

The ISO is requesting waiver of the 60-day notice requirement to allow the UDC Operating Agreement to be made effective as of the date Pasadena's decertification of its existing Control Area and incorporation into the ISO Control Area is complete.

*Comment date:* August 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 20. ISO New England Inc.

[Docket No. ER99-3621-000]

Take notice that on July 16, 1999, ISO New England Inc. (the ISO), tendered for filing pursuant to Section 205 of the Federal Power Act, additional revisions to Market Rule 6 together with a request that the Commission accept the revisions to Market Rule 6 on an expedited basis.

The ISO and the NEPOOL Executive Committee state that copies of these materials were sent to the Participants in the New England Power Pool, non-Participant transmission customers and to the New England state governors and regulatory commissions.

*Comment date:* August 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 21. Minnesota Power, Inc.

[Docket No. ER99-3622-000]

Take notice that on July 16, 1999, Minnesota Power, Inc., tendered for filing a signed Service Agreement with Coral Power, L.L.C.; The Energy Authority, Inc.; Central Illinois Light Company; and Dayton Power and Light Company under its market-based Wholesale Coordination Sales Tariff (WCS-2) to satisfy its filing requirements under this tariff.

*Comment date:* August 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 22. Central Power and Light Company, Public Service Company of Oklahoma, Southwestern Electric Power Company, West Texas Utilities Company, Entergy Services, Inc., Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc., Maine Electric Power Company, Central Maine Power Company, Public Service Company of New Mexico, Rochester Gas and Electric Corporation and Sierra Pacific Power Company

[Docket Nos. OA97-287-004, OA97-458-004, OA97-462-005, OA97-422-005, OA97-433-004, OA97-720-004, OA97-452-005 and OA97-464-004]

Take notice that on July 2, 1999, Central Power and Light Company, Public Service Company of Oklahoma, Southwestern Electric Power Company,

West Texas Utilities Company and Sierra Pacific Power Company each filed revised standards of conduct in response to the Commission's June 2, 1999 Order. 87 FERC ¶ 61,276 (1999). In addition, between July 2-6, 1999, Public Service Company of New Mexico and Rochester Gas and Electric Corporation filed reports of revisions to their respective organizational charts and/or job descriptions posted on OASIS.

The June 2, 1999 Order accepted the standards of conduct submitted by Entergy Services, Inc., Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc., Maine Electric Power Company and Central Maine Power Company, but required them to revise their organizational charts and job descriptions posted on OASIS within 30 days. These companies did not make any filings with the Commission (nor were they required to). However, by this notice, the public is invited to intervene, protest or comment regarding their revised organizational charts and job descriptions.

*Comment date:* August 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

Secretary.

[FR Doc. 99-19884 Filed 8-2-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG99-199-000, et al.]

#### Duke Energy St. Francis, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

July 23, 1999.

Take notice that the following filings have been made with the Commission:

##### 1. Duke Energy St. Francis, LLC

[Docket No. EG99-199-000]

Take notice that on July 20, 1999, Duke Energy St. Francis, LLC (DESF) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

DESF, a Delaware limited liability company, will operate two gas-fired combined cycle electric generation facilities near Glennonville, Missouri. DESF will sell power exclusively at wholesale. Duke Energy North America LLC ("DENA") is the sole owner of DESF. DENA is a wholly owned subsidiary of Duke Energy Global Asset Development, Inc. and an indirect subsidiary of Duke Energy, an exempt electric utility holding company.

*Comment date:* August 13, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 2. PP&L Montana, LLC, PP&L Colstrip I, LLC and PP&L Colstrip II, LLC

[Docket No. EC99-95-000]

Take notice that on July 20, 1999, PP&L Montana, LLC, PP&L Colstrip I, LLC, and PP&L Colstrip II, LLC (the Applicants) filed an application pursuant to Section 203 of the Federal Power Act, 16 U.S.C. 824b, for approval of a proposed sale and leaseback arrangement of certain interests in the Colstrip Generating Station.

The Applicants state that a copy of the application was served on the Montana Public Service Commission.

*Comment date:* August 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Arizona Public Service Company v. Idaho Power Company

[Docket No. EL99-44-002]

Take notice that on July 19, 1999, Idaho Power Company filed certain compliance filings pursuant to the June 17, 1999 order of the Federal Energy

Regulatory Commission in the above-referenced docket.

*Comment date:* August 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 4. Tennessee Power Company

[Docket No. EL99-81-000]

Take notice that on July 22, 1999, Tennessee Power Company (TPCO), 4612 Maria Street, Chattanooga, Tennessee 37411-1209, filed with the Federal Energy Regulatory Commission a complaint regarding certain action and inaction by AmerenCIPS in response to TPCO's request that it be permitted to connect 3 megawatts of distributed generation to the system of AmerenCIPS in southern Illinois.

