

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EG99-176-000]

Wellhead Generating Company, LLC; Amendment to Application for Commission Determination of Exempt Wholesales Generator Status

July 29, 1999.

Take notice that on July 16, 1999, Wellhead Generating Company LLC, filed with the Federal Energy Regulatory Commission (Commission) a letter amendment to its Application for Determination of Exempt Wholesale Generator Status which was filed with the Commission on June 25, 1999.

Any person desiring to be heard concerning the amended application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the amended application. All such motions and comments should be filed on or before August 10, 1999, and must be served on the applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection or on the internet at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 99-20001 Filed 8-3-99; 8:45 am]

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DEPARTMENT OF ENERGY**FEDERAL ENERGY REGULATORY COMMISSION**

[Docket No. EG99-201-000, et al.]

FSEG North Chennai Ltd., et al.; Electric Rate and Corporate Regulation Filings

July 27, 1999.

Take notice that the following filings have been made with the Commission:

1. PSEG North Chennai Ltd.

[Docket No. EG99-201-000]

Take notice that on July 23, 1999, PSEG North Chennai Ltd. (PSEG North

Chennai or Applicant) with its principal office at 608 St. James Court, St. Denis Street, Port Louis, Mauritius filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

PSEG North Chennai is a company organized under the laws of Mauritius. PSEG North Chennai will be engaged, directly or indirectly through an affiliate as defined in Section 2(a)(11)(B) of the Public Utility Holding Company Act of 1935, exclusively in owning, or both owning and operating a coal-fired electric generating facility consisting of one unit with a nameplate rating of approximately 525 megawatts and incidental facilities located in Ennore, Tamil Nadu, India; selling electric energy at wholesale and engaging in project development activities with respect thereto.

Comment date: August 17, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. LSP Energy Limited Partnership

[Docket No. EG99-202-000]

Take notice that on July 23, 1999, LSP Energy Limited Partnership (Applicant), a Delaware limited partnership with a principal place of business at Two Tower Center, 20th Floor, East Brunswick, NJ 08816, filed with the Federal Energy Regulatory Commission (Commission), an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant was previously issued a Determination of Exempt Wholesale Generator Status by letter of Douglas W. Smith, FERC General Counsel, dated April 28, 1998 in Docket No. EG98-59. Applicant has filed this application to confirm that its exempt wholesale generator status will be maintained if it executes certain contractual arrangements and engages in incidental activities under negotiation with respect to the construction, operation and maintenance of its approximately eight hundred thirty-seven (837) megawatt, natural gas-fired combined cycle electric generation facility under construction in Batesville, Mississippi (the Facility). The Facility is scheduled to commence commercial operation by Summer 2000.

The Applicant is engaged directly, or indirectly through one or more affiliates as defined in Section 2(a)(11)(B) of the Public Utility Holding Company Act of 1935, and exclusively in the business of owning or operating, or both owning

and operating, all or part of one or more eligible facilities and selling electric energy from the Facility at wholesale.

Comment date: August 17, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. PSEG International Ltd.

[Docket No. EG99-203-000]

Take notice that on July 23, 1999, PSEG International Ltd. (PSEG International or Applicant) with its principal office at c/o: Codan Services, Clarendon House, 2 Church Street, Hamilton HMCX, Bermuda filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

PSEG International is a company organized under the laws of Bermuda. PSEG International will be engaged, directly or indirectly through an affiliate as defined in Section 2(a)(11)(B) of the Public Utility Holding Company Act of 1935, exclusively in owning, or both owning and operating a gas-fired electric generating facility consisting of a 115 megawatt gas turbine and one 250 megawatt steam turbine and auxiliary facilities located in Rades, Tunisia and selling electric energy at wholesale and engaging in project development activities with respect thereto.

Comment date: August 17, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Nevada Power Company

[Docket No. ER99-2338-000]

Take notice that on July 20, 1999, Nevada Power Company (Nevada Power), tendered for filing pursuant to Section 205 of the Federal Power Act, amendments to the Wholesale Generation Tariffs applicable to sales of capacity and energy from the "bundles" of generation that Nevada Power intends to divest. These tariffs permit sales at market-based rates and terms and conditions. The amendments increase the number of bundles located inside the Nevada Power load pocket from three to four, and also make changes to the rate cap provisions applicable to the load pocket bundles.

