman, respectively.

f. *Location:* Both projects are located on the Kennebec River, Somerset County, Maine. The projects do not utilize federal or tribal lands.

g. *Filed Pursuant to:* Article 414 of Project 2671 and article 413 of project 2329.

h. *Applicant Contact:* Frank H. Dunlap, 100 Middle Street, Portland, ME 04101, (207) 771-3534.

i. *FERC Contact:* Any questions on this notice should be addressed to Jean Potvin, jean.potvin@ferc.fed.us, or (202) 219-0022.

j. *Deadline for filing comments and/or motions:* 30 days from the issuance of this notice.

Please include the project number (e.g. 2329-03) on any comments or motions filed.

k. *Description of Filings:* Project No. 2671-018—licensee has filed a land management plan along with an offer of settlement signed by most of the consulted agencies. The settlement requires the licensee to purchase and donate to the State of Maine a 500-foot buffer strip on either side of the six mile long East Outlet, donate a conservation easement to the State of Maine on most of a 17-acre parcel of licensee-owned land abutting Moosehead Lake and East Outlet, and donate \$500,000 to the State of Maine for the acquisition of additional lands.

Project No. 2329-031—licensee has filed a shoreline management plan along with an Offer of Settlement signed by most of the consulted agencies. The settlement requires that the licensee convey to an easement holder a permanent conservation easement on all licensee-owned lands within 200 feet of the high water elevation of Wyman Lake, and on all licensee-owned lands within 200 feet of the high water elevation of the Kennebeck River below Wyman dam.

l. *Locations of the applications:* Copies of the applications are available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The applications may be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance. Copies are also available for inspection and reproduction at the address in item h above.

Comments, Protests, or Motions to Intervene—Anyone may submit

comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings may bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,
Secretary.

[FR Doc. 99-29129 Filed 11-5-99; 8:45 am]
BILLING CODE 6717-01-U

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of License Application Amendment for Applicant Name Change

November 2, 1999.

Take notice that the following hydroelectric application amendment has been filed with the Commission and is available for public inspection.

- a. *Type of Filing:* Notice of License Application Amendment.
- b. *Project No.:* 4628-001.
- c. *Date Filed:* October 13, 1999.

d. *Applicant:* McGrew & Associates and the City of Tacoma, Washington—previous applicants; McGrew & Associates (DBA Renewables, Inc.)—new applicant.

e. *Name of Project:* Wells Creek Hydroelectric Project.

f. *Location:* Proposed to be located on Wells Creek, a tributary of the North Fork Nooksack River in Whatcom County, Washington. The project would occupy federal lands administered by the U.S. Forest Service.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Thomas R. Childs, McGrew & Associates (DBA Renewables, Inc.), P.O. Box 1691, Bellingham, WA, renewables@worldnet.att.net, (360) 734-0923.

i. *FERC Contact:* Tom Dean, thomas.dean@ferc.fed.us, (202) 219-2778.

j. *Locations of the amendment to the application:* A copy is available for inspection and reproduction at the Commission's Public Reference and Files Management Branch, located at 888 First Street, NE., room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

David P. Boergers,
Secretary.

[FR Doc. 99-29130 Filed 11-5-99; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting

November 3, 1999.

The following notice of meeting is published pursuant to section 3(A) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C 552B:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: November 10, 1999, 10:00 a.m.

PLACE: Room 2C, 888 First Street, NE, Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

CONTACT PERSON FOR MORE INFORMATION: David P. Boergers, Secretary, Telephone (202) 208-0400, for a recording listing items stricken from or added to the meeting, call (202) 208-1627.

Note: Items listed on the agenda may be deleted without further notice.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the reference and information center.

Consent Agenda—Hydro 729th—Meeting, November 10, 1999, Regular Meeting (10:00 a.m.)

CAH-1.

DOCKET# P-2114 079, PUBLIC UTILILTY DISTRICT NO. 2 OF GRANT COUNTY, WASHINGTON

CAH-2.

