

Status reports on the following:

The independent safety review panel investigation into the potential for explosion at Pit 9 (pending availability of panel's report);

The Paducah Gaseous Diffusion Plant plutonium contamination issue.

Finalization of the following recommendations:

HWMA/TSCA permit for the AMWTP;

Sodium-Bonded spent Nuclear Fuel Draft Environmental Impact Statement;

Proposed plan for the remediation of the Central Facilities Area (WAG 4).

(Agenda topics may change up to the day of the meeting; please call the **FOR FURTHER INFORMATION CONTACT** in this notice for the current agenda or visit the Internet site.)

Public Participation: This meeting is open to the public. Written statements may be filed with the Board facilitator before or after the meeting. Individuals who wish to make oral presentations pertaining to agenda items should contact the Board Chair at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer, Jerry Bowman, Assistant Manager for Laboratory Development, Idaho Operations Office, U.S. Department of Energy, is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Every individual wishing to make public comment will be provided equal time to present their comments.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4:00 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to Charles M. Rice, INEEL CAB Chair, 477 Shoup Ave., Suite 205, Idaho Falls, Idaho 83402 or by calling the Board's facilitator at (208) 522-1662.

Issued at Washington, DC on August 24, 1999.

Rachel Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 99-22300 Filed 8-26-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99-107-000, et al.]

The Connecticut Light and Power Company, et al.; Electric Rate and Corporate Regulation Filings

August 20, 1999.

Take notice that the following filings have been made with the Commission:

1. The Connecticut Light and Power Company, Western Massachusetts Electric Company, and Northeast Generation Company

[Docket Nos. EC99-107-000 and ER99-4114-000]

Take notice that on August 17, 1999, The Connecticut Light and Power Company (CL&P), Western Massachusetts Electric Company (WMECO) and Northeast Generation Company (collectively Applicants) tendered for filing an application under Section 203 of the Federal Power Act for approval of the transfer of certain jurisdictional facilities associated with the sale of certain generating facilities by CL&P and WMECO. The Applicants also tendered for filing under Section 205 of the Federal Power Act certain agreements pertaining to services related to the transfer of facilities.

The Applicants state that copies of this filing have been sent to the Connecticut Department of Public Utility Control, the Massachusetts Department of Telecommunications and Energy and the New Hampshire Public Utilities Commission.

Comment date: September 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Central Illinois Public Service Company, Union Electric Company, and Ameren Generating Company

[Docket Nos. EC99-108-000 and ER99-4115-000]

Take notice that on August 17, 1999, Central Illinois Public Service Company (AmerenCIPS), Union Electric Company (AmerenUE), and Ameren Generating Company (Genco) (Collectively, the Ameren Companies) filed an application for approval of certain agreements and transactions related to and necessitated by the transfer by AmerenCIPS of all its generating assets to Genco as part of a restructuring of the Ameren system's operations.

Comment date: September 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Wellhead Generating Company, LLC

[Docket No. EG99-176-000]

Take notice that on July 16, 1999, Wellhead Generating Company LLC, filed with the Federal Energy Regulatory Commission (Commission) a letter amendment to its Application for Determination of Exempt Wholesale Generator Status which was filed with the Commission on June 25, 1999.

Comment date: September 10, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the amended application.

4. Bay State GPE, Inc.

[Docket No. EG99-214-000]

Take notice that on August 18, 1999, Bay State GPE, Inc. (Bay State GPE) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Bay State GPE is a Massachusetts corporation which was organized for the purpose of owning and operating an electric generating facility in Agawam, Massachusetts. Bay State GPE's facility is 2,200 kw net capacity cogenerating and turbo expander facility. Bay State GPE states that a rate or charge in connection with this facility was in effect under the laws of any state as of October 24, 1992 or any time thereafter.

Bay State GPE further states that copies of the application were served upon the Securities and Exchange Commission, the Massachusetts Department of Telecommunications and Energy, the Maine Public Utilities Commission, the New Hampshire Public Utilities Commission, the Connecticut Department of Public Utility Control, the Rhode Island Public Utilities Commission, the Vermont Public Service Board, and the Indiana Utility Regulatory Commission.

Comment date: September 10, 1999, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. CH Resources, Inc.

[Docket No. ER99-4109-000]

Take notice that on August 17, 1999, CH Resources, Inc. filed its quarterly report for the quarter ending June 30, 1999.

