

NRTA and to revise the voting rules relating to individual class voting.

*Comment date:* November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 22. Niagara Mohawk Power Corporation

[Docket No. ER00-220-000]

Take notice that on October 25, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between Niagara Mohawk and New York State Electric & Gas Corp. This Transmission Service Agreement specifies that New York State Electric & Gas Corp., has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow Niagara Mohawk and New York State Electric & Gas Corp., to enter into separately scheduled transactions under which Niagara Mohawk will provide non-firm transmission service for New York State Electric & Gas Corp., as the parties may mutually agree.

Niagara Mohawk requests an effective date of October 15, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon the New York State Public Service Commission and New York State Electric & Gas Corp.

*Comment date:* November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 23. New York State Electric & Gas Corporation

[Docket No. ER00-221-000]

Take notice that on October 26, 1999, New York State Electric & Gas Corporation (NYSEG), tendered for filing an Agreement with the New York Power Authority (NYPA). This Agreement provides for NYSEG to install a 135 MVAR capacitor and its associated equipment (Facilities) on NYSEG's transmission facilities for the benefit of NYPA. NYPA will compensate NYSEG for such installation. Additionally, NYPA will pay monthly installments on NYSEG's annual charges for routine operation, maintenance, general expenses, and revenue and property taxes (O&M).

This rate filing is made pursuant to Article 12.10 (a) of the Agreement. The O&M charges will be revised annually based on data taken from NYSEG's Annual Report to the Federal Energy

Regulatory Commission (FERC Form 1) for the twelve month period ending December 31 of the immediately prior year. The O&M charge is levied on the cost of NYPA's use of NYSEG's transmission substation facilities required for the operation of NYPA's Facilities at NYSEG's Oakdale Substation.

NYSEG requests an effective date of October 19, 1999.

Copies of the filing were served upon the New York Power Authority and the Public Service Commission of the State of New York.

*Comment date:* November 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 24. California Independent System Operator Corporation

[Docket No. ER00-193-000]

Take notice that on October 22, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Scheduling Coordinator Agreement between the ISO and PECO Energy Company (PECO Energy) for acceptance by the Commission.

The ISO states that this filing has been served on PECO Energy and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Scheduling Coordinator Agreement to be made effective October 17, 1999.

*Comment date:* November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
Secretary.

[FR Doc. 99-29100 Filed 11-5-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER00-235-000, et al.]

### Southwestern Public Service Company, et al.; Electric Rate and Corporate Regulation Filings

November 1, 1999.

Take notice that the following filings have been made with the Commission:

#### 1. Southwestern Public Service Company

[Docket No. ER00-235-000]

Take notice that on October 27, 1999, Southwestern Public Service Company (Southwestern), tendered for filing a proposed amendment to its delivery point listing with Deaf Smith Electric Cooperative, Inc., (Deaf Smith).

The proposed amendment reflects the addition of capacity to an existing delivery point for service to Deaf Smith.

*Comment date:* November 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 2. Dayton Power and Light Company

[Docket No. ER00-237-000]

Take notice that on October 27, 1999, Dayton Power and Light Company (Dayton), tendered for filing a Non-Firm Transmission Service Agreement establishing ProLiance Energy, LLC as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements.

Copies of this filing were served upon with ProLiance Energy, LLC and the Public Utilities Commission of Ohio.

*Comment date:* November 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 3. Nevada Power Company

[Docket No. ER00-238-000]

Take notice that on October 27, 1999, Nevada Power Company (Nevada Power), tendered for filing a Service Agreement (Service Agreement) with Dynegy Marketing & Trade, Inc., for Short-Term Firm Point-to-Point Transmission Service under Sierra Pacific Resources Operating Companies FERC Electric Tariff Original Volume No. 1, Open Access Transmission Tariff (Tariff). Nevada Power filed the executed Service Agreement with the Commission in compliance with Sections 13.4 and 14.4 of the Tariff and applicable Commission regulations.

Nevada Power requests waiver of the Commission's notice requirements to allow the Service Agreement to become effective according to its terms.

Copies of this filing were served upon the Public Utilities Commission of Nevada and all interested parties.

