

14. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) and West Penn Power Company (Allegheny Energy)

[Docket No. ER99-3675-000]

Take notice that on July 21, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) and West Penn Power Company (Allegheny Energy), tendered for filing Amendment Nos. 1 and 2 to Supplement No. 4 to the Standard Generation Service Tariff to incorporate Netting Agreements with Tennessee Power Company into the tariff provisions.

Allegheny Power and Allegheny Energy request a waiver of notice requirements to make the Amendments effective as of the effective dates therein, June 25, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: August 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Entergy Services, Inc.

[Docket No. ER99-3676-000]

Take notice that on July 21, 1999, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Mississippi, Inc. (EMI), tendered for filing a Letter Agreement between Entergy Services, as agent for EMI, and the South Mississippi Electric Power Association providing for certain modifications to the Monticello GP Substation.

Comment date: August 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. CMS Generation Michigan Power, L.L.C.

[Docket No. ER99-3677-000]

Take notice that on July 21, 1999, CMS Generation Michigan Power, L.L.C. (Michigan Power), tendered for filing, pursuant to Rule 205, 18 CFR 385.205, petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 2, to be effective at the

earliest possible time, but no later than 60 days from the date of its filing.

Michigan Power intends to engage in electric power and energy purchases and sales. In transactions where Michigan Power sells electric energy, it proposes to make such sales on rates, terms and conditions to be mutually agreed to with the purchasing party. As outlined in Michigan Power's petition, Michigan Power is an affiliate of CMS Energy, a public utility holding company and the parent company of Consumers Energy.

Comment date: August 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Smarr EMC

[Docket No. ES99-49-000]

Take notice that on July 22, 1999, Smarr EMC submitted an application seeking authorization under Section 204 of the Federal Power Act to borrow up to \$5 million under a line of credit agreement, or replacements thereof or renewals thereof, with the National Rural Utilities Cooperative Finance Corporation over a two-year period. Proceeds of the line of credit will be used to finance the continued operation of Smarr EMC's generating facility, and for other lawful corporate purposes. Smarr EMC requests that the Commission grant the requested authorization for such borrowing no later than August 26, 1999.

Comment date: August 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm>

(call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-20111 Filed 8-4-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Request for Motions To Intervene and Protests

July 30, 1999.

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* P-11769-000.

c. *Date filed:* June 21, 1999.

d. *Applicant:* Universal Electric Power Corp.

e. *Name of Project:* Mississippi Lock and Dam #9.

f. *Location:* At the existing U.S. Army Corps of Engineers' Lock and Dam #9 on the Mississippi River, near the town of Harpers Ferry, Crawford County, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Ronald S. Feltenberger, Universal Electric Power Corp., 1145 Highbrook Street, Akron, Ohio 44301, (330) 535-7115.

i. *FERC Contact:* Jack Duckworth (202) 219-2808 or E-mail to: Jack.Duckworth@FERC.fed.us

j. *Comment Date:* 60 days from the issuance date of this notice.

k. *Description of Project:* The proposed project would use water from the existing U.S. Army Corps of Engineers' Mississippi River Lock and Dam #9, and would consist of the following facilities: (1) 5 steel penstock about 80 feet long and 114 inches in diameter from the outlet works to; (2) a new powerhouse, with exhaust apron, to be constructed on the downstream side of the dam below the outlet works, having an installed capacity of 10,000 kilowatts; (3) a new 200-foot-long, 14.7-kilovolt transmission line from the powerhouse to an existing transmission line to the east; and (4) appurtenant facilities. The project's proposed average annual energy generation is estimated to be 61 gigawatt-hours. The cost of the studies under the permit is estimated to be about \$2,000,000.

m. *Available Locations of Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, NE,

Room 2-A, Washington, DC 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Universal Electric Power Corp., Mr. Ronald S. Feltenberger, 1145 Highbrook Street, Akron, Ohio 44301, (330) 535-7115. A copy of the application may also be viewed or printed by accessing the Commission's website on the Internet at <http://www.ferc.fed.us/online/rims.htm> or call (202) 208-2222 for assistance.

Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36).

Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide

whether to proceed with the preparation of a development application to construct and operate the project.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 99-20108 Filed 8-4-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Request for Motions To Intervene and Protests

July 30, 1999.

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* P-11770-000.

c. *Dated filed:* June 21, 1999.

d. *Applicant:* Universal Electronic Power Corp.

e. *Name of Project:* Mississippi Lock and Dam #7.

f. *Location:* At the existing U.S. Army Corps of Engineers' Lock and Dam #7 on the Mississippi River, near the town of La Crescent, Winona County, Minnesota.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Mr. Ronald S. Feltenberger, Universal Electric Power Corp., 1145 Highbrook Street, Akron, Ohio 44301, (330) 535-7115.

i. *FERC Contact:* Jack Duckworth (202) 219-2808 or E-mail to: Jack.Duckworth@FERC.fed.us

j. *Comment Date:* 60 days from the issuance date of this notice.

k. *Description Project:* The proposed project would use water from the existing U.S. Army Corps of Engineers' Mississippi River Lock and Dam #7, and would consist of the following facilities: (1) 8 steel penstock about 80 feet long and 96 inches in diameter from the outlet works to; (2) a new powerhouse, with exhaust apron, to be constructed on the downstream side of the dam below the outlet works, having an installed capacity of 23,700 kilowatts; (3) a new 200-foot-long, 14.7-kilovolt transmission line from the powerhouse to an existing transmission line to the west; and (4) appurtenant facilities. The project's proposed average annual energy generation is estimated to be 78 gigawatthours. The cost of the studies under the permit is estimated to be about \$2,000,000.

m. *Available Locations of Application:* A copy of the application is available for inspection and reproduction at the Commissions's Public Reference and Files Maintenance Branch, located at 888 First Street, NE., Room 2-A, Washington, DC 20426, by calling (202) 208-1371. A copy is also available for inspection and reproduction at Universal Electric Power Corp., Mr. Ronald S. Feltenberger, 1145 Highbrook Street, Akron, Ohio 44301, (330) 535-7115. A copy of the application may also be