

revise several specified GISB standards to Version 1.3 while Transco was developing its new computer system. On August 6, Transco filed to incorporate the Version 1.3 standards not covered by the extension of time. On August 20 the Commission issued an order approving Transco's August 6 compliance filing and directed Transco to incorporate standards 1.4.2, 1.4.5 and 2.4.5 as Version 1.3 which were omitted in the August 6 compliance filing.

Transco states that it is serving copies of the instant filing to its affected customers and interested State Commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-24024 Filed 9-14-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulation Commission

[Docket No. RP99-501-000]

Transcontinental Gas Pipe Line Corporation; Notice for Limited Waiver of Tariff Provision

September 9, 1999.

Take notice that on September 2, 1999, Transcontinental Gas Pipe Line Corporation (Transco), filed a Request for Limited Waiver of Tariff, Orders and Regulations in Docket No. RP99-501-000.

Transco states that it is seeking a limited waiver of the Commission's regulations and orders, as well as a limited waiver of certain provisions of Transco's FERC Gas Tariff related to Transco's nomination, scheduling and capacity release requirements, all to the extent necessary to assist in the orderly provision of transportation services on Transco's system for the first week of

the Year 2000, and all as more fully described therein.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed on or before September 16, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-24027 Filed 9-14-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL99-90-000]

City of Wichita, Kansas v. Western Resources, Inc.; Notice of Filing

September 9, 1999.

Take notice that on September 7, 1999, the City of Wichita, Kansas (Wichita) tendered for filing a "Complaint And Request For Enforcement Of Contract Terms And Cost Equalization" against Western Resources, Inc. (Western Resources). Wichita's Complaint alleges that Western Resources has priced certain affiliate power sales in a manner that is unjust, unreasonable, and unduly discriminated, and therefore unlawful under the Federal Power Act. Wichita seeks cost equalization within the Western Resources system as a remedy. Copies of the Complaint were served, simultaneous with filing with the Commission, on Western Resources and on the Kansas Corporation Commission.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests

must be filed on or before September 27, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222) for assistance. Answers to the complaint shall also be due on or before September 27, 1999.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-24022 Filed 9-14-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-4315-000, et al.]

The Montana Power Company, et al.; Electric Rate and Corporate Regulation Filings

September 9, 1999.

Take notice that the following filings have been made with the Commission:

1. The Montana Power Company

[Docket No. ER99-4315-000]

Take notice that on August 31, 1999, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13 an unexecuted Network Integration Transmission Service Agreement and Network Operating Agreement with Louisiana-Pacific Corporation under Montana's FERC Electric Tariff, Fourth Revised Volume No. 5 (Open Access Transmission Tariff).

A copy of the filing was served upon Louisiana-Pacific Corporation.

Comment date: September 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. The Connecticut Light and Power Company, Northeast Utilities Service Company, NRG Energy, Inc., Montville Power LLC, Middletown Power LLC, Devon Power LLC, Norwalk Power LLC and Connecticut Jet Power LLC

[Docket Nos. EC99-111-000 and ER99-4353-000]

Take notice that on September 1, 1999, The Connecticut Light and Power Company (CL&P), Northeast Utilities Service Company, NRG Energy, Inc.

Montville Power LLC, Middletown Power LLC, Devon Power LLC, Norwalk Power LLC and Connecticut Jet Power LLC (collectively, Applicants) tendered for filing an application under section 203 of the Federal Power Act for approval of the transfer of certain jurisdictional facilities associated with the sale of certain CL&P generating facilities. The Applicants also tendered for filing under section 205 of the Federal Power Act an interconnection agreement, a related Tariff No. 9 service agreement and a wholesale sales contract with respect to sales from certain generating units being sold by CL&P.

The Applicants state that copies of this filing have been sent to the Connecticut Department of Public Utility Control, the Massachusetts Department of Telecommunications and Energy and the New Hampshire Public Utilities Commission.

Comment date: October 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Western Resources, Inc.

[Docket No. ER99-4316-000]

Take notice that on August 31, 1999, Western Resources, Inc. (Western Resources), tendered for filing an agreement between Western Resources and Public Service Electric & Gas. Western Resources states that the purpose of the agreement is to permit the customer to take service under Western Resources' market-based power sales tariff on file with the commission.