Comment date: September 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Arizona Public Service Company

[Docket Nos. OA96-153-005 and ER96-2401-003]

Take notice that on August 16, 1999, Arizona Public Service Company (APS) tendered for filing a Compliance Refund Report for refunds made in accordance with the Commission's letter of approval dated June 17, 1999 in Consolidated Docket Nos. OA96-153-000 and ER96-2401-000.

Copies of this filing have been served on the Service List and the Arizona Corporation Commission.

Comment date: September 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Energy Online, Inc., Community Electric Power Corporation

[Docket Nos. ER96-138-008, ER97-2792-005, ER97-2792-006, and ER97-2792-007]

Take notice that on August 9, 1999, the above-mentioned power marketers/ or public utilities tendered for filing quarterly reports with the Commission in above-referenced proceedings for information only. These filing are available for public inspection and copying in the Public Referenced Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

8. Commonwealth Energy Corporation

[Docket No. ER97-4253-006]

Take notice that on August 3, 1999, Commonwealth Energy Corporation (CEC), tendered for filing a transaction report for quarter ended June 30, 1999.

9. California Independent System Operator Corporation

[Docket Nos. ER98-1057-003, ER98-1058-002, ER98-2199-000, ER98-4106-000, ER98-4107-000, ER98-189-000, and ER99-294-000]

Take notice that on August 16, 1999, the California Independent System Operator Corporation (California ISO), tendered for filing a compliance report as required by the Commission's July 16, 1999, letter order.

Copies of the filing have been served upon each person designated on the Commission's official service list.

Comment date: September 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Pacific Energy & Development Corporation, IEP Power Marketing, LLC, Cleco Energy LLC

[Docket Nos. ER98-1824-006, ER95-802-017, and ER98-1170-004]

Take notice that on August 6, 1999, the above-mentioned power marketers/

or public utilities tendered for filing quarterly reports with the Commission in above-referenced proceedings for information only. These filing are available for public inspection and copying in the Public Referenced Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

11. New England Power Pool

[Docket Nos. ER99-1142-007 and ER99-2892-002]

Take notice that on August 16, 1999, the New England Power Pool (NEPOOL) Participants Committee tendered for filing a report of compliance. This report indicates that NEPOOL is in compliance with the Commission's July 16, 1999 order regarding NEPOOL governance, *New England Power Pool*, 88 FERC ¶ 61,079 (1999), by posting the NEPOOL committee bylaws on the ISO's internet home page (www.iso-ne.com), which is linked to the ISO's OASIS.

The NEPOOL Participants Committee states further that copies of these materials were sent to all persons identified in the Commission's official service lists for the captioned dockets and the Participants in the New England Power Pool.

Comment date: September 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Central Maine Power Company

[Docket Nos. ER99-3092-000 and ER99-3094-000 (not consolidated)]

Take notice that on August 16, 1999, Central Maine Power Company tendered for filing a response to the deficiency letter issued by the Director, Division of Rate Applications, Office of Electric Power Regulation, in the above-captioned dockets on July 15, 1999.

Comment date: September 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Puget Sound Energy, Inc.

[Docket No. ER99-4069-000]

Take notice that on August 12, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with LG&E Energy Marketing Inc. (LG&E).

A copy of the filing was served upon LG&E.

Comment date: September 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Puget Sound Energy, Inc.

[Docket No. ER99-4070-000]

Take notice that on August 12, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Los Angeles Department of Water & Power (L.A.).

A copy of the filing was served upon L.A.

Comment date: September 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Puget Sound Energy, Inc.

[Docket No. ER99-4068-000]

Take notice that on August 12, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Nevada Power Company (NPC).

A copy of the filing was served upon NPC.

Comment date: September 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Puget Sound Energy, Inc.

[Docket No. ER99-4071-000]

Take notice that on August 12, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Nebraska Public Power District (Nebraska).

A copy of the filing was served upon Nebraska.

Comment date: September 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Puget Sound Energy, Inc.

[Docket No. ER99-4072-000]

Take notice that on August 12, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Morgan Stanley Capital Group, Inc., (Morgan Stanley).

A copy of the filing was served upon Morgan Stanley.

Comment date: September 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Puget Sound Energy, Inc.

[Docket No. ER99-4073-000]

Take notice that on August 12, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement

under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Modesto Irrigation District (Modesto).