DOCKET# P-5984 004, NIAGARA MOHAWK POWER CORPORATION

CAH-3.

DOCKET# P-1494 171, GRAND RIVER DAM AUTHORITY

CAH-4.

DOCKET# P-2709 015, MONONGAHELA POWER COMPANY, THE POTOMAC EDISON COMPANY AND WEST PENN POWER COMPANY

Consent Agenda—Electric

CAE-1.

DOCKET# ER99-4355 000, MIDDLETOWN POWER LLC

OTHER#S ER99-4356 000, MONTVILLE POWER LLC, ER99-4357 000, NORWALK POWER LLC, ER99-4358 000, DEVON POWER LLC, ER99-4359 000, CONNECTICUT JET POWER LLC, ER99-4463 000, NORTHEAST GENERATION COMPANY, ER99-4503 000, PP&L GREAT WORKS, LLC, ER00-22 000, RELIANT ENERGY OSCEOLA, LLC

CAE-2.

DOCKET# ER99-4450 000, GEORGIA POWER COMPANY

CAE-3.

DOCKET# ER99-4455 000, SIERRA PACIFIC POWER COMPANY

CAE-4.

DOCKET# ER99-4462 000, CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION

CAE-5.

DOCKET# ER99-4513 000, IEC OPERATING COMPANIES

CAE-6.

DOCKET# ER99-4415 000, ILLINOIS POWER COMPANY
OTHER#S EL00-7 000, ILLINOIS POWER COMPANY

CAE-7.

DOCKET# ER99-4225 000, NORTHERN MAINE INDEPENDENT SYSTEM ADMINISTRATOR, INC.

CAE-8.

DOCKET# ER99-2285 001, DUKE ENERGY CORPORATION
OTHER#S ER99-2285 002, DUKE ENERGY CORPORATION

CAE-9.

DOCKET# OA96-200 007, EL PASO ELECTRIC COMPANY

CAE-10.

DOCKET# OA97-163 005, MID-CONTINENT AREA POWER POOL

OTHER#S OA97-658 005, MID-CONTINENT AREA POWER POOL, ER97-1162 004, MID-CONTINENT AREA POWER POOL

CAE-11.

DOCKET# ER95-1686 000, NORTHEAST UTILITIES SERVICE COMPANY
OTHER#S ER96-496 000, NORTHEAST UTILITIES SERVICE COMPANY

CAE-12.

DOCKET# EC99-81 000, DOMINION RESOURCES, INC. AND CONSOLIDATED NATURAL GAS COMPANY

CAE-13.

DOCKET# EC99-99 000, ILLINOVA CORPORATION AND DYNEGY INC.

CAE-14.

DOCKET# ER99-3468 001, DELMARVA POWER & LIGHT COMPANY

CAE-15.

DOCKET# ER99-1764 001, NIAGARA MOHAWK POWER CORPORATION AND ERIE BOULEVARD HYDROPOWER, L.P.

OTHER#S EC99-34 001, NIAGARA MOHAWK POWER CORPORATION AND ERIE BOULEVARD HYDROPOWER, L.P.

CAE-16.

DOCKET# ER98-3594 000, CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION

CAE-17.

DOCKET# AC96-180 002, IDAHO POWER COMPANY

CAE-18.

DOCKET# ER99-3508 001, NEW YORK INDEPENDENT SYSTEM OPERATOR, INC., CENTRAL HUDSON GAS & ELECTRIC CORPORATION, CONSOLIDATED EDISON COMPANY OF NEW YORK, INC., LONG ISLAND LIGHTING COMPANY, NEW YORK STATE ELECTRIC & GAS CORPORATION, NIAGARA MOHAWK POWER CORPORATION, ORANGE AND ROCKLAND UTILITIES, INC., ROCHESTER GAS AND ELECTRIC CORPORATION AND NEW YORK POWER POOL

CAE-19.