This agreement is proposed to become effective August 27, 1999.

Copies of the filing were served upon Public Service Electric & Gas and the Kansas Corporation Commission.

Comment date: September 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Allegheny Energy Supply Company, West Penn Power Company, and AYP Energy, Inc.

[Docket No. EC99-112-000]

Take notice that on September 2, 1999, Allegheny Energy Supply Company (AE Supply), West Penn Power Company (West Penn) and AYP Energy, Inc. (AYP) filed a Joint Application Under Section 203 Of The Federal Power Act For The Disposition Of Jurisdictional Facilities. The Applicants request Commission approval of the transfer to, and acquisition by, AE Supply of the following: (1) The portions of the step-up transformers associated with West Penn's shares of the generating facilities identified on Schedule 1 of the

Application, (2) the portion of the step-up transformer associated with AYP's 50 percent share of Fort Martin Unit 1, (3) West Penn's interests in two power supply agreements, (4) West Penn's share of the securities of Allegheny Generating Company, and (5) West Penn's pollution control notes listed on Schedule 2 of the Application which are associated with West Penn's transferred generating facilities.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

Comment date: October 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Maine Yankee Atomic Power Company

[Docket No. EC99-113-000]

Take notice that on September 3, 1999, Maine Yankee Atomic Power Company filed an application requesting authorization to dispose of certain jurisdictional facilities pursuant to section 203 of the Federal Power Act. The application involves the proposed sale of two 600 MVA main generator step-up transformers.

Comment date: September 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. PSEG Tongzhou Cogen Power Ltd.

[Docket No. EG99-222-000]

Take notice that on September 3, 1999, PSEG Tongzhou Cogen Power Ltd. (PSEG Tongzhou) with its principal office at Clarendon House, Church Street, Hamilton HMCX, Bermuda filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

PSEG Tongzhou is a company organized under the laws of Bermuda. PSEG Tongzhou will be engaged, directly or indirectly through an affiliate as defined in Section 2(a)(11)(B) of the Public Utility Holding Company Act of 1935, exclusively in owning, or both owning and operating a coal-fired, co-generation, electric generating facility consisting of three pulverized 75 ton coal-fired boilers and two 15 megawatts steam turbine generators and incidental facilities located within the Tongzhou Development Zone, outside Tongzhou City, Jiangsu Province, PRC; selling electric energy at wholesale and engaging in project development activities with respect thereto.

Comment date: September 30, 1999, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

7. PSEG Zuojiang Hydropower Ltd.

[Docket No. EG99-223-000]

Take notice that on September 3, 1999, PSEG Zuojiang Hydropower Ltd. (PSEG Zuojiang) with its principal office at 608 St. James Court, St. Denis Street, Port Louis, Mauritius filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

PSEG Zuojiang is a company organized under the laws of Mauritius. PSEG Zuojiang will be engaged, directly or indirectly through an affiliate as defined in Section 2(a)(11)(B) of the Public Utility Holding Company Act of 1935, exclusively in owning, or both owning and operating a hydropower electric generating facility consisting of three 24 megawatt hydro-turbine generators and incidental facilities located along the Zuojiang River, Nanning Prefecture, Guangxi Zhuang Autonomous Region, PRC; selling electric energy at wholesale and engaging in project development activities with respect thereto.

Comment date: September 30, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

8. Pacific Gas and Electric Company

[Docket No. EL99-91-000]

Take notice that on September 8, 1999, Pacific Gas and Electric Company (PG&E) tendered for filing, a Petition for Declaratory Order. This petition for declaratory relief requests a declaratory order from the Commission providing guidance on whether it is appropriate for PG&E to use a proposed revenue-sharing for certain categories of products and services which utilize PG&E's jurisdictional transmission assets. The subject product and services are outside the scope of PG&E's traditional tariffed FERC-jurisdictional products and services.

Copies of this petition have been served upon the California Public Utilities Commission.

Comment date: October 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Illinois Power Company

[Docket No. ER99-4352-000]

Take notice that on September 1, 1999, Illinois Power Company filed its quarterly report for the quarter ending June 30, 1999.

Comment date: September 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Ellen V. Futter

[Docket No. ID-3082-001]

Take notice that on August 31, 1999, Ellen V. Futter filed an Application for Authority to Hold Interlocking Positions pursuant to Section 305(b) of the Federal Power Act and Part 45 of the Commission's regulations.

