to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before August 30, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/ online/rims.htm (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary. [FR Doc. 99–22009 Filed 8–24–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-1-8-001]

South Georgia Natural Gas Company; Notice of Compliance filing

August 19, 1999.

Take notice that on August 13, 1999, South Georgia Natural Gas Company (South Georgia) tendered for filing data analysis in compliance with a Commission Letter Order dated June 30, 1999 which accepted the primary sheets filed and directed South Georgia to report by August 15, 1999.

South Georgia states that they have conducted additional tests at the meter station, with gas flowing at delivery conditions. Based on these tests and analysis of system volume data by delivery point, South Georgia suspects that a strainer installed in April 1998, upstream of the meter, caused a mismeasurement of gas measured on that meter. The strainer design was unlike others on the South Georgia system and was removed in July 1999. Once the strainer was removed, the analysis of system volume data for the month of July appears to confirm the theory that this strainer was the source of the mismeasurement. In order to confirm this hypothesis, South Georgia plans to continue monitoring the monthly volume data at the meter run with the strainer removed. Following completion of further tests, South Georgia proposes to file a report with

the Commission within thirty days and no later than December 31, 1999.

South Georgia states that a copy of its filing was served on all of South Georgia's jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–21988 Filed 8–24–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99-104-000, et al.]

Illinois Power Company, et al.; Electric Rate and Corporate Regulation Filings

August 17, 1999.

Take notice that the following filings have been made with the Commission:

1. Illinois Power Company AmerGen Energy Company, L.L.C.

[Docket Nos. EC99-104-000, ER99-754-001, ER99-4034-000, and EL99-83-000]

Take notice that on August 9, 1999, Illinois Power Company (Illinois Power) and AmerGen Energy Company, L.L.C. (AmerGen), tendered for filing a joint application under Section 203 of the Federal Power Act for authorization for Illinois Power to sell, and AmerGen to purchase, certain assets subject to the jurisdiction of the Federal Energy Regulatory Commission.

Comment date: September 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Southern California Edison Company

[Docket No. EC99-105-000]

Take notice that on August 10, 1999, Southern California Edison Company (SCE) tendered for filing in accordance with Part 33 of the Federal Energy Regulatory Commission's Regulations (18 CFR 33), an application for authority to sell jurisdictional transmission facilities to the City of Anaheim, California. The transmission facilities primarily consist of metering and metering-related facilities at Lewis Substation. The proposed sale will have no effect on SCE's other jurisdictional facilities or services and is compatible with the public interest.

Copies of this filing were served upon the Public Utilities Commission of the State of California, the California Independent System Operator Corporation, and the City of Anaheim.

Comment date: September 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. PP&L Montana, LLC

[Docket No. EG99-184-000]

Take notice that on August 10, 1999, PP&L Montana, LLC, 11250 Random Hills Road, Suite 400, Fairfax, Virginia 22030–6044, filed with the Federal Energy Regulatory Commission, an amendment to its application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations (18 CFR Part 365).

PP&L Montana, LLC, a Delaware limited liability company, proposed to own and operate generating facilities in Montana being acquired from Montana Power Company. PP&L Montana, LLC filed its application for EWG status on July 1, 1999. In its amendment to the application, PP&L Montana, LLC clarified its intent to engage exclusively in the activities permitted for entities holding the status of an exempt wholesale generator pursuant to Section 32 of the Public Utility Holding Company Act of 1935.

Comment date: September 7, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the amended application.

4. PP&L Montana, LLC

[Docket No. EG99-185-000]

Take notice that on August 10, 1999, PP&L Montana, LLC, 11250 Random Hills Road, Suite 400, Fairfax, Virginia 22030–6044, filed with the Federal Energy Regulatory Commission, an amendment to its application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations (18 CFR Part 365).

