

showing that neither public nor private interests will be adversely affected by continued Commission approval of AE Supply's issuances of securities or assumptions of liabilities. \* \* \*

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is November 1, 1999.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-26257 Filed 10-7-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Aquamac Corporation; Notice of Authorization for Continued Project Operation

October 4, 1999.

On September 29, 1997, Aquamac Corporation licensee for the Aquamac Project No. 2927, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2927 is located on the Merrimack River in Essex County, Massachusetts.

The license for Project No. 2927 was issued for a period ending September 30, 1999. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in Section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of Section 15 of the FPA, then, based on Section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b),

to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to Section 15 of the FPA, notice is hereby given that an annual license for Project No. 2927 is issued to Aquamac Corporation for a period effective October 1, 1999, through September 30, 2000, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before September 30, 2000, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under Section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to Section 15 of the FPA, notice is hereby given that Aquamac Corporation is authorized to continue operation of the Aquamac Project No. 2927 until such time as the Commission acts on its application for subsequent license.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-26261 Filed 10-7-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2032]

#### Lower Valley Power and Light, Inc.; Notice of Authorization for Continued Project Operation

October 4, 1999.

On September 25, 1996, Lower Valley Power and Light, Inc. licensee for the Strawberry Project No. 2032, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2032 is located on Strawberry Creek in Lincoln County, Wyoming.

The license for Project No. 2032 was issued for a period ending September 30, 1999. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in Section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of Section 15 of the FPA,

then, based on Section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to Section 15 of the FPA, notice is hereby given that an annual license for Project No. 3032 is issued to Lower Valley Power and Light, Inc. for a period effective October 1, 1999, through September 30, 2000, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before September 30, 2000, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under Section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to Section 15 of the FPA, notice is hereby given that Lower Valley Power and Light, Inc. is authorized to continue operation of the Strawberry Project No. 2032 until such time as the Commission acts on its application for subsequent license.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-26260 Filed 10-7-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL99-95-000]

#### Southwest Power Pool, Inc. Complainant v. UtiliCorp United, Inc. and Sunflower Electric Power Corporation, Respondents; Notice of Complaint

October 4, 1999.

Take notice that on September 30, 1999, Southwest Power Pool, Inc. (SPP) filed a complaint against UtiliCorp United, Inc. and Sunflower Electric Power Corporation (collectively, Respondents) alleging that Respondents failed to pay charges due under the SPP

open access transmission tariff (Tariff) or comply with their obligations under the Agency Agreement between SPP each of the Respondents. SPP also seeks to terminate the service agreement between SPP and each of the Respondents, effective November 29, 1999.

Consistent with Rule 206(c) of the commission's Rules of Practice and Procedure, 18 CFR 385.206(c), copies of the complaint were served on Respondents and their counsel by facsimile, overnight or hand delivery, or electronic mail, simultaneously with the filing of this complaint.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before October 20, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222) for assistance. Answers to the complaint shall also be due on or before October 20, 1999.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-26321 Filed 10-7-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER99-4346-000, et al.]

#### Virginia Electric and Power Company, et al.; Electric Rate and Corporate Regulation Filings

September 30, 1999.

Take notice that the following filings have been made with the Commission:

#### 1. Virginia Electric and Power Company

[Docket No. ER99-4346-000]

Take notice that on September 24, 1999, Virginia Electric and Power Company tendered for filing a notice of withdrawal of its rate filing in the above captioned proceeding.

*Comment date:* October 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 2. Public Service Company of New Mexico

[Docket No. ER99-4521-000]

Take notice that on September 24, 1999, Public Service Company of New Mexico (PNM) tendered for filing, Amendment Three (dated September 16, 1999) to the Palo Verde to Westwing Firm Point-to-Point Transmission Service Agreement (PNM Service Agreement No. 69), between PNM Transmission Development and Contracts (Transmission Provider) and PNM Wholesale Power Marketing (Transmission Customer).

The purpose of the Amendment is to change the amount of reserved transmission capacity provided in the Service Agreement beginning October 1, 1999, the requested effective date of the Amendment.

Copies of this filing have been provided to PNM Transmission Development and Contracts, PNM Wholesale Power Marketing, and the New Mexico Public Regulation Commission. PNM's filing is available for inspection at its offices in Albuquerque, New Mexico.

*Comment date:* October 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 3. Bangor Hydro-Electric Company

[Docket No. ER99-4524-000]

Take notice that Bangor Hydro-Electric Company (Bangor Hydro), submitted for filing on September 24, 1999, a compliance filing to modify Bangor Hydro's Open Access Transmission Tariff to assure that charges associated with New England Power Pool (NEPOOL) Open Access Transmission Tariff Ancillary Service Schedules 2 through 7 are not being collected under the related schedules of Bangor Hydro's Open Access Transmission Tariff. Bangor Hydro submits this compliance filing pursuant to the "Comprehensive Agreement Resolving All Issues Raised In This Proceeding Except For One Issue Raised By Great Bay Power Company" filed on April 7, 1999, by NEPOOL in Docket Nos. OA97-237-007, ER97-1079-006, ER97-3574-005, OA97-608-005, ER97-4421-005, and ER98-499-004 and approved by the Commission on July 30, 1999, *New England Power Pool*, 88 FERC ¶ 61,140 (1999).

*Comment date:* October 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 4. New York State Electric & Gas Corporation

[Docket No. ER99-4526-000]

Take notice that on September 24, 1999, New York State Electric & Gas Corporation (NYSEG) filed executed Network Service and Network Operating Agreements between NYSEG and County of Erie. These Agreements specify that the Transmission Customer has agreed to the rates, terms and conditions of NYSEG's currently effective open access transmission tariff and other revisions to the OATT applicable to all customers who take service under its retail access program.

NYSEG requests waiver of the Commission's 60-day notice requirements and an effective date of the Agreements of one day after receipt of the filing of the agreements with the Commission.

NYSEG has served copies of the filing on the New York State Public Service Commission and the Transmission Customer.

*Comment date:* October 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 5. ISO New England Inc.

[Docket No. ER99-4527-000]

Take notice that on September 24, 1999, ISO New England Inc. (the ISO) submitted for filing, pursuant to Section 205 of the Federal Power Act, an emergency rule extending its authority to continue emergency actions with respect to the pricing in the New England Power Pool (NEPOOL) Operating Reserve Markets.

The ISO and the NEPOOL Executive Committee state that copies of these materials were sent to the Participants in the New England Power Pool, non-Participant transmission customers and to the New England state governors and regulatory commissions.

*Comment date:* October 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 6. Commonwealth Edison Company

[Docket No. ER99-4528-000]

Take notice that on September 24, 1999, Commonwealth Edison Company (ComEd) submitted for filing a revised Firm Service Agreement with Alliant Bulk Power (Alliant) under the terms of ComEd's Open Access Transmission Tariff (OATT). ComEd also submits for filing three Non-Firm Service Agreements with Power Energy Partners, L.L.C. (PEP), Unicom Energy Inc. (UEI), and Nicor Energy, L.L.C. (NE), as customers under the terms of ComEd's OATT.