Nevada Power has requested that the Commission issue an order approving the amended tariffs no later than September 30, 1999, and that the Commission make the tariffs effective as

of the date that ownership of each bundle is transferred to the purchaser.

Comment date: August 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. UtiliCorp United Inc.

[Docket No. ER99-3297-000]

Take notice that on July 21, 1999, UtiliCorp United Inc., on behalf of its Missouri Public Service operating division, filed a supplement to its June 18, 1999, filing in this docket.

Comment date: August 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Union Electric Company

[Docket No. ER99-3457-000]

Take notice that on July 1, 1999, Union Electric Company (UE), tendered for filing an Amendment to the Wholesale Electric Service Agreement between UE and the City of Owensville, Missouri (Owensville). UE states that the amendment will allow Owensville to participate in a voluntary curtailment program similar to that applicable to its retail electric service customers in Missouri.

UE has proposed to make the Second Amendment effective on July 2, 1999.

Comment date: August 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Okeechobee Generating Company

[Docket No. ER99-3643-000]

Take notice that on July 20, 1999, Okeechobee Generating Company (Okeechobee), tendered for filing, pursuant to Section 205 of the Federal Power Act, and Part 35 of the Commission's regulations, a Petition for authorization to make sales of capacity, energy, and certain Ancillary Services, at market-based rates. Okeechobee plans to construct and own a nominally rated 500 MW natural gas-fired, combined cycle power plant located in Okeechobee County, Florida.

Comment date: August 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. New York State Electric & Gas Corporation

[Docket No. ER99-3644-000]

Take notice that New York State Electric & Gas Corporation (NYSEG) on July 20, 1999, tendered for filing pursuant to Part 35 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35, a service agreement (the Service Agreement) under which NYSEG may provide capacity and/or energy to Consolidated Edison Company of New

York, Inc. (ConEd) in accordance with NYSEG's FERC Electric Tariff, Original Volume No. 3.

NYSEG has requested waiver of the notice requirements so that the Service Agreement with ConEd becomes effective as of July 21, 1999.

NYSEG has served copies of the filing upon the New York State Public Service Commission and ConEd.

Comment date: August 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Alliant Energy Corporate Services, Inc.

[Docket No. ER99-3645-000]

Take notice that on July 20, 1999, Alliant Energy Corporate Services, Inc (Alliant Energy), tendered for filing an executed Service Agreement for Network Integration Transmission Service and an executed Network Operating Agreement, establishing the Adams-Columbia Electric Cooperative as a Network Customer under the terms of Alliant Energy's transmission tariff.

Alliant Energy requests an effective date of June 21, 1999, for Network Load of this Network Customer. Alliant Energy, accordingly, seeks waiver of the Commission's notice requirements.

A copy of this filing has been served upon the Public Service Commission of Wisconsin, the Iowa Utilities Board, the Illinois Commerce Commission and the Minnesota Public Utilities Commission.

Comment date: August 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) and West Penn Power Company (Allegheny Energy)

[Docket No. ER99-3646-000]

Take notice that on July 20, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) and West Penn Power Company (Allegheny Energy), tendered for filing Amendment Nos. 1 and 2 to Supplement No. 30, to the Standard Generation Service Tariff to incorporate Netting Agreements with Energy Transfer Group, L.L.C., into the tariff provisions.

Allegheny Power and Allegheny Energy request a waiver of notice requirements to make the Amendments effective as of the effective dates therein, June 21, 1999.

Copies of the filing have been provided to the Public Utilities

Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: August 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Alliant Energy Corporate Services, Inc.

[Docket No. ER99-3650-000]

Take notice that on July 20, 1999, Alliant Energy Corporate Services, Inc. (Alliant Energy), tendered for filing an executed Service Agreement for Network Integration Transmission Service and an executed Network Operating Agreement, establishing the Rock County Electric Cooperative as a Network Customer under the terms of Alliant Energy's transmission tariff.

Alliant Energy requests an effective date of June 24, 1999, for Network Load of this Network Customer. Alliant Energy, accordingly, seeks waiver of the Commission's notice requirements.

A copy of this filing has been served upon the Public Service Commission of Wisconsin, the Iowa Utilities Board, the Illinois Commerce Commission and the Minnesota Public Utilities Commission.

Comment date: August 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. SCC-L1, L.L.C.