Comment date: September 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. J. Douglas Divine and J. Christopher Allen, Sr.

[Docket Nos. ID-3416-000 and ID-3417-000]

Take notice that on August 27, 1999, the following officer and director of El Dorado Energy, LLC tendered for filing with the Federal Energy Regulatory Commission (Commission) abbreviated applications pursuant to Section 305(b) of the Federal Power Act, 16 U.S.C. 825d(b) (1994), and the Commission's Order in El Dorado Energy, LLC, 85 F.E.R.C. (CCH) ¶ 61,006 (1998), to hold jurisdictional interlocks:

J. Douglas Divine

J. Christopher Allen, Sr.

Comment date: September 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. The Dayton Power and Light Company

[Docket Nos. OA96-64-005 and ER96-1552-002]

Take notice that on September 1, 1999, The Dayton Power and Light Company (Dayton) tendered for filing a refund compliance report in accordance with the Commission's Order approving the settlement in Docket Nos. OA96-64-004 and ER96-1552-001.

Comment date: October 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Mid-Continent Area Power Pool

[Docket Nos. OA97-163-005, ER97-1162-004 and OA97-658-005]

Take notice that on September 1, 1999, the Mid-Continent Area Power Pool (MAPP) tendered for filing a supplemental compliance filing in the above-reference dockets, regarding elimination of border system tariff charges associated with service under MAPP's Schedule F.

Comment date: October 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Mid-Continent Area Power Pool

[Docket Nos. OA97-163-006, ER97-1162-005 and OA97-658-006]

Take notice that on September 1, 1999, the Mid-Continent Area Power Pool (MAPP) tendered for filing its compliance filing to the Commission's order in *Mid-Continent Area Power Pool*, 88 FERC ¶ 61,157 (1999), regarding MAPP's Schedule F.

Comment date: October 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Mobile Energy LLC

[Docket No. QF96-103-002]

Take notice that on August 31, 1999, Mobile Energy LLC located at Edens Corporate Center, 650 Dundee Road, Suite 350, Northbrook, IL 60062 filed with the Federal Energy Regulatory Commission (Commission) Notice of Certification of a facility as a qualifying cogeneration facility pursuant to 292.207(b) of the Commission's regulations. No determination has been made by the Commission that the submittal constitutes a complete filing.

The facility located at the Hob Bayou Energy Center, formerly known as the Mobile Energy Center, is a gas turbine combined cycle cogeneration facility that uses natural gas as its fuel source. The facility includes one combustion turbine generator, with a rated capacity of approximately 168,300 kW at ISO conditions, a heat recovery steam generator, and a condensing steam turbine generator rated at approximately 75,000 kW. The facility will be located at the Hob Bayou Energy Center in Mobile County, Mobile Alabama.

The Facility will interconnect directly with the transmission system of Alabama Power Company located in Birmingham, Alabama, and will sell its useful output at wholesale to various qualified buyers.

Comment date: September 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Minnesota Power, Inc.

[Docket No. ER99-4306-000]

Take notice that on August 30, 1999, Minnesota Power, Inc., tendered for filing a signed Service Agreement with TransAlta Energy Marketing (U.S) Inc., under its market-based Wholesale Coordination Sales Tariff (WCS-2) to satisfy its filing requirements under this tariff.

Comment date: September 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. California Independent System Operator Corporation

[Docket No. ER99-4307-000]

Take notice that on August 31, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for ISO Metered Entities (Meter Service Agreement) between the ISO and East Bay Municipal Utility District for acceptance by the Commission.

The ISO states that this filing has been served on East Bay Municipal Utility District and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement to be made effective as of August 19, 1999.

Comment date: September 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Long Island Lighting Company, New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation, Orange and Rockland Utilities, Inc., Rochester Gas and Electric Corporation and Power Authority of the State of New York; New York Power Pool

[Docket Nos. ER97-1523-015, OA97-470-014 and ER97-4234-012 (not consolidated)]

Take notice that on September 1, 1999, the Member Systems of the New York Power Pool (Member Systems), tendered for filing certain revised tariff sheets to their ISO Open Access Transmission and ISO Services Tariffs. The Member Systems state that these tariff sheets contain errata to the tariffs accepted by the Commission in its July 29 Order in these dockets. *Central Hudson Gas & Electric Corp., et al.*, 88 FERC ¶ 61,138 (1999).

