

proposed exchange. In addition, the filing makes certain commitments, consistent with Commission precedent, regarding sales of power and the pricing of non-power goods and services.

Comment date: November 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. NYSEG Solutions, Inc.; The Furst Group, Inc.; The Mack Services Group; Unicom Power Marketing, Inc.; Bangor Energy Resale, Inc.; Monterey Consulting Associates, Incorporated; Thicksten Grimm Burgum, Incorporated; Cargill-Alliant, LLC

[Docket Nos. ER99-220-003; ER98-2423-004; ER99-1750-003; ER97-3954-009; ER98-459-007; ER96-2143-012; ER96-2241-013; and ER97-4273-009]

Take notice that on October 20, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

5. e prime, inc.; Energy Atlantic, LLC; Southwood 2000, Inc.; Burlington Resources Trading Inc.

[Docket Nos. ER99-1610-004; ER98-4381-004; ER98-2603-002; and ER96-3112-012]

Take notice that on October 19, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

6. Williams Energy Marketing & Trading Company

[Docket No. ER99-1722-003]

Take notice that on October 13, 1999, Williams Energy Marketing & Trading Company filed its second revised first quarter 1999 Power Marketer Report for information only.

7. Maine Public Service Company; Kansas City Power & Light Company

[Docket Nos. ER00-158-000 and ER00-156-000]

Take notice that on October 19, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending September 30, 1999.

Comment date: November 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Wisvest-Connecticut, LLC; Commonwealth Edison Company; PacifiCorp; Westchester RESCO Company, L.P.; Bangor Hydro-Electric Company; Florida Power Corporation; Carthage Energy, LLC; South Glens Falls Energy, LLC

[Docket Nos. ER00-159-000; ER00-160-000; ER00-161-000; ER00-162-000; ER00-163-000; ER00-164-000; ER00-165-000; and ER00-166-000]

Take notice that on October 20, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending September 30, 1999.

Comment date: November 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. PJM Interconnection, L.L.C.

[Docket No. ES00-2-000]

Take notice that on October 15, 1999, PJM Interconnection, L.L.C. (PJM), submitted for filing an application under Section 204 of the Federal Power Act. PJM is seeking authorization for the issuance of an unsecured promissory note for a revolving line of credit of up to \$15 million.

Comment date: November 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. The Detroit Edison Company

[Docket No. OA96-78-005]

Take notice that on October 15, 1999, The Detroit Edison Company made a compliance filing in the above-referenced docket.

Comment date: November 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. New England Power Company; Massachusetts Electric Company; The Narragansett Electric Company; New England Electric Transmission Corporation; New England Hydro-Transmission Corporation; New England Hydro-Transmission Electric Company, Inc.; AllEnergy Marketing Company, L.L.C.; Montaup Electric Company; Blackstone Valley Electric Company; Eastern Edison Company; Newport Electric Corporation and Research Drive LLC; New England Power Company; Montaup Electric Company

[Docket No. OA00-1-000]

Take notice that on October 14, 1999, New England Power Company, et al. and Montaup Electric Company, et al. submitted for filing revised standards of conduct in compliance with the Federal Energy Regulatory Commission's September 29, 1999, order (88 FERC

¶ 61,292 (1999) in the above captioned proceeding.

Copies of the filing have been served on all parties to the proceedings, as well as the relevant state commissions.

Comment date: November 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-28566 Filed 11-2-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG00-11-000, et al.]

Oswego Harbor Power LLC, et al.; Electric Rate and Corporate Regulation Filings

October 27, 1999.

Take notice that the following filings have been made with the Commission:

1. Oswego Harbor Power LLC

[Docket No. EG00-11-000]

Take notice that on October 22, 1999, Oswego Harbor Power LLC filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935 (PUHCA). The applicant is a limited liability company organized under the laws of the State of Delaware that will be engaged directly and exclusively in owning and operating the Oswego generating station in Oswego, New York (Facility) and

selling electric energy at wholesale. The Facility consists of two oil-fired 850 MW units, four retired units, and associated interconnection components. The applicant intends to purchase the Facility from Niagara Mohawk Power Corporation and Rochester Gas and Electric Company.

Comment date: November 17, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Stand Energy Corporation, Griffin Energy Marketing, L.L.C., Shell Energy Services Company, L.L.C., PacifiCorp Power Marketing and IGI Resources, Inc.