*Comment date:* November 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **4. Detroit Edison Company**

[Docket No. ER00-243-000]

Take notice that on October 27, 1999, Detroit Edison Company (Detroit Edison), tendered for filing Service Agreements for wholesale power sales transactions (the Service Agreements) under Detroit Edison's Wholesale Power Sales Tariff (WPS-1), FERC Electric Tariff No. 4 (the WPS-1 Tariff), and Wholesale Power Sales Tariff (WPS-2), FERC Electric Tariff No. 3 (the WPS-2 Tariff), between Detroit Edison and Carolina Power & Light Company.

*Comment date:* November 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **5. California Independent System Operator Corporation**

[Docket No. ER00-245-000]

Take notice that on October 27, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Scheduling Coordinator Agreement between the ISO and Entergy Power Marketing Corp. (Entergy Power), for acceptance by the Commission.

The ISO states that this filing has been served on Entergy Power and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Scheduling Coordinator Agreement to be made effective October 17, 1999.

*Comment date:* November 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **6. Niagara Mohawk Power Corporation**

[Docket No. ER00-246-000]

Take notice that on October 27, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between Niagara Mohawk and the Power Authority of the State of New York (NYPA) to permit NYPA to deliver power and energy from NYPA's Bid Process Supplier to a point where Niagara Mohawk's transmission system connects to its retail distribution system West of Niagara Mohawk's constrained Central-East Interface. This Transmission Service Agreement specifies that NYPA has signed on to

and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

Niagara Mohawk requests an effective date of October 1, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon New York Public Service Commission and NYPA.

*Comment date:* November 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **7. Niagara Mohawk Power Corporation**

[Docket No. ER00-247-000]

Take notice that on October 27, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing with the Federal Energy Regulatory Commission an executed, amended Transmission Service Agreement between Niagara Mohawk and the Power Authority of the State of New York (NYPA) to permit NYPA to deliver power and energy from NYPA's FitzPatrick Plant to a point where Niagara Mohawk's transmission system connects to its retail distribution system West of Niagara Mohawk's constrained Central-East Interface. This Transmission Service Agreement specifies that NYPA has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

Niagara Mohawk requests an effective date of October 1, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon New York Public Service Commission and NYPA.

*Comment date:* November 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **8. Niagara Mohawk Power Corporation**

[Docket No. ER00-248-000]

Take notice that on October 27, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing with the Federal Energy Regulatory Commission an executed, amended Transmission Service Agreement between Niagara Mohawk and the Power Authority of the State of New York (NYPA) to permit NYPA to deliver power and energy from NYPA's FitzPatrick Plant, Bid Process Suppliers and Substitute Suppliers to the points where Niagara Mohawk's transmission system connects to its retail distribution system East of Niagara Mohawk's

constrained Central-East Interface. This Transmission Service Agreement specifies that NYPA has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

Niagara Mohawk requests an effective date of October 1, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon New York Public Service Commission and NYPA.

*Comment date:* November 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **9. DTE-CoEnergy L.L.C.**

[Docket No. ER00-252-000]

Take notice that on October 25, 1999, DTE-CoEnergy L.L.C. (DTE-CoEnergy), tendered for filing a Notice of Cancellation of DTE-CoEnergy's Rate Schedule FERC No. 1 and Supplement No. 1 to Rate Schedule FERC No. 1.

*Comment date:* November 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **10. Union Electric Company and Central Illinois Public Service Company**

[Docket No. ER00-255-000]

Take notice that on October 27, 1999, Union Electric Company (UE) and Central Illinois Public Service Company (CIPS) (collectively, the Applicants), tendered for filing pursuant to Section 205 of the Federal Power Act and Part 35 of the Federal Energy Regulatory Commission's Regulations and in Compliance with Terms and Conditions of Settlement Agreement, Principles Governing Charges and Loss Factors for Wholesale Direct Assignment Facilities, with supporting Attachments A, B, and C, and Conditional Request for Waiver of Filing Requirements.

Pursuant to the Stipulation among the Applicants and its wholesale electric customers referenced in the filing, principles governing direct assignment facility charges and loss factors were to be determined and agreed to among those parties. This filing submits those principles to the Commission, in compliance with the Stipulation.