The Member Systems request that the above-referenced tariff sheets become effective October 12, 1999.

A copy of this filing was served upon all persons on the Commission's official service list(s) in the captioned proceeding(s), and the respective electric utility regulatory agencies in New York, New Jersey and Pennsylvania.

Comment date: September 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. New England Power Pool

[Docket No. ER98-3853-006]

Take notice that on September 1, 1999, the New England Power Pool (NEPOOL) Participants Committee tendered for filing the Forty-Third Agreement Amending New England

Power Pool Agreement. The NEPOOL Participants Committee states that the changes are to comply with the Commission's June 22, 1999 order in the captioned docket to remove the enhanced interconnection study option from Section 49 of the NEPOOL Tariff.

The NEPOOL Participants Committee states that copies of these materials were sent to the participants in the New England Power Pool, and to the New England state governors and regulatory commissions.

Comment date: September 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Consolidated Edison Company of New York, Inc.

[Docket No. ER99-4304-000]

Take notice that on August 30, 1999, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide firm transmission service pursuant to its Open Access Transmission Tariff to the New York Power Authority (NYPA).

Con Edison states that a copy of this filing has been served by mail upon NYPA.

Comment date: September 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Georgia Power Company

[Docket No. ER99-4308-000]

Take notice that on August 31, 1999, Georgia Power Company (Georgia Power), tendered for filing Notice of Cancellation of its FERC Electric Tariff, First Revised Volume No. 3 (Transmission Service). Georgia Power proposes to cancel this rate schedule because it now provides transmission service under Southern's open access transmission tariff. Georgia Power's action has no effect on its Integrated Transmission Service Agreements with Georgia Transmission Corporation, Municipal Electric Authority of Georgia and the City of Dalton, Georgia.

Since no customers would be affected by this action, Georgia Power requests that the cancellation be made effective August 31, 1999.

Comment date: September 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Puget Sound Energy, Inc.

[Docket No. ER99-4309-000]

Take notice that on August 31, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with PacifiCorp.

A copy of the filing was served upon PacifiCorp.

Comment date: September 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. American Electric Power Service Corporation

[Docket No. ER99-4310-000]

Take notice that on August 31, 1999, the American Electric Power Service Corporation (AEPSC), tendered for filing executed Firm and Non-Firm Point-to-Point Transmission Service Agreements for Reliant Energy Services, Inc. Both of these agreements are pursuant to the AEP Companies' Open Access Transmission Service Tariff (OATT). The OATT has been designated as FERC Electric Tariff Original Volume No. 4, effective July 9, 1996.

AEPSC requests waiver of notice to permit the Service Agreements to be made effective for service billed on and after August 1, 1999.

A copy of the filing was served upon the Parties and the state utility regulatory commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: September 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Puget Sound Energy, Inc.

[Docket No. ER99-4311-000]

Take notice that on August 31, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with City of Pasadena Department of Water & Power (Pasadena).

A copy of the filing was served upon Pasadena.

Comment date: September 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Puget Sound Energy, Inc.

[Docket No. ER99-4312-000]

Take notice that on August 31, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Pacific Northwest Generating Cooperative (PNGC).

A copy of the filing was served upon PNGC.

Comment date: September 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Puget Sound Energy, Inc.

[Docket No. ER99-4313-000]

Take notice that on August 31, 1999, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Long Term Firm Point-To-Point Transmission Service with Power Resources Cooperative (PRC), as Transmission Customer.

A copy of the filing was served upon PRC.

Comment date: September 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Public Service Electric and Gas Company

[Docket No. ER99-4314-000]

Take notice that on August 31, 1999, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey tendered for filing an agreement for the sale of capacity and energy to GPU Advanced Resources, Inc. (GPU), pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of August 2, 1999.

Copies of the filing have been served upon GPU and the New Jersey Board of Public Utilities.

Comment date: September 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. The Detroit Edison Company

[Docket No. ER99-4317-000]

Take notice that on August 31, 1999, The Detroit Edison Company (Detroit Edison), tendered for filing a Service Agreement for wholesale power sales transactions (the Service Agreement) under Detroit Edison's Wholesale Power Sales Tariff (WPS-2), FERC Electric Tariff No. 3 (the WPS-2 Tariff), between Detroit Edison and Constellation Power Source, Inc.