*Comment date:* August 11, 1999, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall be due on or before August 11, 1999.

#### 5. TECO EnergySource, Inc., Monterey Consulting Associates, Incorporated, Burlington Resources Trading Inc., Union Electric Development Corporation and Thickest Grimm Burgum, Incorporated

[Docket Nos. ER96-1563-014, ER96-2143-011, ER96-3112-011, ER97-3663-008 and ER96-2241-012]

Take notice that on July 20, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) for viewing and downloading (call 202-208-2222 for assistance).

#### 6. Conectiv Energy Supply, Inc.

[Docket No. ER98-2045-005]

Take notice that on July 16, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) for viewing and downloading (call 202-208-2222 for assistance).

#### 7. MEG Marketing, LLC

[Docket No. ER98-2284-005]

Take notice that on July 22, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the web at

[www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) for viewing and downloading (call 202-208-2222 for assistance).

#### 8. PJM Interconnection, L.L.C.

[Docket No. ER99-2340-002]

Take notice that on July 19, 1999, PJM Interconnection, L.L.C. (PJM), tendered for filing its compliance filing in response to the Commission's order in PJM Interconnection, L.L.C., 87 FERC ¶ 61,299 (1999), concerning generation interconnection rules and procedures.

PJM requests an effective date of April 1, 1999, consistent with the effective date set by the Commission in its order.

Copies of this filing were served upon each entity on the official service list compiled by the Secretary in Docket No. ER99-2340-000, all PJM Members and the state electric regulatory commissions in the PJM Control Area.

*Comment date:* August 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 9. NJR Energy Services Company, Wilson Power & Gas Smart, Inc., New Jersey Natural Energy Company and Merchant Energy Group of the Americas, Inc.

[Docket Nos. ER99-2384-001, ER95-751-018, ER96-2627-010, and ER98-1055-007]

Take notice that on July 21, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) for viewing and downloading (call 202-208-2222 for assistance).

#### 10. PP&L EnergyPlus Co., LLC, formerly known as PP&L EnergyPlus Co.

[Docket No. ER99-3606-000]

Take notice that on July 16, 1999, PP&L EnergyPlus Co., LLC (PP&L EnergyPlus) filed a Notice of Change in Name to notify the Federal Energy Regulatory Commission (Commission) that the corporate name of PP&L EnergyPlus Co. has been changed to PP&L EnergyPlus Co., LLC, effective June 30, 1999.

PP&L EnergyPlus stated that it served a copy of the foregoing on the Pennsylvania Public Utility Commission.

*Comment date:* August 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 11. Delmarva Power & Light Company Atlantic City Electric Company Minnesota Power, Inc.

[Docket Nos. ER99-3607-000, ER99-3614-000 and ER99-3620-000]

Take notice that on July 16, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending June 30, 1999.

*Comment date:* August 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 12. Ohio Power Company

[Docket No. ER99-3626-000]

Take notice that on July 16, 1999, American Electric Power Service Corporation (hereinafter called AEP), on behalf of Ohio Power Company (hereinafter called OPC), tendered for filing with the Commission a Letter Agreement (Agreement) dated June 11, 1999, between OPC and Adams Rural Electric Cooperative, Inc., (hereinafter called AREC) and Buckeye Power, Inc. (hereinafter called Buckeye).

Buckeye has requested OPC provide a delivery point, pursuant to provisions of the Power Delivery Agreement between OPC, Buckeye Power, Inc. (hereinafter called Buckeye), The Cincinnati Gas & Electric Company, The Dayton Power and Light Company, Monongahela Power Company, Columbus Southern Power Company and Toledo Edison Company, dated January 1, 1968.

OPC requests an effective date of October 1, 1999, for the tendered agreements.

OPC states that copies of its filing were served upon Adams Rural Electric Cooperative, Inc., Buckeye Power, Inc. and the Public Utilities Commission of Ohio.

*Comment date:* August 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 13. American Electric Power Service Corporation

[Docket No. ER99-3627-000]

Take notice that on July 19, 1999, the American Electric Power Service Corporation (AEPSC), tendered for filing blanket service agreements by the AEP Companies under the Wholesale Market Tariff of the AEP Operating Companies (Power Sales Tariff). The Power Sales Tariff was accepted for filing effective October 10, 1997 and has been designated AEP Operating Companies' FERC Electric Tariff Original Volume No. 5.