[Docket Nos. ER95-362-019, ER97-4168-008, ER99-2109-002, ER95-1096-020, ER95-1034-017]

Take notice that on October 22, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

3. Lowell Cogeneration Company, L.P.

[Docket No. ER97-2414-002]

Take notice that on October 21, 1999 Lowell Cogeneration Company, L.P. (LCCLP) tendered for filing a Notification of Change in Status. LCCLP seeks to notify the Commission that it has become affiliated with the Duke Power Company and Nantahala Power and Light Company divisions of Duke Energy Corporation. Due to its new affiliation with these regulated utilities, LCCLP is filing with the Commission an amended Rate Schedule No. 1 as well as a Code of Conduct (Supplement No. 1 to Rate Schedule No. 1).

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. PPM One LLC, PPM Two LLC, PPM Three LLC, PPM Four LLC, PPM Five LLC, and PPM Six LLC.

[Docket Nos. ER97-3926-003, ER97-3927-003, ER97-3928-003, ER97-3929-003, ER97-3930-003, and ER97-3931-003]

Take notice that on October 19, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

5. TransCanada Power Marketing Ltd., MEG Marketing, LLC, NGTS Energy Services, Sparc, L.L.C., El Paso Power Services Company, Superior Electric Power Corporation, and Strategic Energy L.L.C.

[Docket No. ER98-564-005, ER98-2284-006, ER96-2892-011, ER98-2671-003, ER95-428-022, ER95-1747-017 and ER96-3107-012]

Take notice that on October 21, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

6. Commonwealth Edison Company and Unicom Power Marketing, Inc.

[Docket Nos. ER98-1734-001 and ER97-3954-010]

Take notice that on October 21, 1999, Commonwealth Edison Company (ComEd) and its affiliate Unicom Power Marketing, Inc. (UPMI) filed their report of change in status to reflect a departure from the facts relied upon by the Federal Energy Regulatory Commission (Commission) in its grant of market-based rate authority to ComEd and UPMI in the above-referenced proceedings.

7. PowerSource Corp.

[Docket No. ER98-3052-005]

Take notice that on October 25, 1999, PowerSource Corp. filed its quarterly report for the quarter ending September 30, 1999 for information only.

8. The United Illuminating Company

[Docket No. ER00-143-000]

Take notice that on October 18, 1999, The United Illuminating Company (UI) tendered for filing a Service Agreement dated September 12, 1999, between UI and Entergy Power Marketing Corp. (Entergy) for non-firm point-to-point transmission service under UI's Open Access Transmission Tariff, FERC Electric Tariff, Original Volume No. 4, as amended. The Service Agreement adds Entergy as a transmission customer under the Tariff.

UI requests an effective date of September 12, 1999 and has therefore requested that the Commission waive its 60-day prior notice requirement.

Copies of the filing were served upon the Contract Administrator, Entergy Power Marketing, Corp. and Robert J. Murphy, Executive Secretary, Connecticut Department of Public Utility Control.

Comment date: November 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Strategic Energy Management Corp.

[Docket No. ER00-167-000]

Take notice that on October 20, 1999, Strategic Energy Management Corp., petitioned the Commission for acceptance of Strategic Energy Management Corp., Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Strategic Energy Management Corp., intends to engage in wholesale electric power and energy purchases and sales as a marketer. Strategic Energy Management Corp., is not in the business of generating or transmitting electric power. Strategic Energy Management Corp., has no affiliates and is independently owned.

Comment date: November 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Reliant Energy HL&P

[Docket No. ER00-168-000]

Take notice that on October 20, 1999, Reliant Energy HL&P (Reliant), tendered for filing a notice of cancellation of a transmission service agreement with NP Energy, Inc., under Reliant's tariff for transmission service "to, from and over" certain HVDC Interconnections.

Reliant states that a copy of the filing has been served on the affected customer.

Comment date: November 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Southern California Edison Company

[Docket No. ER00-169-000]

Take notice that on October 20, 1999, Southern California Edison Company (SCE), tendered for filing a Notice of Cancellation of the Harborgen Substation Service Agreement with Harbor Cogeneration Company.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: November 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Avista Corporation

[Docket No. ER00-170-000]

Take notice that on October 20, 1999, Avista Corporation (AVA), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR Section 35.13, an executed Settlement Procedures Agreement allowing for arrangements of amounts which become due and owing to one

Party to be set off against amounts which are due and owing to the other Party with Citizens Power Sales.