*Comment date:* November 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **11. Duke Energy Corporation**

[Docket No. ER00-258-000]

Take notice that on October 27, 1999, Duke Energy Corporation (Duke), tendered for filing a termination notice

pursuant to 18 CFR 35.15, to terminate the Standby Concurrent Exchange Agreement between Carolina Power and Light and Duke Energy Corporation.

*Comment date:* November 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 12. Commonwealth Edison Company

[Docket No. ER00-259-000]

Take notice that on October 27, 1999, Commonwealth Edison Company (ComEd), tendered for filing a service agreement establishing Illinova Power Marketing, Inc. (IPMI), as a customer under ComEd's FERC Electric Market Based-Rate Schedule for power sales.

ComEd requests an effective date of October 27, 1999 for the Service Agreement, and accordingly, seeks waiver of the Commission's notice requirements.

Copies of the filing were served on IPMI.

*Comment date:* November 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 13. Tampa Electric Company

[Docket No. ER00-260-000]

Take notice that on October 27, 1999, Tampa Electric Company (Tampa Electric), tendered for filing a service agreement with Seminole Electric Cooperative, Inc., (Seminole) under Tampa Electric's market-based sales tariff.

Tampa Electric proposes that the service agreement be made effective on October 27, 1999.

Copies of the filing have been served on Seminole and the Florida Public Service Commission.

*Comment date:* November 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 14. Commonwealth Edison Company

[Docket No. ER00-261-000]

Take notice that on October 27, 1999, Commonwealth Edison Company (ComEd), tendered for filing two Non-Firm Transmission Service Agreements with Illinova Power Marketing, Inc. (IPMI), and Peoples Energy Services Corporation (PESC), under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd also submits name changes for current customer Strategic Energy Ltd, renamed Strategic Energy L.L.C (SEL); New Energy Ventures, Inc., renamed NewEnergy, Inc (NEI); FirstEnergy Trading and Power Marketing, Inc., renamed FirstEnergy Trading Services, Inc. (FET); and Electric Clearinghouse, Inc., renamed Dynegy Power Marketing, Inc. (DYN).

For informational purposes, ComEd further notes the following: On August 20, 1996, ComEd entered into Service Agreement No. 7, under the OATT, accepted by the Commission in Docket No. ER96-2759-000 to be effective September 20, 1996 with a company called Illinova Power Marketing, Inc. Pursuant to a notice of succession filed on May 2, 1997 in Docket No. ER97-2833-000, the company known as Illinova Power Marketing, Inc., that was a party to Service Agreement No. 7 changed its name to Illinova Energy Partners, Inc. (IEP).

ComEd requests an effective date of October 27, 1999, and accordingly, seeks waiver of the Commission's notice requirements.

Copies of this filing were served on IPMI, PESC, SEL, NEI, FET, DYN, and IEP.

*Comment date:* November 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 15. South Glens Falls Energy, LLC

[Docket No. ER00-262-000]

Take notice that on October 27, 1999, South Glens Falls Energy, LLC, tendered for filing a Notice of Succession in Ownership pursuant to Part 35 of the Commission's Rules of Practice and Procedure, 18 CFR 131.51.

*Comment date:* November 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 16. Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin)

[Docket No. ER00-263-000]

Take notice that on October 27, 1999, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (jointly NSP), tendered for filing three Firm Point-to-Point Transmission Service Agreements between NSP and NSP Wholesale Energy Marketing.

NSP requests that the Commission accept the Agreements effective November 1, 1999, and requests waiver of the Commission's notice requirements in order for the agreements to be accepted for filing on the date requested.

*Comment date:* November 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 17. Avista Corp.

[Docket No. ER00-264-000]

Take notice that on October 27, 1999, Avista Corporation (AVA), tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements for Short-Term

Firm and Non-Firm and Point-To-Point Transmission Service under AVA's Open Access Transmission Tariff—FERC Electric Tariff, Volume No. 8 with MIECO, Inc.

AVA requests the Service Agreements be given an effective date of October 4, 1999.