AEPSC respectfully requests waiver of notice to permit the service agreements to be made effective as specified in the

submittal letter to the Commission with this filing.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

*Comment date:* August 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **14. Public Service Company of New Mexico**

[Docket No. ER99-3628-000]

Take notice that on July 19, 1999, Public Service Company of New Mexico (PNM), tendered for filing an executed Power Sale Agreement (PSA) between PNM and Navopache Electric Cooperative, Inc. (Navopache), under which wholesale electric power service will commence once certain state and federal approvals are received regarding related transactions and agreements. Under the PSA, PNM will provide firm power and firm energy equal to Navopache's load requirements, subject to certain terms, covenants and conditions in the PSA. The term of the PSA is 25 years, with the option for Navopache to terminate service at the end of the initial ten-year period. PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

Copies of this filing are being provided to Navopache and to the New Mexico Public Regulation Commission.

*Comment date:* August 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **15. Potlatch Corporation**

[Docket No. ER99-3629-000]

Take notice that on July 19, 1999, Potlatch Corporation tendered for filing its Initial Rate Schedule for its FERC Electric Service Tariff.

Copies of the filing were served upon Minnesota Power, the sole customer of Potlatch Corporation.

*Comment date:* August 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **16. Wisconsin Electric Power Company**

[Docket No. ER99-3631-000]

Take notice that on July 19, 1999, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an electric service agreement under its Coordination Sales Tariff (FERC Electric Tariff, Original Volume No. 2).

Wisconsin Electric respectfully requests an effective date July 13, 1999.

Copies of the filing have been served on Alliant Energy Corporate Services, Inc., the Michigan Public Service

Commission, and the Public Service Commission of Wisconsin.

*Comment date:* August 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **17. Ohio Valley Electric Corporation and Indiana-Kentucky Electric Corporation**

[Docket No. ER99-3632-000]

Take notice that on July 19, 1999, Ohio Valley Electric Corporation (including its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation) (OVEC), tendered for filing a Service Agreement for Short-Term Firm Point-To-Point Transmission Service, dated July 12, 1999 (the Service Agreement) between Louisville Gas & Electric Company/ Kentucky Utilities Company (LG&E/KU) and OVEC. In its filing, OVEC states that the rates and charges included in the Service Agreement are the rates and charges set forth in OVEC's Open Access Transmission Tariff.

OVEC proposes an effective date of July 12, 1999 and requests waiver of the Commission's notice requirement to allow the requested effective date. The Service Agreement provides for firm transmission service by OVEC to LG&E/ KU.

Copies of this filing were served upon LG&E/KU, the Kentucky Public Service Commission, the Tennessee Regulatory Authority and the Virginia State Corporation Commission.

*Comment date:* August 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **18. MidAmerican Energy Company**

[Docket No. ER99-3633-000]

Take notice that on July 19, 1999, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, 28th Floor, Des Moines, Iowa 50303 tendered for filing two rate schedule changes consisting of the Second Amendment dated June 8, 1999 to the Interconnection Agreement dated October 9, 1998 entered into by MidAmerican and Storm Lake Power Partners I LLC (SLPP), and the Second Amendment dated June 8, 1999 entered into by MidAmerican and SLPP, assignee of Enron Wind Development Corp. (Enron Wind), to the Facilities Agreement dated February 17, 1998 entered into by MidAmerican and Enron Wind.

MidAmerican states that the Second Amendment to the Interconnection Agreement changes the responsibilities of the parties with regard to operating costs for certain facilities and that the Second Amendment to the Facilities Agreement changes the responsibilities

of the parties with regard to the ownership and use of certain facilities.

MidAmerican proposes that both amendments become effective on the sixtieth day after the date of filing.

Copies of the filing were served on SLPP, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

*Comment date:* August 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **19. Avista Corp.**

[Docket No. ER99-3634-000]

Take notice that on July 19, 1999, Avista Corp. (AVA), tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement for Short-Term Firm and Non-Firm Point-To-Point Transmission Service under AVA's Open Access Transmission Tariff—FERC Electric Tariff, Volume No. 8, with Duke Energy Trading and Marketing.

AVA requests the Service Agreement be given the respective effective date of May 24, 1999.

*Comment date:* August 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **20. Kentucky Utilities Company**

[Docket No. ER99-3635-000]

Take notice that on July 19, 1999, Kentucky Utilities Company (KU), tendered for filing Supplement No. 39, to the Interconnection Agreement between KU and Tennessee Valley Authority. This Supplement amends the Interconnection Agreement TV-11505A, FERC Rate Schedule No. 93.