Avista Corporation requests waiver of the prior notice requirement and requests an effective date of October 1, 1999.

Comment date: November 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. PP&L, Inc.

[Docket No. ER00-171-000]

Take Notice that on October 20, 1999, PP&L, Inc. (PP&L), tendered for filing a Service Agreement dated September 27, 1999 with TransCanada Power Marketing Ltd. (TCPM) under PP&L's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Revised Volume No. 5. The Service Agreement adds TCPM as an eligible customer under the Tariff.

PP&L requests an effective date of October 20, 1999, for the Service Agreement.

PP&L states that copies of this filing have been supplied to TCPM and to the Pennsylvania Public Utility Commission.

Comment date: November 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. American Electric Power Service Corporation

[Docket No. ER00-172-000]

Take notice that on October 21, 1999, the American Electric Power Service Corporation (AEPSC), on behalf of Columbus Southern Power Company (CSP), tendered for filing with the Commission a Facilities, Operations, Maintenance And Repair Agreement dated September 27, 1999, between CSP and The City of Columbus, Ohio.

AEPSC requests an effective date of November 1, 1999, for the tendered agreement.

A copy of the filing was served upon The City of Columbus, Ohio and the Public Utilities Commission of Ohio.

Comment date: November 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Duquesne Light Company

[Docket No. ER00-173-000]

Take notice that on October 21, 1999, Duquesne Light Company (DLC), tendered for filing a Service Agreement for Retail Network Integration Transmission Service and a Network Operating Agreement for Retail Network Integration Transmission Service dated October 11, 1999, Utility.com under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement and

Network Operating Agreement adds Utility.com as a customer under the Tariff.

DLC requests an effective date of October 11, 1999, for the Service Agreement.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Niagara Mohawk Power Corporation

[Docket No. ER00-174-000]

Take notice that on October 21, 1999, Niagara Mohawk (Niagara Mohawk), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between Niagara Mohawk and Virginia Electric & Power Co. This Transmission Service Agreement specifies that Virginia Electric & Power Co., has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff filed with FERC on July 9, 1996, will allow Niagara Mohawk and Virginia Electric & Power Co., to enter into separately scheduled transactions under which Niagara Mohawk will provide firm transmission service for Virginia Electric & Power Co., as the parties may mutually agree.

Niagara Mohawk requests an effective date of September 24, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon the New York State Public Service Commission and Virginia Electric & Power Co.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. UtiliCorp United Inc.

[Docket No. ER00-175-000]

Take notice that on October 21, 1999, UtiliCorp United Inc. filed the following three rate schedules (Rate Schedules):

(1) Missouri Public Service Purchases of Electricity from Non-QF Small Independent Power Producers; (2) WestPlains Energy-Kansas Purchases of Electricity from Non-QF Small Independent Power Producers; and (3) WestPlains Energy-Colorado Purchases of Electricity from Non-QF Small Independent Power Producers. Under the three respective Rate Schedules, UtiliCorp's Missouri Public Service, WestPlains Energy-Kansas, and WestPlains Energy-Colorado operating divisions may purchase electricity from certain non-QF small-scale independent power producers.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. PP&L, Inc., Wisconsin Electric Power Company, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company

[Docket Nos. ER00-178-000, ER00-179-000, ER00-200-000]

Take notice that on October 21, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending September 30, 1999.

19. Avista Corporation

[Docket No. ER00-177-000]

Take notice that on October 21, 1999, Avista Corporation, tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR Part 35 of the Commission Rules and Regulations, an executed Service Agreement under Avista Corporation's FERC Electric Tariff First Revised Volume No. 9., replacing a previously filed unsigned Service Agreement with MIECO, Inc., under Docket No. ER98-3482-000, Service Agreement No. 157, effective July 1, 1998.

Notice of the filing has been served upon MIECO, Inc.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Tampa Electric Company

[Docket No. ER00-181-000]

Take notice that on October 21, 1999, Tampa Electric Company (Tampa Electric), tendered for filing a service agreement with City of Homestead Utilities (Homestead) under Tampa Electric's market-based sales tariff.