A copy of the filing was served upon Modesto.

Comment date: September 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Puget Sound Energy, Inc.

[Docket No. ER99-4074-000]

Take notice that on August 12, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Koch Energy Trading, Inc. (KETI).

A copy of the filing was served upon KETI.

Comment date: September 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Cinergy Services, Inc

[Docket No. ER99-4077-000]

Take notice that on August 13, 1999, Cinergy Services, Inc., on behalf of its Operating Company affiliates, The Cincinnati Gas & Electric Company and PSI Energy, Inc., collectively Cinergy Operating Companies (COC), tendered for filing an executed service agreement between COC and FirstEnergy Trading Services, Inc. (FETS), replacing the unexecuted service agreement filed on April 9, 1999 under Docket No. ER99-2440-000 per COC FERC Electric Cost-Based Power Sales Tariff, Original Volume No. 6-CB.

Cinergy is requesting an effective date of May 1, 1999 and the same Rate Designation as per the original filing.

Comment date: September 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Cinergy Services, Inc.

[Docket No. ER99-4078-000]

Take notice that on August 13, 1999, Cinergy Services, Inc. on behalf of its Operating Company affiliates, The Cincinnati Gas & Electric Company and PSI Energy, Inc., collectively Cinergy Operating Companies (COC), tendered for filing an executed service agreement between COC and FirstEnergy Trading Services, Inc. (FETS) replacing the unexecuted service agreement filed on April 16, 1999 under Docket No. ER99-2511-000 per COC FERC Electric Market-Based Power Sales Tariff, Original Volume No. 7-MB.

Cinergy is requesting an effective date of May 1, 1999 and the same Rate Designation as per the original filing.

Comment date: September 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Portland General Electric Company

[Docket No. ER99-4079-000]

Take notice that on August 13, 1999, Portland General Electric Company (PGE), tendered for filing under PGE's Market-Based Rate Tariff, FERC Electric Tariff, First Revised Volume No. 11 (Docket No. ER99-1263-000), an executed Service Agreement for Service at Market-Based Rates with ConAgra Energy Services, Inc. Pursuant to 18 CFR Section 35.11, and the Commission's Order in Docket No. PL93-2-002 issued July 30, 1993.

PGE respectfully requests that the Commission grant a waiver of the notice requirements of 18 CFR Section 35.3 to allow the Service Agreement to become effective August 1, 1999.

A copy of this filing was caused to be served upon ConAgra Energy Services, Inc., as noted in the filing letter.

Comment date: September 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Niagara Mohawk Power Corporation

[Docket No. ER99-4080-000]

Take notice that on August 13, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing an Interconnection Agreement between Niagara Mohawk Power Corporation and Oswego Harbor Power LLC dated as of July 30, 1999.

Niagara Mohawk Power Corporation requests an effective date of September 13, 1999 or, if later, the Closing Date of the sale of the Oswego generating facility.

Niagara Mohawk requests waiver of the Commission requirement that a rate schedule be filed not less than 60 days or more than 120 days from its effective date.

Comment date: September 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Bay State GPE, Inc.

[Docket No. ER99-4081-000]

Take notice that on August 13, 1999, Bay State GPE, Inc. (Bay State GPE), tendered for filing an application for waivers and blanket approvals under various regulations of the Commission, and for an order accepting its FERC Electric Rate Schedule No. 1 authorizing Bay State GPE to engage in wholesale sales of capacity and energy at market rates.

Comment date: September 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Cinergy Services, Inc.

[Docket No. ER99-4082-000]

Take notice that on August 13, 1999, Cinergy Services, Inc., collectively as agent for and on behalf of its utility operating company affiliates, The Cincinnati Gas & Electric Company and PSI Energy, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Market-Based Power Sales Standard Tariff-MB (the Tariff) entered into between Cinergy and NRG Power Marketing, Inc. (NRG).

Cinergy and TEMUS are requesting an effective date of July 19, 1999.

Comment date: September 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Cleco Utility Group Inc.

[Docket No. ER99-4083-000]

Take notice that on August 13, 1999, Cleco Utility Group Inc. (formerly, Cleco Corporation) (Cleco Utility), petitioned the Commission for acceptance of Amendment No. 2 to FERC Power Sales Tariff MR-1, Original Sheet Nos. 1-10, Revision No. 1-10/18/96 in the captioned docket. In Cleco Utility's proposed amendment, Cleco Utility proposes to supersede Original Sheet Nos. 1-10, Revision No. 1-10/18/96 with Revised Sheet Nos. 1-2.

