

rims.htm (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-27359 Filed 10-19-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-133-003]

Vector Pipeline L.P.; Notice of Amendment

October 14, 1999.

Take notice that on October 4, 1999, Vector Pipeline L.P. (Vector), 2900 421-7th Avenue SW, Calgary, Alberta, Canada T2P 4K9, filed in Docket No. CP98-133-003 an application pursuant to Section 7(c) of the Natural Gas Act for an amendment to its certificate of public convenience and necessity previously issued by the Commission on May 27, 1999, in Docket No. CP98-133-000, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

The Commission's May 27, 1999 order authorized, among other things, the construction and operation of a pipeline from Joilet, Illinois to the U.S.-Canada border near St. Clair, Michigan. Vector states that the May 27, 1999 order also certificated the "Milford" Compressor Station site; although, the Final Environmental Impact Analysis found that either the proposed "Milford" site or "Alternate Site 2", both located in Oakland County, Michigan, would be acceptable as a site for construction of the compressor station.

Specifically, Vector seeks authorization to move the site of the construction of the subject compressor station from the "Milford" site to "Alternate Site 2" (which Vector has re-named as the "Highland" site). Vector states that it has negotiated a purchase agreement for the "Highland" site, thereby obviating the need for eminent domain. Vector further states that shifting the compressor station site from "Milford" to "Highland" does not impair Vector's ability to meet its design requirements, although the shift will result in additional costs that will increase Vector's recourse rate by approximately \$0.002 per Dth on a unit basis.

Vector also requests that Ordering Paragraph (E) of the May 27, 1999 order be amended to impose the two-year

construction completion/in-service condition, as it applies to this amended compressor station site, from the date of the final order on this amendment application.

Any question regarding this amendment should be directed to Ned Hengerer, Counsel for Vector Pipeline L.P., John & Hengerer, 1200 17th Street, NW, Suite 600, Washington, DC 20036 at (202) 429-8811.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 28, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NW, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the

Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Vector to appear or to be represented at the hearing.

David P. Boergers,
Secretary.

[FR Doc. 99-27358 Filed 10-19-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC00-2-000, et al.]

Louisville Gas and Electric Company, et al.; Electric Rate and Corporate Regulation Filings

October 12, 1999.

Take notice that the following filings have been made with the Commission:

1. Louisville Gas and Electric Company, Kentucky Utilities Company

[Docket No. EC00-2-000]

Take notice that on October 5, 1999, Louisville Gas and Electric Company (LG&E) and Kentucky Utilities Company (KU) tendered for filing, pursuant to Section 203 of the Federal Power Act, 16 U.S.C. 824(b) (1999), and Part 33 of the Commission's regulations, 18 CFR part 33, an Application for approval of the disposition of their joint interests in certain combustion turbine units and related transmission facilities through a sale/leaseback transaction with a foreign entity, and for the waiver of certain filing requirements under Part 33 of the Commission's regulations.

The application requests that the Commission (1) Approve the disposition of the jurisdictional facilities associated with Units No. 5 and 6 at KU's E. W. Brown generating station through a sale/leaseback transaction with a foreign entity. The proposed disposition would permit LG&E and KU to share in certain tax benefits available to the foreign entity under the laws of the foreign entity's sovereign, and (2) Grant the waiver of the requirements of 18 CFR 33.2(g) (statement of cost of facilities involved in the sale/leaseback), and 18 CFR 33.3 (required exhibits).

LG&E and KU requested expedited consideration of the application.

A copy of this filing was served upon the Kentucky Public Service Commission.

Comment date: November 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. PSI Energy, Inc.

[Docket No. EC00-3-000]

Take notice that on October 5, 1999, PSI Energy, Inc. (PSI) tendered for filing pursuant to Section 203 of the Federal Power Act, 16 U.S.C. 824b and Section 33.1(a)(1) of the Federal Energy Regulatory Commission's Regulations, 18 CFR 33.1(a)(1) its application for approval of the sale of 53 of its communications towers to an affiliated company, Cinergy Communications, Inc. (CCI).