[Docket No. ER99-3651-000]

Take notice that on July 20, 1999, pursuant to Section 205 of the Federal Power Act and Section 35.15(a), 18 CFR 35.15(a) of the Commission's Regulations, SCC-L1, L.L.C. (SCC-L1), tendered for filing with the Federal Energy Regulatory Commission a Notice of Termination of its Long-Term Power Purchase Agreement and Short-Term Power Purchase Agreement by and between SCC-L1 and Enron Power Marketing, Inc. Pursuant to Section 35.15(a) of the Commission's Regulations, SCC-L1 requests an effective date for this termination of September 17, 1999.

Comment date: August 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. SCC-L2, L.L.C.

[Docket No. ER99-3652-000]

Take notice that on July 20, 1999, SCC-L, L.L.C. (SCC-L2), tendered for filing pursuant to Section 205 of the Federal Power Act and Section 35.15(a), 18 CFR 35.15(a) of the Commission's Regulations, with the Federal Energy

Regulatory Commission a Notice of Termination of its Long-Term Power Purchase Agreement and Short-Term Power Purchase Agreement by and between SCC-L2 and Enron Power Marketing, Inc.

Pursuant to Section 35.15(a) of the Commission's Regulations, SCC-L2 requests an effective date for this termination 60 days from the date of filing or September 17, 1999.

Comment date: August 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. SCC-L3, L.L.C.

[Docket No. ER99-3653-000]

Take notice that on July 20, 1999, SCC-L3, L.L.C. (SCC-L3), pursuant to Section 205 of the Federal Power Act and Section 35.15(a), 18 CFR 35.15(a) of the Commission's Regulations, tendered for filing with the Federal Energy Regulatory Commission a Notice of Termination of its Long-Term Power Purchase Agreement and Short-Term Power Purchase Agreement by and between SCC-L3 and Enron Power Marketing, Inc.

Pursuant to Section 35.15(a) of the Commission's Regulations, SCC-L3 requests an effective date for this termination 60 days from the date of filing or September 17, 1999.

Comment date: August 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. South Eastern Electric Development Corporation

[Docket No. ER99-3654-000]

Take notice that on July 20, 1999, South Eastern Electric Development Corporation tendered for filing a long-term service agreement with Morgan Stanley Capital Group Inc.

Comment date: August 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Entergy Services, Inc.

[Docket No. ER99-3655-000]

Take notice that on July 20, 1999, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Short-Term Market Rate Sales Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Florida Power & Light Company for the sale of power under Entergy Services' Rate Schedule SP.

Comment date: August 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Entergy Services, Inc.

[Docket No. ER99-3655-000]

Take notice that on July 20, 1999, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Short-Term Market Rate Sales Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Florida Power & Light Company for the sale of power under Entergy Services' Rate Schedule SP.

Comment date: August 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. New England Power Pool

[Docket No. ER99-3657-000]

Take notice that on July 21, 1999, the New England Power Pool (NEPOOL) Participants Committee submitted revisions to NEPOOL's existing Market Rules and Appendices that have been approved by the NEPOOL Regional Market Operations Committee.

The NEPOOL Participants Committee states that copies of these materials were sent to the New England state governors and regulatory commissions and the Participants in the New England Power Pool.

Comment date: August 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Select Energy, Inc.

[Docket No. ER99-3658-000]

Take notice that on July 21, 1999, Select Energy, Inc. (Select), tendered for filing, under Section 205 of the Federal Power Act, an additional rate schedule providing for the sale of energy, capacity and ancillary services at market-based rates and for the reassignment of transmission rights and an amendment to the existing rate schedule under which Select makes such sales and reassignments.

Select requests an effective date of July 22, 1999.

Copies of the filing were served on purchasers under Select's existing market-based rate schedule and the Connecticut, Massachusetts and New Hampshire Commissions.

Comment date: August 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Cinergy Services, Inc.

[Docket No. ER99-3660-000]

Take notice that on July 21, 1999, Cinergy Services, Inc., on behalf of its Operating Company affiliates, The

Cincinnati Gas & Electric Company and PSI Energy, Inc. (COC), tendered for filing an executed service agreement between COC and LG&E Energy Marketing Inc. (LEM), replacing the unexecuted service agreement filed on November 28, 1997 under Docket No. ER98-847-000] per COC FERC Electric Power Sales Tariff, Original Volume No. 4, which has been replaced by the COC FERC Electric Market-Based Power Sales Tariff, Original Volume No. 7-MB.