*Comment date:* November 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 18. Public Service Electric and Gas Company, PECO Energy Company, Atlantic City Electric Company, Delmarva Power & Light Company, PP&L, Inc., Baltimore Gas and Electric Company, Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company, Potomac Electric Power Company and UGI Utilities, Inc.

[Docket No. ER00-268-000]

Take notice that on October 27, 1999, PECO Energy Company (PECO), tendered for filing a revised schedule to the Extra High Voltage Transmission System Agreement on behalf of the parties to that Agreement. PECO states that the purpose of the filing is to reflect implementation of Section 4.2.6 of the Agreement as approved by the Commission on May 11, 1999.

*Comment date:* November 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 19. Atlantic City Electric Company and Delmarva Power & Light Company

[Docket Nos. OA97-97-005 and OA97-467-005]

Take notice that the companies listed in the above-captioned dockets filed letters with the Commission on September 22, 1999, reporting that they have an unregulated affiliate, Conectiv Energy Supply Inc. (CESI), involved in the wholesale merchant function. The companies state that they have updated their standards of conduct to reflect that CESI is an affiliate and that the rules regarding wholesale merchant employees apply to CESI.

*Comment date:* November 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

## Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the

comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-29126 Filed 11-5-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-621-000]

#### Texas Eastern Transmission Corporation; Notice of Intent To Prepare an Environmental Assessment for the Proposed Ironwood Lateral and Request for Comments on Environmental Issues

November 2, 1999.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Ironwood Lateral involving construction and operation of facilities by Texas Eastern Transmission Corporation (Texas Eastern) in Lebanon County, Pennsylvania.<sup>1</sup> These facilities would consist of about 3.6 miles of 16-inch-diameter pipeline, one meter station and dual 12-inch hot taps. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state

law. A fact sheet addressing a number of typically asked questions, including the use of eminent domain, is attached to this notice as appendix 1.<sup>2</sup>

#### Summary of the Proposed Project

Texas Eastern wants to expand the capacity of its facilities in Pennsylvania to transport an additional 12,000 million British thermal units per day of natural gas to an electric cogenerating facility. Texas Eastern seeks authority to construct and operate:

- Approximately 3.6 miles of 16-inch-diameter pipeline in Lebanon County, Pennsylvania;
- One meter station in Lebanon County, Pennsylvania, and
- Dual 12-inch hot taps in Lebanon County, Pennsylvania.

The location of the project facilities is shown in appendix 2.

#### Land Requirements for Construction

Construction of the proposed facilities would require about 37.2 acres of land. Following construction, about 0.3 acre would be maintained as a new aboveground facility site. The remaining 36.9 acres of land would be restored and allowed to revert to its former use.

#### The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. We call this "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission requests public comments on the scope of the issues it will address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils

- Water resources, fisheries, and wetlands
- Land use
- Cultural resources
- Vegetation and wildlife
- Endangered and threatened species
- Public safety
- Air quality and noise
- Hazardous waste

We will also evaluate possible alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to Federal, state, and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries, and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we make our recommendations to the Commission.

To ensure your comments are considered, please carefully follow the instructions in the public participation section beginning on page 4.

#### Currently Identified Environmental Issues

We have already identified several issues that we think deserve attention based on a preliminary review of the proposed facilities and the environmental information provided by Texas Eastern. This preliminary list of issues may be changed based on your comments and our analysis.

- The project would cross one perennial waterbody, Tulpehocken Creek. This creek was designated as part of the Pennsylvania Scenic Rivers Program in December 1992.
- A total of 23.2 acres of agricultural land would be impacted.
- The proposed project would cross the Union Canal which is eligible for listing in the National Register of Historic Places.

Also, we have made a preliminary decision to not address the impacts of the nonjurisdictional facilities. We will briefly describe their location and status in the EA.

#### Public Participation

You can make a difference by providing us with your specific comments or concerns about the project. By becoming a commentator, your concerns will be addressed in the EA and considered by the Commission. You

<sup>1</sup> Texas Eastern's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

<sup>2</sup> The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available from the Commission's Public Reference and Files Maintenance Branch, 888 First Street, N.E., Washington, D.C. 20426, or call (202) 208-1371. Copies of the appendices were sent to all those receiving this notice in the mail.