PP&L Montana, LLC, a Delaware limited liability company, proposed to

own and operate generating facilities in Montana being acquired from Montana Power Company. PP&L Montana, LLC filed its application for EWG status on July 1, 1999. In its amendment to the application, PP&L Montana, LLC clarified its intent to engage exclusively in the activities permitted for entities holding the status of an exempt wholesale generator pursuant to Section 32 of the Public Utility Holding Company Act of 1935.

Comment date: September 7, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the amended application.

5. CU Power Canada Limited Nicole Energy Services, Inc.

[Docket Nos. ER99-3282-001, and ER98-2683-004]

Take notice that on August 10, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202– 208–2222 for assistance).

6. Niagara Mohawk Power Corporation

[Docket No. ER99-4037-000]

Take notice that on August 10, 1999, the above-mentioned public utility filed its quarterly reports for the quarter ending June 30, 1999.

Comment date: August 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Pacific Gas and Electric Company

[Docket No. ER99-4045-000]

Take notice that on, August 10, 1999, Pacific Gas and Electric Company (PG&E) tendered for filing the Small Facilities Authorization Letter No. 2, submitted pursuant to the Procedures for Implementation (Procedures) of Section 3.3 of the 1987 Agreement between PG&E and the City and County of San Francisco (City). This is PG&E's first quarterly filing submitted pursuant to Section 4 of the Procedures, which provides for the quarterly filing of Facilities Authorization Letters.

The Small Facilities Authorization Letter No. 2 streamlines the procedures for filing numerous Facilities, and facilitates payment of PG&E's costs of designing, constructing, procuring, testing, placing in operation, owning, operating and maintaining the customer-specific Facilities required for firm transmission and distribution service requested by City under this Facilities Authorization Letter.

PG&E has requested permission to use automatic rate adjustments whenever the California Public Utilities Commission (CPUC) authorizes a new Electric Rule 2 Cost of Ownership Rate but cap the monthly transmission-level rates, respectively, at 0.58% and 1.19% for customer-financed and PG&Efinanced Facilities, and cap the monthly distribution-level rates, respectively, at 0.77% and 1.34% for customer-financed and PG&E-financed facilities.

Copies of this filing have been served upon City and the CPUC.

Comment date: August 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http:// www.ferc.fed.us/ online/rims.htm (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary. [FR Doc. 99–21983 Filed 8–24–99; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-2364-003, et al.]

San Diego Gas & Electric Company, et al.; Electric Rate and Corporate Regulation Filings

August 18, 1999.

Take notice that the following filings have been made with the Commission:

1. San Diego Gas & Electric Company

[Docket No. ER97-2364-003

Take notice that on August 9, 1999, San Diego Gas & Electric Company (SDG&E), tendered for filing a refund report in compliance with the Commission order, dated March 12, 1999, approving its settlement transmission rates.

Copies of this filing have been served upon all parties in Docket ER98–2364– 000, including the California Public Utilities Commission, the California Independent System Operator, California Independent System Operator-registered Scheduling Coordinators, Pacific Gas and Electric Company, and Southern California Edison Company.

Comment date: August 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Southern Indiana Gas & Electric

[Docket No. ER99-3573-000]

Take notice that on July 15, 1999, Southern Indiana Gas & Electric Company (SIGECO), tendered for filing two (2) Service Agreements for market based rate power sales under its Market Based Rate Tariff with DTE Energy Trading, Inc., and East Kentucky Power Cooperative, Inc.

Copies of the filing were served upon each of the parties to the Service Agreements.

Comment date: August 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. MidAmerican Energy Company

[Docket No. ER99-3887-000]

Take notice that on August 10, 1999, MidAmerican Energy Company tendered for filing changes to its open access transmission tariff filed on July 30, 1999.

Comment date: August 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Northeast Utilities Service Company

[Docket No. ER99-4028-000]

Take notice that August 9, 1999, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement to provide Network Integration Transmission Service to the New Hampshire Electric Co-op under the NU System Companies' Open Access Transmission Service Tariff No. 9.

NUSCO states that a copy of this filing has been mailed to the New Hampshire Electric Co-op.

NUSCO requests that the Service Agreement become effective August 1, 1999.