Detroit Edison requests that the Service Agreement be made effective as of August 31, 1999.

Comment date: September 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. Entergy Services, Inc.

[Docket No. ER99-4318-000]

Take notice that on August 31, 1999, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc. (EGS), Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies), tendered for filing a Letter Agreement

between Entergy Services, Inc. and Cajun Electric Power Cooperative, Inc., for the installation of the Holton delivery point off of Entergy's Line No. 114 (69kV).

Comment date: September 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. Public Service Electric and Gas Company

[Docket No. ER99-4319-000]

Take notice that on August 31, 1999, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey tendered for filing an agreement for the sale of capacity and energy to The Mack Services Group (Mack) pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of August 2, 1999.

Copies of the filing have been served upon Mack and the New Jersey Board of Public Utilities.

Comment date: September 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

31. Public Service Electric and Gas Company

[Docket No. ER99-4320-000]

Take notice that on August 31, 1999, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey tendered for filing an agreement for the sale of capacity and energy to UGI Utilities, Inc. (UGI), pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of August 2, 1999.

Copies of the filing have been served upon UGI and the New Jersey Board of Public Utilities.

Comment date: September 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

32. Public Service Electric and Gas Company

[Docket No. ER99-4321-000]

Take notice that on August 31, 1999, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey tendered for filing an agreement for the sale of capacity and energy to Cleco Corporation (Cleco), pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the

agreement can be made effective as of August 2, 1999.

Copies of the filing have been served upon Cleco and the New Jersey Board of Public Utilities.

Comment date: September 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

33. Pacific Gas and Electric Company

[Docket No. ER99-4323-000]

Take notice that on September 1, 1999, Pacific Gas and Electric Company (PG&E), tendered for filing proposed changes in its Transmission Owner Tariff (TO Tariff) and Cost Support for PG&E specific rates associated with the TO Tariff.

This filing proposes changes to PG&E's transmission access charges, which are calculated in accordance with the rate methodology set forth in PG&E's TO Tariff. PG&E provides cost support for PG&E's proposed transmission access charges and PG&E requests that the Commission establish the transmission revenue requirement to be used in designating wholesale and retail transmission access charges, but that it defer to the California Public Utilities Commission (CPUC) on the allocation of costs among retail classes and the design of retail access charges based on the allocated costs.

PG&E requests that its filing be made effective upon the end of the 60-day prior notice period specified in Section 35.3 (18 CFR 35.3).

Copies of this filing have been served upon the CPUC and the California Independent System Operator Corporation.

Comment date: September 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

34. GreenMountain.com

[Docket No. ER99-4324-000]

Take notice that on August 30, 1999, Green Mountain Energy Resources, L.L.C., tendered for filing pursuant to the Commission's June 2, 1999 Order issued in Docket No. ER99-2489-000, notification of change in status. Green Mountain Energy Resources advises that Green Mountain Energy Resources, L.L.C., merged into GreenMountain.com Company a Delaware Corporation. The company's ownership, affiliate status, operation, and assets were unaffected by the merger. GreenMountain.com does not have the ability to engage in anti-competitive actions, does not own or control generation or transmission facilities, and does not have an affiliation with any entity that owns generation or transmission facilities nor has a franchised service area. In

addition GreenMountain.com notes that the company has not engaged in wholesale sales with a wholesale company.

GreenMountain.com hereby adopts, ratifies, and makes its own in every respect rate schedule FERC No. 1, previously filed by Green Mountain Energy Resources L.L.C.

Comment date: September 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

35. New England Power Pool

[Docket No. ER99-4325-000]

Take notice that on August 31, 1999, the New England Power Pool (NEPOOL or Pool) Participants Committee filed a request for termination of membership in NEPOOL, with an effective date of September 1, 1999, of Columbia Energy Power Marketing Corporation (CEPM). Such termination is pursuant to the terms of the NEPOOL Agreement dated September 1, 1971, as amended, and previously signed by CEPM. The NEPOOL Agreement has been designated NEPOOL FPC No. 2.