OMITTED

CAE-20.

DOCKET# EL99-76 000, CENTRAL MAINE POWER COMPANY

CAE-21.

DOCKET# EL99-93 000, TURLOCK IRRIGATION DISTRICT AND MODESTO IRRIGATION DISTRICT V. CALIFORNIA INDEPENDENT SYSTSEM OPERATOR CORPORATION

CAE-22.

DOCKET# ER99-4449 000, PUBLIC SERVICE ELECTRIC & GAS COMPANY

CAE-23.

DOCKET# ER99-2340 001, PJM INTERCONNECTION, L.L.C.

CAE-24.

DOCKET# ER98-3968 002, CORAL POWER, L.L.C.

Consent Agenda—Miscellaneous

CAM-1.

DOCKET# RM99-9 000, DESIGNATION OF CORPORATE OFFICIALS OR OTHER PERSONS TO RECEIVE SERVICE

Consent Agenda—Gas and Oil

CAG-1.

DOCKET# RP00-22 000, MISSISSIPPI RIVER TRANSMISSION CORPORATION

CAG-2.

DOCKET# RP00-21 000, CNG TRANSMISSION CORPORATION

CAG-3.

OMITTED

CAG-4.

DOCKET# RP99-176 009, NATURAL GAS PIPELINE COMPANY OF AMERICA

CAG-5.

OMITTED

CAG-6.

DOCKET# RP00-17 000, TRANSCONTINENTAL GAS PIPE LINE CORPORATION

CAG-7.

OMITTED

CAG-8.

DOCKET# RP98-407 000, EL PASO NATURAL GAS COMPANY

CAG-9.

OMITTED

CAG-10.

OMITTED

CAG-11.

OMITTED

CAG-12.

OMITTED

CAG-13.

DOCKET# OR99-5 000, COLONIAL PIPELINE COMPANY

CAG-14.

DOCKET# OR99-6 000, TE PRODUCTS PIPELINE COMPANY, L.P.

CAG-15.

DOCKET# RP95-363 015, EL PASO NATURAL GAS COMPANY
OTHER#S RP95-363 002, EL PASO NATURAL GAS COMPANY, RP95-363 016, EL PASO NATURAL GAS COMPANY

CAG-16.

DOCKET# RP99-446 002, CNG TRANSMISSION CORPORATION

CAG-17.

DOCKET# RP99-282 002, RELIANT ENERGY GAS TRANSMISSION COMPANY

CAG-18.

DOCKET# RP99-322 002, NORTHERN BORDER PIPELINE COMPANY
OTHER#S RP96-45 008, NORTHERN BORDER PIPELINE COMPANY

CAG-19.

OMITTED

CAG-20.

DOCKET# RP99-507 000, AMOCO ENERGY TRADING CORPORATION, AMOCO PRODUCTION COMPANY AND BURLINGTON RESOURCES OIL & GAS COMPANY V. EL PASO NATURAL GAS COMPANY

CAG-21.

DOCKET# CP99-564 000, CORAL MEXICO PIPELINE, LLC

CAG-22.

DOCKET# CP99-552 000, NORTHERN NATURAL GAS COMPANY
OTHER#S CP99-590 000, MCDAY ENERGY PARTNERS, LTD.

CAG-23.

DOCKET# CP98-554 002, NORTHWEST PIPELINE CORPORATION

CAG-24.

OMITTED
 CAG-25.
 DOCKET# RP99-471 000, WILLIAMS
 FIELD SERVICES GROUP, INC. V. EL
 PASO NATURAL GAS COMPANY
 CAG-26.
 OMITTED
 CAG-27.
 DOCKET# CP98-49 004, KN
 WATTENBERG TRANSMISSION
 LIMITED LIABILITY COMPANY

Hydro Agenda

H-1.
 RESERVED

Electric Agenda

E-1.
 OMITTED

Oil and Gas Agenda

I.
 PIPELINE RATE MATTERS
 PR-1.
 RESERVED
 II.
 PIPELINE CERTIFICATE MATTERS
 PC-1.
 RESERVED

David P. Boergers,
Secretary.