Comment date: September 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Duke Energy Corporation

[Docket No. ER99-4084-000]

Take notice that on August 13, 1999, Duke Energy Corporation (Duke), tendered for filing a Service Agreement with The Legacy Energy Group, LLC, for Non-Firm Transmission Service under Duke's Open Access Transmission Tariff.

Duke requests that the proposed Service Agreement be permitted to become effective on July 31, 1999.

Duke states that this filing is in accordance with Part 35 of the Commission's Regulations and a copy has been served on the North Carolina Utilities Commission.

Comment date: September 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. Duke Energy Corporation

[Docket No. ER99-4085-000]

Take notice that on August 13, 1999, Duke Energy Corporation (Duke), tendered for filing a Service Agreement with The Legacy Energy Group, LLC for Firm Transmission Service under Duke's Open Access Transmission Tariff.

Duke requests that the proposed Service Agreement be permitted to become effective on July 31, 1999.

Duke states that this filing is in accordance with Part 35 of the Commission's Regulations and a copy has been served on the North Carolina Utilities Commission.

Comment date: September 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. Illinois Power Company

[Docket No. ER99-4086-000]

Take notice that on August 13, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which El Paso Power Services Company will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of August 1, 1999.

Comment date: September 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. Allegheny Energy Supply Company and Allegheny Power, on Behalf of Monongahela Power Company, the Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER99-4087-000]

Take notice that on August 13, 1999, Allegheny Energy Supply Company (AE Supply) and Allegheny Power filed a Form of Purchase and Sale Agreement for Ancillary Services pursuant to which AE Supply proposes to sell certain ancillary services to Allegheny Power at cost-based rates and at rates subject to an index-based cap, as applicable, and as more fully described in the application.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: September 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

31. PacifiCorp

[Docket No. ER99-4088-000]

Take notice that on August 16, 1999, PacifiCorp tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations,

Non-Firm and Short-Term Firm Point-To-Point Transmission Service Agreements with El Paso Power Services Company (El Paso), Entergy Power Marketing Corp. (Entergy), Los Angeles Department of Water and Power (LADWP), MIECO Inc. (MIECO), New Energy Partners, LLC (New Energy) PECO Energy Company (PECO), and Reliant Energy Service, Inc. (Reliant), under PacifiCorp's FERC Electric Tariff, First Revised Volume No. 11.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: September 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

32. Genesee Power Station Limited Partnership

[Docket No. ER99-4097-000]

Take notice that on August 16, 1999, Genesee Power Station Limited Partnership (Genesee), tendered for filing pursuant to Section 205 of the Federal Power Act and CFR Part 35, an Energy Purchase Agreement under Rate Schedule No. 2 which provides for sale at market-based rate of excess energy to its affiliated utility, Consumers Energy.

Genesee requests an effective date of September 1, 1999.

Copies of this filing were served upon the Michigan Public Service Commission.

Comment date: September 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

33. Mobile Energy Services Company, L.L.C.

[Docket No. ER99-4098-000]

Take notice that on August 16, 1999, Mobile Energy Services Company, L.L.C. (Mobile Energy), tendered for filing a Master Electric Power Purchase and Sale Agreement between Mobile Energy Services, Company, L.L.C., and Southern Company Energy Marketing, L.P., in the referenced docket.

Comment date: September 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

34. Duke Power Company—Nantahala Power and Light Company

[Docket No. OA97-450-006]

Take notice that on August 16, 1999, Duke Energy Corporation amended its filing in the above-reference docket to reflect a recent reorganization.

Comment date: September 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

35. Tenaska Gateway Partners, Ltd.

[Docket No. ER99-4090-000]

Take notice that on August 16, 1999, Tenaska Gateway Partners, Ltd., tendered for filing with the Federal Energy Regulatory Commission, pursuant to 18 CFR 35.1 and 131.52, a Certificate of Concurrence with respect to Southwestern Electric Power Company's Rate Schedule FERC No. 121.

