Light Power Marketing under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds Duquesne Light Power Marketing as a customer under the Tariff.

DLC requests an effective date of October 15, 1999 for the Service Agreement.

Comment date: November 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 22. North American Electric Reliability Council

[Docket No. ER00-157-000]

Take notice that on October 19, 1999, the North American Electric Reliability Council (NERC), tendered for filing a proposal for a new transmission service, Next Hour Market (NHM) Service. The filing includes a proposed set of standard revisions to the pro forma tariff for adoption into the tariff of each transmission provider that elects to offer the service.

Comment date: November 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 23. PSI Energy, Inc.

[Docket No. ER00-188-000]

Take notice that on October 22, 1999, PSI Energy, Inc. (PSI), tendered for filing proposed changes in its FERC Electric Tariff, Original Volume No. 1 (15th Revision) and Original Volume No. 2 (13th Revision), and its Electric Rate Schedule FERC Nos. 233, 234, 241 and 256.

The proposed changes would increase annual revenues from jurisdictional sales and service by \$5,004,000 based on the twelve (12)-month period ending December 31, 2000.

PSI has indicated that the filing of new tariffs and rates has been mandated by inadequate earnings on its jurisdictional sales. The average rate of return on such sales is, in its opinion, inadequate to attract the capital required by PSI to pay for necessary expansion of its electric plant and increased operating expenses. PSI also indicated that the filing has been made to satisfy the requirements of the Federal Energy Regulatory Commission in Docket Nos. EC93-6-000, EC93-6-001 and ER94-1015-000

Copies of the filing were served upon the Indiana Utility Regulatory Commission; the City of Logansport, Indiana; Jackson County Rural Electric Membership Corporation; the Indiana Municipal Power Agency; the Wabash Valley Power Association, Inc.; and the Indiana municipalities of Brooklyn, Coatesville, Dublin, Dunreith, Hagerstown, Knightstown, Lewisville,

Montezuma, New Ross, Pittsboro, Rockville, South Whitley, Spiceland, Straughn, Thorntown, Veedersburg and Williamsport.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

# **Standard Paragraphs**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http:// www.ferc.fed.us/ online/rims.htm (call 202-208-2222 for assistance).

# David P. Boergers,

Secretary.

[FR Doc. 99-28491 Filed 10-29-99; 8:45 am] BILLING CODE 6717-01-P

## **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

**Notice of Application for Amendment** of License and Soliciting Comments, Motions to Intervene, and Protests

October 26, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Application Type: Amendment of License.

- b. Project No.: 1934-011.
- c. Date Filed: September 20, 1999.
- d. Applicant: Southern California Edison Company (SCE).
- e. Name of Project: Mill Creek Nos. 2 and 3 Hydroelectric Project.
- f. Location: On Mill/Čreek in San Bernardino County, California near the town of Yucaipa. The project is located within the San Bernardino National Forest.
- g. Filed Pursuant to: Federal Power Act, 16 U.S.C. §§ 791(a)–825(r)
- h. Applicant's Contact: Daryl Fryer, 300 N. Lone Hill Ave., San Dimas, CA, 91773, (909) 394-8700.

- i. FERC Contact: Any questions on this notice should be addressed to Doan Pham at (202) 219-2851 or e-mail address doan.pham@ferc.fed.us.
- j. Deadline for filing comments, motions to intervene, or protests: 45 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Please include the Project Number (1934–011) on any comments, protests, or motions filed.

k. Description of Amendment: SCE filed an application to reflect changes in transmission facilities and project asbuilt conditions. Certain electrical facilities and transmission lines would be removed from the project boundary because they are part of SCE's interconnected system and are no longer necessary for project's operation and maintenance. SCE also proposes to remove from the project boundary, two access roads and one foot trail that are no longer in existence or not used exclusively for the project. The changes will reduce the project area by about 0.84 acres of lands which are managed by the U.S. Forest Service.

1. Location of the Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 208–1371. This filing may be viewed on http://www.ferc.fed.us/ online/rims.htm (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the addresses in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments. Protests or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in

all capital letters the title

"COMMENTS".

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

#### Linwood A.Watson, Jr.,

Acting Secretary.