*Comment date:* August 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **21. PJM Interconnection, L.L.C.**

[Docket No. ER99-3636-000]

Take notice that on July 19, 1999, PJM Interconnection, L.L.C. (PJM), tendered for filing 2 executed umbrella service agreements with UGI Utilities, Inc. for point-to-point transmission service under the PJM Open Access Transmission Tariff.

A copy of this filing was served upon UGI Utilities, Inc.

*Comment date:* August 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **22. Oswego Harbor Power LLC**

[Docket No. ER99-3637-000]

Take notice that on July 19, 1999, Oswego Harbor Power LLC (Seller), a limited liability company organized under the laws of the State of Delaware,

petitioned the Commission for an order: (1) accepting Seller's proposed Rate Schedule FERC No. 1 (Market-Based Rate Schedule); (2) granting waiver of certain requirements under Subparts B and C of Part 35 of the Regulations, and (3) granting the blanket approvals normally accorded sellers permitted to sell at market-based rates. Seller is an indirect subsidiary of Northern States Power Company.

*Comment date:* August 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 23. Rochester Gas and Electric Corporation

[Docket No. ER99-3638-000]

Take notice that on July 19, 1999, Rochester Gas and Electric Corporation (RG&E), tendered for filing with the Federal Energy Regulatory Commission (Commission) a Service Agreement between RG&E and Monroe County (Transmission Customer) for service under RG&E's open access transmission tariff. Specifically dealing with the "Retail Access Program" under RG&E's open access transmission tariff.

RG&E requests waiver of the Commission's notice requirements for good cause shown and an effective date of July 13, 1999 for the Monroe County Service Agreement.

A copy of this Service Agreement has been served on the Transmission Customer and the New York Public Service Commission.

*Comment date:* August 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 24. Baltimore Gas and Electric Company, Ameren Services Company

[Docket No. ER99-3641-000; Docket No. ER99-3659-000]

Take notice that on July 20, 1999, the above-mentioned public utilities and/or affiliated power producers filed their quarterly reports for the quarter ending June 30, 1999.

*Comment date:* August 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 25. Golden Spread Electric Cooperative, Inc.

[Docket No. ES99-48-000]

Take notice that on July 20, 1999, Golden Spread Electric Cooperative, Inc. (Golden Spread), tendered for filing an application under Section 204 of the Federal Power Act seeking authorization to issue from time to time up to \$80 million of short-term and intermediate-term notes outstanding at any one time, with an effective date of August 27, 1999.

Golden Spread also requested exemption from compliance with the Commission's competitive bidding or negotiated placement requirements at 18 CFR 34.2.

*Comment date:* August 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
Secretary.

[FR Doc. 99-19883 Filed 8-2-99; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

July 28, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Preliminary Permit.
- b. *Project No.:* P-11748-000.
- c. *Date filed:* June 11, 1999.
- d. *Applicant:* Universal Electric Power Corporation.
- e. *Name of Project:* Mississippi Lock & Dam No. 11 Hydro Project.
- f. *Location:* At the existing U.S. Army Corps of Engineers' Mississippi Lock Dam No. 11 on the Mississippi River, near Dubuque, in Dubuque County, Iowa, and Grant County, Wisconsin.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791(a)-825(r).
- h. *Applicant Contact:* Mr. Ronald S. Feltenberger, Universal Electric Power

Corp., 1145 Highbrook Street, Akron, Ohio 44301, (330) 535-7115.

i. *FERC Contact:* William Guey-Lee (202) 219-2808 or E-mail address at [William.gueylee@FERC.fed.us](mailto:William.gueylee@FERC.fed.us).

j. *Deadline for filing motions to intervene and protest:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. *Description of Project:* The proposed project would utilize the existing U.S. Army Corps of Engineers' Mississippi Lock and Dam No. 11, and would consist of the following facilities: (1) Twelve new steel penstocks, each about 80 feet long and 114 inches in diameter; (2) a new powerhouse to be constructed on the downstream side of the dam with 6 generating units and an installed capacity of 18,400 kilowatts; (3) a new 300-foot-long, 14.7-kilovolt transmission line; and (4) appurtenant facilities. The average annual generation is estimated to be 113 gigawatthours. The cost of the studies under the permit will not exceed \$3,000,000.

m. *Available Locations of Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, NE, Room 2-A, Washington, DC 20426, or by calling (202) 219-1371. A copy is also available for inspection and reproduction Universal Electric Power Corp., Mr. Ronald S. Feltenberger, 1145 Highbrook Street, Akron, Ohio 44301, (330) 535-7115. A copy of the application may also be viewed or printed by accessing the Commission's website on the Internet at <http://www.ferc.fed.us/online/rim.htm> or call (202) 208-2222 for assistance.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

*Preliminary Permit*—Anyone desiring to file a competing application for