

court review of any such order. However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Section 7 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that the proposal is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provide for, unless otherwise advised, it will be unnecessary for Petal to appear or to be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 99-24621 Filed 9-21-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-503-000]

Transwestern Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

September 15, 1999.

Take notice that on September 10, 1999, Transwestern Pipeline Company (Transwestern) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, First Revised Sheet No. 37A, with an effective date of October 11, 1999.

Transwestern states that the purpose of the filing is to modify Rate Schedule PNG of its Tariff to provide Transwestern the ability to contract for services on Pacific Gas & Electric (PG&E) Market Center for purposes of providing Park 'N Ride service on Transwestern.

Transwestern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-24622 Filed 9-21-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-462-001]

U-T Offshore System; Notice of Tariff Sheet Filing

September 14, 1999.

Take notice that on September 2, 1999, U-T Offshore System (U-TOS), tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, to become effective August 1, 1999:

Sub Twelfth Revised Sheet No. 73
Sub Seventh Revised Sheet No. 73A
Sub Sixth Revised Sheet No. 73B

Such tariff sheets are being submitted to comply with the Office of Pipeline Regulation's August 26, 1999, Letter Order that accepted UTOS' tariff filing in compliance with Commission's Order No. 587-K in Docket No. RM96-1-011.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-24627 Filed 9-21-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP95-136-013]

Williams Gas Pipelines Central, Inc.; Notice of Proposed Changes in FERC Gas Tariff

September 14, 1999.

Take notice that on September 9, 1999, Williams Gas Pipelines Central, Inc. (Williams), tendered for filing to become a part of its FERC Gas Tariff, Original Volume No. 1 the following tariff sheets to be effective November 1, 1999:

Tenth Revised Sheet No. 6
Thirteenth Revised Sheet No. 6A

Williams states that pursuant to Commission order issued August 30, 1999 and the Stipulation and Agreement filed June 14, 1999 in Docket No. RP95-136-012, Williams is filing actual tariff sheets to be effective November 1, 1999. The rates included on such tariff sheets reflect a prospective annual cost of service reduction of approximately \$2.0 million.

Williams states that a copy of its filing was served on all parties on the official service list in this proceeding and on all of Williams' jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 99-24628 Filed 9-21-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-200-000, et al.]

Energy Alternatives, Inc., LLC, et al.; Electric Rate and Corporate Regulation Filings

September 13, 1999.

Take notice that the following filings have been made with the Commission:

1. Energy Alternatives, Inc.

[Docket No. EG99-200-000]

Take notice that on September 10, 1999, Energy Alternatives, Inc. (Energy Alternatives) filed with the Federal Energy Regulatory Commission an amended application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Energy Alternatives, a Minnesota corporation, is a wholly-owned

subsidiary of Midwest Energy Services, Inc., a Minnesota corporation, which is a wholly-owned subsidiary of Dakota Electric Association, a Minnesota cooperative corporation, which owns and operates an electric distribution system.

Energy Alternatives will own and operate generating facilities with a nominal capacity of 20 MW located in distribution substations near the cities of Lakeville, Miesville, and Hastings, Minnesota and in the townships of Byllesby and Castle Rock in Dakota County, Minnesota, consisting of ten 2 MW Caterpillar diesel reciprocating engine generator sets, five 480 volt/12,470 volt step up transformers, and associated circuit breakers. The facilities will be interconnected with the distribution system of Dakota Electric Association.

Comment date: October 4, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy.

2. CMS Marketing, Services & Trading Company

[Docket No. ER96-2350-019]

Take notice that on September 7, 1999, CMS Marketing, Services and Trading Company (CMS MST), tendered for filing an updated market power analysis in accordance with the order issued by the Federal Energy Regulatory Commission dated September 6, 1996 in Docket No. ER96-2350-000.

Comment date: September 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Murphy Oil USA, Inc.

[Docket No. ER97-610-009]

Take notice that on September 1, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

4. Avista Corporation Avista Energy, Inc. Spokane Energy, LLC

[Docket Nos. ER99-1435-001, ER96-2408-015 and ER98-4336-004]

Take notice that on September 7, 1999, Avista Corporation and its subsidiaries listed as Avista Energy, Inc., and Spokane Energy, LLC collectively tendered for filing an updated market analysis as required by

the Commission's orders approving market based rates.

Comment date: September 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Virginia Electric and Power Company

[Docket No. ER99-1886-000]

Take notice that on September 8, 1999, Virginia Electric and Power Company (Virginia Power) tendered for filing pursuant to Section 205 of the Federal Power Act, 16 U.S.C. Section 824d, an amendment to its February 22, 1999 and April 20, 1999 filings in the above referenced docket number. Virginia Power's filings pertain to a Service Agreement under the Company's Open Access Transmission Tariff with The Wholesale Power Group for Long Term Firm Point-to-Point Transmission Service.

Copies of this filing were served upon The Wholesale Power Group, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: September 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. California Independent System Operator Corporation

[Docket No. ER99-1971-004]

Take notice that on September 8, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Notice of Implementation which specifies that the software required to implement the portions of Amendment No. 14 to the ISO Tariff relating to Inter-Scheduling Coordinator Trades of Ancillary Services will be in place for Ancillary Service bids submitted in the Day-Ahead Market on Wednesday, September 15, 1999 for Trading Day Thursday, September 16, 1999.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: September 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Ameren Services Company

[Docket Nos. ER99-3972-000 and ER99-4047-000]

Take notice that on September 7, 1999, Ameren Services Company (ASC), the transmission provider, tendered for filing changes to its Transmission System Interconnection Agreements between ASC and Trigen-St. Louis Energy Corporation and Union Electric Development Corporation. ASC asserts