 $[FR\ Doc.\ 99-28448\ Filed\ 10-29-99;\ 8:45\ am]$ 

BILLING CODE 6717-01-M

# FEDERAL ENERGY REGULATION COMMISSION

## **Sunshine Act Meeting**

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

FEDERAL REGISTER CITATION OF PREVIOUS ANNOUNCEMENT: October 20, 1999, 64 FR 57449.

PREVIOUSLY ANNOUNCED TIME AND DATE OF MEETING: October 27, 1999, 10 a.m.

CHANGE IN THE MEETING: The following Docket No. has been added to Item CAG-46 on the Agenda scheduled for the October 27, 1999 meeting.

Item No.	Docket No. and company
CAG-46	RP99–500–000, Maritimes & Northeast Pipeline, L.L.C.

# David P. Boergers,

Secretary.

[FR Doc. 99–28600 Filed 10–28–99; 12:05 pm]

BILLING CODE 6717-01-M

# ENVIRONMENTAL PROTECTION AGENCY

[FRL-6467-5]

Agency Information Collection Activities: Submission for OMB Review; Comment Request, Standards of Performance for New Stationary Sources Lime Manufacturing Plants

**AGENCY:** Environmental Protection

Agency (EPA). **ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 et seq.), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: NSPS Subpart HH, Standards of Performance for New Stationary Sources—Lime Manufacturing Plants, OMB Control Number 2060-0063, expiration date 12/31/99. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

**DATES:** Comments must be submitted on or before December 1, 1999.

FOR FURTHER INFORMATION CONTACT: Sandy Farmer at EPA, (202) 260–2740, by E-Mail at

Farmer.Sandy@epamail.epa.gov or download a copy of the ICR off the Internet at http://www.epa.gov/icr and refer to EPA ICR No. 1167.06.

SUPPLEMENTARY INFORMATION: *Title:* NSPS Subpart HH, Standards of Performance for New Stationary Sources—Lime Manufacturing, OMB Control Number 2060–0063, EPA ICR No. 1167.06, expiration date 12/31/99. This is a request for extension of a currently approved collection.

Abstract: The New Source Performance Standards (NSPS) for Lime Manufacturing Plants were proposed on May 3, 1977 and promulgated on April 26, 1984. These standards apply to each rotary lime kiln used in lime manufacturing, which commenced construction, modification or reconstruction after May 3, 1977. The standards do not apply to facilities used in the manufacture of lime at kraft pulp mills. The purpose of this NSPS is to control the emissions of particulate matter from lime manufacturing plants, specifically from the operation of the rotary lime kilns. The standards limit particulate emissions to 0.30 kilogram per megagram (0.60 lb/ton) of stone feed, and limit opacity to 15% when exiting from a dry emission control device. This information is being

collected to assure compliance with 40 CFR part 60, subpart HH.

There are three types of reporting requirements for owners or operators of facilities under this NSPS; (1) notifications (e.g., notice for new construction or reconstruction, anticipated and actual startup dates. initial performance test, and demonstration of the CMS); (2) a report on the results of the performance test; and (3) semiannual reports of instances of occurrence and duration of any startup, shutdown, or malfunctions. The purpose of the notifications are to inform the Agency or delegated authority when a source becomes subject to this standard. Performance tests are conducted to ensure that the new plants operate within the boundaries outlined in the standard. The semiannual reports are used for problem identification, as a check on source operation and maintenance, and for compliance determinations. Under this standard the data collected by the affected industry is retained at the facility for a minimum of two years and made available for inspection by the Administrator.

The Administrator has judged that PM emissions from lime manufacturing plants cause or contribute to air pollution that may reasonably be anticipated to endanger public health or welfare. Owners/operators of lime manufacturing plants must notify EPA of construction, modification, startups, shutdowns, malfunctions and performance test dates, as well as provide reports on the initial performance test and annual excess emissions. The industry costs associated with the information collection activity in the standards are capital costs and O&M costs associated with continuous emissions monitoring and labor costs associated with recordkeeping and reporting. In order to ensure compliance with the standards promulgated to protect public health, adequate reporting and recordkeeping is necessary. In the absence of such information, enforcement personnel would be unable to determine whether the standards are being met on a continuous basis, as required by the Clean Air Act.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15. The **Federal Register** document required under 5 CFR 1320.8(d), soliciting comments on this collection