The Participants Committee states that termination of CEPM's membership with an effective date of September 1, 1999 would relieve this entity, at CEPM's request, of the obligations and responsibilities of Pool membership and would not change the NEPOOL Agreement in any manner, other than to remove CEPM from membership in the Pool.

Comment date: September 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

36. New England Power Pool

[Docket No. ER99-4326-000]

Take notice that on August 31, 1999, the New England Power Pool Participants Committee filed for acceptance a signature page to the New England Power Pool (NEPOOL) Agreement dated September 1, 1971, as amended, signed by Northeast Generation Company (Northeast Generation). The NEPOOL Agreement has been designated NEPOOL FPC No. 2.

The Participants Committee states that the Commission's acceptance of Northeast Generation's signature page would permit NEPOOL to expand its membership to include Northeast Generation. The Participants Committee further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make Northeast Generation a member in NEPOOL.

The Participants Committee requests an effective date of November 1, 1999,

for commencement of participation in NEPOOL by Northeast Generation.

Comment date: September 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

37. Southwest Power Pool, Inc.

[Docket No. ER99-4327-000]

Take notice that on August 31, 1999, Southwest Power Pool, Inc. (SPP), tendered for filing changes to its Open Access Transmission Tariff intended to replace the use of a megawatt-mile pricing structure for determining the rates for short-term and non-firm point-to-point transmission services with the use of a zone-based structure.

SPP requests an effective date of November 1, 1999 for these changes.

Copies of this filing were served upon members and customers of SPP, and on all affected state commissions.

Comment date: September 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

38. Pennsylvania Power Company

[Docket No. ER99-4328-000]

Take notice that on August 31, 1999, Pennsylvania Power Company (Penn Power), tendered for filing a supplement to its Electric Service Agreement (Agreement) with the Borough of Wampum, Pennsylvania (Borough), designated as Penn Power's Rate Schedule FERC No. 48. Penn Power states that the supplement extends service under the Agreement for an additional five-year period beginning September 1, 1999.

Penn Power requests an effective date of September 1, 1999, for the supplement.

Penn Power states that it has served a copy of the filing upon the Borough and the Pennsylvania Public Utility Commission.

Comment date: September 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

39. California Independent System Operator Corporation

[Docket No. ER99-4329-000]

Take notice that on August 31, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Participating Generator Agreement between the ISO and East Bay Municipal Utility District for acceptance by the Commission.

The ISO states that this filing has been served on East Bay Municipal Utility District and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Participating Generator Agreement to be made effective August 19, 1999.

Comment date: September 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

40. Consolidated Edison Company of New York, Inc.

[Docket No. ER99-4339-000]

Take notice that on September 1, 1999, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide firm transmission service pursuant to its Open Access Transmission Tariff to Constellation Power Source, Inc., (CPS).

Con Edison states that a copy of this filing has been served by mail upon CPS.

Comment date: September 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-24018 Filed 9-14-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11480-001, Alaska]

Haida Corporation; Notice of Availability of Draft Environmental Assessment

September 9, 1999.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the

application for an original license for Haida Corporation's proposed Reynolds Creek Hydroelectric Project, and has prepared a Draft Environmental Assessment (DEA). The project would be located about 10 miles east of Hydaburg, Alaska on Prince of Wales Island. The DEA contains the Commission staff's analysis of the potential future environmental impacts of the project and has concluded that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

Copies of the DEA are available for review in the Commission's Public Reference Room, Room 2A, at 888 First Street, NE., Washington, DC 20426, and on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

Any comments to this DEA should be filed within 45 days from the date of this notice and addressed to David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For further information, please contact Nan Allen, Project Coordinator, at (202) 219-2938.

Linwoond A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-24021 Filed 9-14-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Declaration of Intention and Soliciting Comments, Motions To Intervene, and Protests

September 9, 1999.

Take notice that the following application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Declaration of Intention.
- b. *Docket No.:* D199-9-000.
- c. *Date Filed:* August 11, 1999.
- d. *Applicant:* San Juan Guest Ranch.
- e. *Name of Project:* Coal Creek Hydro Project.

f. *Location:* In Ouray County, at the MacTierman's San Juan Guest Ranch, 2882 County Road 23, Ridgeway, CO 814324. The project does not utilize Federal or tribal lands.

g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b).

h. *Applicant Contact:* Scott MacTiernan, San Juan Guest Ranch,