PSI states that it has served copies of its application upon the Indiana Utility Regulatory Commission.

Comment date: November 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Avista Corp.

[Docket No. ER99-3408-000]

Take notice that on August 2, 1999, Avista Corp., tendered for filing a clarification of the rates under an executed service agreement with Cogentrix Energy Power Marketing, Inc., for Dynamic Capacity and Energy Service at cost-based rates under Avista Corp.'s FERC Electric Tariff, Original Volume No. 10. The service agreement was filed with the Commission on June 29, 1999.

Comment date: October 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Allegheny Power Service Corporation; On behalf of Monongahela Power Company; The Potomac Edison Company; and West Penn Power Company; and (Allegheny Power)

[Docket No. ER99-4021-000]

Take notice that on October 5, 1999, Allegheny Power, on behalf of

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, tendered for filing an amendment to their application in Docket No. ER99-4021-000 requesting authorization for the Allegheny Power operating companies to sell power to one another at a market-based index price.

Allegheny Power requests an effective date one day after filing.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: October 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Southern Company Energy Marketing L.P.

[Docket No. ER00-46-000]

Take notice that on October 5, 1999, Southern Company Energy Marketing L.P. (SCEM), tendered for filing an application requesting approval of its revised Market Rate Tariff (Revised Tariff), waiver of certain regulations and certain of the Federal Energy Regulatory Commission's filing requirements. The Revised Tariff permits SCEM to engage in sales of ancillary services at market-based rates to eligible customers in three discrete geographic markets within the United States.

Comment date: October 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Tampa Electric Company

[Docket No. ER00-45-000]

Take notice that on October 5, 1999, Tampa Electric Company (Tampa Electric), tendered for filing a service agreement with Sonat Power Marketing L.P. (Sonat), under Tampa Electric's market-based sales tariff.

Tampa Electric proposes that the service agreement be made effective on September 17, 1999.

Copies of the filing have been served on Sonat and the Florida Public Service Commission.

Comment date: October 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Tampa Electric Company

[Docket No. ER00-44-000]

Take notice that on October 5, 1999, Tampa Electric Company (Tampa Electric), tendered for filing a service agreement with the Reedy Creek

Improvement District (RCID) under Tampa Electric's market-based sales tariff.

Tampa Electric proposes that the service agreement be made effective on September 18, 1999.

Copies of the filing have been served on RCID and the Florida Public Service Commission.

Comment date: October 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Western Systems Power Pool

[Docket No. ER00-43-000]

Take notice that on October 5, 1999, Deseret Generation & Transmission Cooperative, Inc. (Deseret), tendered for filing an executed Confirmation Agreement between Deseret and Arizona Public Service Company (APS) regarding a long-term purchase and sale transaction under the Western Systems Power Pool Agreement.

Comment date: October 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Entergy Services, Inc.

[Docket No. ER00-42-000]

Take notice that on October 5, 1999, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Gulf States, Inc. (Entergy Gulf States), tendered for filing an Interconnection and Operating Agreement between Entergy Gulf States and RS Cogen, L.L.C.

Comment date: October 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Entergy Services, Inc.

[Docket No. ER00-41-000]

Take notice that on October 5, 1999, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Gulf States, Inc. (Entergy Gulf States), tendered for filing a Letter Amendment to the Interconnection and Operating Agreement between Entergy Gulf States and RS Cogen, L.L.C.

Comment date: October 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Entergy Services, Inc.

[Docket No. ER00-40-000]

Take notice that on October 5, 1999, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Gulf States, Inc. (Entergy Gulf States), tendered for filing a Letter Amendment to the Interconnection and Operating Agreement between Entergy Gulf States and RS Cogen, L.L.C.