Comment date: September 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

36. Wisvest-Connecticut, L.L.C.

[Docket No. ER99-4091-000]

Take notice that on August 16, 1999, Wisvest-Connecticut, L.L.C. (Wisvest-Connecticut), tendered for filing a proposed notice of cancellation of Service Agreement No. 7 on file with the Commission. Service Agreement No. 7 is a power sales agreement between Wisvest-Connecticut and PECO Energy—Power Team which expired by its terms on April 30, 1999.

Comment date: September 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

37. Illinois Power Company

[Docket No. ER99-4092-000]

Take notice that on August 16, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which TransAlta Energy Marketing (U.S.) Inc., will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of August 1, 1999.

Comment date: September 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

38. Illinois Power Company

[Docket No. ER99-4093-000]

Take notice that on August 16, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which Southwestern Public Service Company will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of August 1, 1999.

Comment date: September 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

39. Illinois Power Company

[Docket No. ER99-4094-000]

Take notice that on August 16, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which West Penn Power Company d/b/a Allegheny Energy will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of August 1, 1999.

Comment date: September 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

40. Illinois Power Company

[Docket No. ER99-4095-000]

Take notice that on August 16, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which Louisville Gas & Electric will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of August 1, 1999.

Comment date: September 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

41. Grayling Generating Station—Limited Partnership

[Docket No. ER99-4096-000]

Take notice that on August 16, 1999, Grayling Generating Station Limited Partnership (Grayling), tendered for filing pursuant to Section 205 of the Federal Power Act and CFR Part 35, an Energy Purchase Agreement under Rate Schedule No. 2 which provides for sale at market-based rate of excess energy to its affiliated utility, Consumers Energy.

Grayling requests an effective date of September 1, 1999.

Copies of this filing were served upon the Michigan Public Service Commission.

Comment date: September 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs:

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission,

888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-22261 Filed 8-26-99; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6429-9]

Agency Information Collection Activities: Proposed Collection; Comment Request; Assess Compliance with EPCRA Section 312 Reporting Requirements

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit the following proposed Information Collection Request (ICR) to the Office of Management and Budget (OMB): Assess Compliance with EPCRA section 312 Reporting Requirements, EPA ICR number 1909.01. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before October 26, 1999.

ADDRESSES: Environmental Protection Agency, 401 "M" Street, Office of Compliance, Chemical, Commercial Services and Municipal Division, mail code 2224A, Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT: John Mason, at: tel. (202) 564-7037, FAX: (202) 564-0009, or E-mail: mason.john@epa.gov

SUPPLEMENTARY INFORMATION:

Affected entities: Entities potentially affected by this action are those states

which have received Tier II reporting forms required to be submitted annually to the State Emergency Response Commissions (SERC) and the Local Emergency Response Committees (LEPC) by persons who use chemicals subject to Occupational Safety and Health Act (OSHA) for the past 4-year reporting period.

Title: Assess Compliance with EPCRA Section 312 Reporting Requirements.

Abstract: The information sought with this ICR is who among selected sectors that produce, use, or store hazardous chemicals (as defined by the Occupational Safety and Health Act of 1970) submitted Tier II forms to the SERC and/or the LEPC, and when did they submit them. This information is being sought to assess compliance with the requirements of EPCRA section 312.

The Emergency Planning and Community Right-to-Know Act (EPCRA) section 312 requires facilities which are required to prepare or have available Material Safety Data Sheets (MSDS) as required by OSHA to submit an annual emergency and hazardous chemical inventory form containing the amount and location of hazardous chemicals stored at the facility. Although EPCRA section 312 is a federal requirement, State Emergency Response Commissions, and Local Emergency Planning Committees are the main recipients and beneficiaries of this information. The inventory reports allow "first responders" (e.g. local fire departments) to be informed about the presence of hazardous chemicals in the community and help facilitate development of the local emergency response plan. They also enhance community awareness of chemical hazards in the local area.

EPA has initiated compliance projects among a number of industrial, service and/or government sectors including: the iron and steel industry, the primary nonferrous metals industry, metal services (electroplating and coating), the chemical preparation industry, pulp and paper mills, the telecommunications industry, coal-fired power plants, the automobile servicing industry, mining, the petroleum refineries, organic chemical manufacturers, and municipalities. These projects include, in some cases, efforts to enhance compliance with EPCRA section 312.

EPA will be working with states and facilities to assure and confirm compliance with EPCRA requirements. In particular, EPA will ask the states whether the facilities submitted their Tier II forms and when during the