[FR Doc. 99-29252 Filed 11-4-99; 11:25 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-6472-1]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; Emergency Planning and Release Notification Requirements (EPCRA Sections 302, 303, and 304)

AGENCY: Environmental Protection
 Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: Emergency Planning and Release Notification Requirement (EPCRA sections 302, 303, and 304), OMB Control No. 2050-0092, expires January 31, 2000. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before December 8, 1999.

FOR FURTHER INFORMATION CONTACT:
 Sandy Farmer at EPA by phone at (202) 260-2740, by email at

farmer.sandy@epamail.epa.gov, or download a copy of the ICR off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No. 1395.04.

SUPPLEMENTARY INFORMATION:

Title: Emergency Planning and Release Notification Requirements (EPCRA sections 302, 303, and 304), OMB Control No. 2050-0092, ICR No. 1395.04, expiring January 31, 2000. This information collection is an extension of a currently approved collection.

Abstract: EPCRA established broad emergency planning and facility reporting requirements. Section 302 (40 CFR 355.30) requires any facility where an extremely hazardous substance (EHS) is present in an amount at or in excess of the threshold planning quantity (TPQ) to notify the state emergency response commission (SERC) by May 17, 1987. This activity has been completed; only new facilities are subject to this requirement. Section 303 (40 CFR 355.30) requires local emergency planning committees (LEPCs) to prepare emergency plans for facilities that have EHSs in excess of the TPQs in their local planning district. Facilities are required to provide local planners with information necessary for the preparation of emergency plans. Section 303 requires LEPCs to complete their emergency plans by October 17, 1988. This activity has been also completed; this ICR only covers any updates for these emergency response plans. Section 304 (40 CFR 355.40) requires facilities to report to SERCs and LEPCs releases in excess of quantities established by EPA. Facilities are required to report releases above the reportable quantity (RQ) of any EHS. This ICR covers the notification and the written follow-up required under this section.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15. The Federal Register document required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on August 5, 1999 (64 FR 42687); one comment was received.

Burden Statement: The average reporting burden for emergency planning under 40 CFR 355.30 is 17.65 hours for new and newly regulated facilities and 12.5 hours for existing facilities.

For new and newly regulated facilities, this burden includes the time required to read and understand the

regulations, to determine reporting status, notify the SERC that the facility is subject to emergency planning, designate a facility representative and otherwise participate in initial planning activities. For certain existing facilities, this burden includes the time required to inform the LEPC of any changes at a facility that may affect emergency planning, and provide information to the LEPC for planning purposes. The average reporting burden for facilities reporting releases under 40 CFR 355.40 is estimated to average approximately 5 hours per release, including the time for determining if the release is a reportable quantity, notifying the LEPC and SERC, or the 911 operator, and developing and submitting a written follow-up notice. There are not recordkeeping requirements for facilities under EPCRA Sections 302-304.

The average burden for emergency planning activities under 40 CFR 300.215 is 21 hours per plan for LEPCs, 16 hours per plan for SERCs. Each SERC and LEPC is also estimated to incur an annual recordkeeping burden of 10 hours. The total burden to facilities over the three-year information collection period is estimated to be 269,200 hours, at a cost of \$7.8 million. The total burden for SERCs and LEPCs over the three-year information collection period is estimated to be 486,000 hours at a cost of \$11.6 million.

Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected Entities:
 Facilities where EHS's are present, LEPCs and SERCs.

Estimated Number of Respondents:
 99,170.

Frequency of Response: Section 302 respondents will comply with requirements once unless new information becomes available. Section 303 respondents will comply with requirements as requested by LEPCs; LEPCs may have to update their local emergency response plans as new