Comment date: October 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Broad River Energy LLC

[Docket No. ER00-39-000]

Take notice that on October 5, 1999, Broad River Energy LLC (Broad River), tendered for filing information related to its market-based rate application also filed on this date. This information consists of an organizational chart listing all the entities affiliated with Broad River and its direct and upstream owners. Broad River requested confidential treatment of the organizational chart pursuant to 18 CFR 388.112.

Comment date: October 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Broad River Energy LLC

[Docket No. ER00-38-000]

Take notice that on October 5, 1999, Broad River Energy LLC (Broad River), tendered for filing an application for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1. Additionally, Broad River has tendered for filing a power purchase agreement (PPA) between it and Carolina Power & Light Company. Broad River proposes that its Rate Schedule No. 1 and its sales under the PPA become effective upon commencement of service of the Broad River Energy Center (the Facility), a generation project currently being developed by Broad River in the State of South Carolina. The Facility will not be commercially operable until June, 2000.

Broad River intends to sell energy and capacity from the Facility pursuant to the terms of the PPA and other agreements at market-based rates, and on such terms and conditions to be mutually agreed to with the purchasing party.

Comment date: October 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Portland General Electric Company

[Docket No. ER00-36-000]

Take notice that on October 5, 1999, Portland General Electric Company (PGE), tendered for filing under PGE's Market-Based Rate Tariff, FERC Electric Tariff, First Revised Volume No. 11 (Docket No. ER99-1263-000), an executed Service Agreement for Service at Market-Based Rates with Mico, Inc.

Pursuant to 18 CFR Section 35.11, and the Commission's Order in Docket No. PL93-2-002 issued July 30, 1993, PGE respectfully requests that the Commission grant a waiver of the notice requirements of 18 CFR Section 35.3 to

allow the Service Agreement to become effective September 15, 1999.

A copy of this filing was caused to be served upon Mico, Inc., as noted in the filing letter.

Comment date: October 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Portland General Electric Company

[Docket No. ER00-35-000]

Take notice that on October 5, 1999, Portland General Electric Company (PGE), tendered for filing under PGE's FERC Electric Tariff, Original Volume No. 12 (Docket No. ER99-1224-000), an executed Service Agreement for the Sale, Assignment, or Transfer of Transmission Rights with Enron Power Marketing, Inc.

Pursuant to 18 CFR 35.11, and the Commission's Order in Docket No. PL93-2-002 issued July 30, 1993, PGE respectfully requests that the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the Service Agreement to become effective October 1, 1999.

Comment date: October 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Southern California Edison Company

[Docket No. ER00-34-000]

Take notice that on October 5, 1999, Southern California Edison Company (SCE), tendered for filing a revised Exhibit A to the Specifications for Wholesale Distribution Service to the Service Agreement for Wholesale Distribution Service between SCE-QF Resources Department and SCE Transmission and Distribution Business Unit under the Wholesale Distribution Access Tariff.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: October 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers

Secretary.

[FR Doc. 99-27356 Filed 10-19-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. CP99-61-000; CP99-62-000; CP99-63-000; and CP99-64-000]

TriState Pipeline, L.L.C.; Notice to Postpone the Public Meetings for the Proposed Tristate Pipeline Project

October 14, 1999.

By letter dated October 12, 1999, TriState Pipeline, L.L.C. (TriState) requested that the Commission hold in abeyance its application until TriState files a project status report no later than January 15, 2000. Therefore, the staff is postponing the TriState Pipeline Project Draft Environmental Impact statement (DEIS) public meetings scheduled for October 20 and 21, 1999. The written comment period on the DEIS is extended until January 15, 2000, and the staff may reschedule the public meetings following their review of TriState's project report.

David P. Boergers,

Secretary.

[FR Doc. 99-27357 Filed 10-19-99; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6460-6]

Agency Information Collection Activities: Submission for OMB Review; Comment Request, Standards of Performance of Volatile Organic Compound (VOC) Emissions From the Synthetic Organic Chemical Manufacturing Industry (SOCMI), Air Oxidation Unit Processes; and Distillation Operations

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C.