Tampa Electric proposes that the service agreement be made effective on September 27, 1999.

Copies of the filing have been served on Homestead and the Florida Public Service Commission.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Commonwealth Edison Company and Commonwealth Edison Company of Indiana

[Docket No. ER00-182-000]

Take notice that on October 21, 1999, Commonwealth Edison Company tendered for filing an amended service agreement between Commonwealth Edison Company and PECO Energy Company to put into effect a market index rate cap for sales from Commonwealth Edison Company to

PECO Energy Company in light of their announced intention to merge.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Entergy Services, Inc.

[Docket No. ER00-183-000]

Take notice that on October 21, 1999, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc. (EAI), tendered for filing a Settlement Agreement between Entergy Services, Inc. as agent for EAI, and Associated Electric Cooperative, Inc.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. American Electric Power Service Corporation

[Docket No. ER00-184-000]

Take notice that on October 21, 1999, the American Electric Power Service Corporation (AEPSC), on behalf of Ohio Power Company (OPCo), tendered for filing with the Commission a Facilities, Operation and Maintenance Agreement dated September 21, 1999, between OPCo and American Municipal Power—Ohio (AMP-Ohio) as agent for The Ohio Municipal Joint Venture 5 (OMEGA-JV5).

AEPSC requests an effective date of October 1, 1999, for the tendered agreement citing cause for waiver of the usual notice requirements.

A copy of the filing was served upon AMP-Ohio and the Public Utilities Commission of Ohio.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Hardee Power Partners Limited

[Docket No. ER00-185-000]

Take notice that on October 21, 1999, Hardee Power Partners Limited (HPP), tendered for filing an unexecuted service agreement with Reedy Creek Energy Services, Inc. (RCES) under HPP's market-based sales tariff.

HPP proposes that the service agreement be made effective on September 23, 1999.

Copies of the filing have been served on RCES and the Florida Public Service Commission.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Central Illinois Light Company, Rochester Gas and Electric Corporation, Monmouth Energy, Inc., Carolina Power & Light Company, Oklahoma Gas and Electric Co., Great Bay Power Corporation and Little Bay Power Corporation

[Docket Nos. ER00-189-000, ER00-190-000, ER00-191-000, ER00-196-000, ER00-197-000, ER00-201-000 and ER00-202-000]

Take notice that on October 22, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending September 30, 1999.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-28715 Filed 11-2-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2170-010, Alaska]

Chugach Electric Association, Inc.; Notice of Availability of Final Environmental Assessment

October 28, 1999.

A final environmental assessment (FEA) is available for public review. The FEA is for an application to amend the license for the Cooper Lake Project (FERC No. 2170) for a 4.3 megawatt increase in the rated generating capacity. The increase would be achieved by rewinding the stator coils of

the generators and by replacing the runners of the turbines. The hydraulic capacity of each of the two generating units would increase from 165.5 cubic feet per second (cfs) to 190 cfs, a total project increase from 331 cfs to 380 cfs. Cooper Lake, the project reservoir would be drawn down to facilitate the upgrades of the generating units. The Cooper Lake Project is located on Cooper Lake, Cooper Creek and Kenai Lake Near Cooper Landing on the Kenai Peninsula, Alaska. The FEA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment.

The FEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the FEA are available for review in the Commission's Public Reference Branch, Room 2A, 888 First Street, N.E., Washington, D.C. 20426 or by calling (202) 208-1371. The FEA may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. Please call (202) 208-2222 for assistance. For further information, please contact John K. Novak at (202) 219-2828.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-28681 Filed 11-2-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File Application for New License

October 28, 1999.

a. *Type of filing:* Notice of Intent to File Application for New License.

b. *Project No.:* 2105.

c. *Date filed:* October 19, 1999.

d. *Submitted By:* Pacific Gas and Electric Company.

e. *Name of Project:* Upper North Fork Feather River Hydroelectric Project.

f. *Location:* On the North Fork Feather River and Butt Creek in Plumas County, California.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. *Effective date of original license:* November 1, 1954.

i. *Expiration date of original license:* October 31, 2004.

j. The project consists of the Butt Valley powerhouse with an installed capacity of 41 megawatts (MW), the Caribou No. 1 powerhouse with an installed capacity of 75 MW, the