Cinergy is requesting an effective date of one day after this filing.

Comment date: August 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Cinergy Services, Inc.

[Docket No. ER99-3661-000]

Take notice that on July 21, 1999, Cinergy Services, Inc., on behalf of its Operating Company affiliates, The Cincinnati Gas & Electric Company and PSI Energy, Inc. (COC), tendered for filing an executed service agreement between COC and LG&E Energy Marketing Inc. (LEM), replacing the unexecuted service agreement filed on November 28, 1997 under Docket No. ER98-847-000 per COC FERC Electric Power Sales Tariff, Original Volume No. 4, which has been replaced by the COC FERC Electric Cost-Based Power Sales Tariff, Original Volume No. 6-CB.

Cinergy is requesting an effective date of one day after this filing.

Comment date: August 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Cinergy Services, Inc.

[Docket No. ER99-3662-000]

Take notice that on July 21, 1999, Cinergy Services, Inc., on behalf of its Operating Company affiliates, The Cincinnati Gas & Electric Company and PSI Energy, Inc. (COC), tendered for filing an executed service agreement between COC and New Energy Ventures, Inc. (NEV), replacing the unexecuted service agreement filed on April 9, 1999 under Docket No. ER99-2440-000 per COC FERC Electric Cost-Based Power Sales Tariff, Original Volume No. 6-CB.

Cinergy is requesting an effective date of May 1, 1999, and the same Rate Designation as per the original filing.

Comment date: August 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Cinergy Services, Inc.

[Docket No. ER99-3663-000]

Take notice that on July 21, 1999, Cinergy Services, Inc., on behalf of its Operating Company affiliates, The

Cincinnati Gas & Electric Company and PSI Energy, Inc. (COC), tendered for filing an executed service agreement between COC and New Energy Ventures, Inc. (NEV), replacing the unexecuted service agreement filed on April 16, 1999 under Docket No. ER99-2511-000] per COC FERC Electric Market-Based Power Sales Tariff, Original Volume No. 7-MB.

Cinergy is requesting an effective date of May 1, 1999 and the same Rate Designation as per the original filing.

Comment date: August 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. California Independent System Operator Corporation

[Docket No. ER99-3664-000]

Take notice that on July 20, 1999, the California Independent System Operator Corporation (ISO), tendered for filing the executed Meter Service Agreement for Scheduling Coordinators (Meter Service Agreement) between the Western Area Power Administration, Sierra Nevada Region and the ISO for acceptance by the Commission. The ISO states that this filing replaces the unexecuted agreement on file with the Commission and incorporates the Amendment No. 1 to the Meter Service Agreement.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: August 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at [http://](http://www.ferc.fed.us/)

www.ferc.fed.us/ online/rims.htm (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-19954 Filed 8-3-99; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

July 29, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Application Type: Amendment of License.

b. Project No.: 1390-008.

c. Date Filed: July 17, 1999.

d. Applicant: Southern California Edison Co.

e. Name of Project: Lundy Project.

f. Location: The project is located on Mill Creek in Mono County California. The project occupies 119.8 acres of federal lands in the Inyo National Forest.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. Applicant Contact: Daryl Fryer, Southern California Edison Company, 300 N. Lone Hill Ave., San Dimas, CA 91773, (909) 394-8700.

i. FERC Contact: Any questions on this notice should be addressed to J. W. Flint at (202) 219-2667, or e-mail address Julian.Flint@ferc.fed.us.

j. Deadline for filing comments, motions to intervene, or protests: 45 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426.

Please include the Project Number (1390-008) on any comments, protests, or motions filed.

k. Description of Amendment: The proposed amendment would modify project boundary to add several stream gauge stations that were outside the project boundary and to remove certain facilities no longer considered project works. This amendment will reduce the acreage of federal lands encompassed by the project by 14.2 acres.

l. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room,

located at 888 First Street NE, Room 2A, Washington, DC, 20426, or by calling (202) 208-1371. This filing may be viewed on <http://www.ferc.fed.us/> online/rims.htm (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the addresses in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of rules of practice and procedure, 18 CFR 385.210, .211, .214. In determining appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents.—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments.—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-19990 Filed 8-3-99; 8:45 am]

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