

approval of new and revised rates pursuant to section 284.123(b)(2) of the Commission's regulations, and a July 18, 1997, Commission letter order in Docket Nos. PR96-13-000, *et al.* The 1997 letter order approved settlement rates for Nicor's (then Northern Illinois Gas Company, as NI-Gas) firm and interruptible storage services, as well as interruptible transportation service, requiring a filing by July 15, 1999, restate such rates or propose new rates for such services.

Accordingly, Nicor requests that the Commission approve as fair and equitable (a) a maximum rate for interruptible transportation service of \$0.0804 per MMBtu, (b) a maximum rate for interruptible storage service of \$0.0946 per MMBtu/d, and (c) maximum rates for firm storage service of \$1.4393 per MMBtu for the monthly deliverability charge, \$0.0262 per MMBtu for the monthly capacity charge, and injection and withdrawal rates designed to recover only fuel costs.

In addition, Nicor proposes (a) a maximum reservation rate for new firm transportation service of \$2.4465 per MMBtu, and a maximum commodity rate for such service designed to recover only fuel costs, and (b) a maximum daily rate of \$0.1750 for new parking and loaning service. Finally, Nicor requests that it be permitted to implement negotiated rates for its Part 284 services. All rates are requested to be effective July 15, 1999.

Nicor states that it is an intrastate gas distribution public utility subject to the jurisdiction of the Illinois Commerce Commission under the Illinois Public Utilities Act and that it was issued a blanket certificate under section 284.224 in Docket No. CP92-481. Nicor also notes that, simultaneously with its petition for rate approval herein, it is filing in Docket No. CP92-481 a revised Operating Statement adding the terms and conditions of its proposed new firm transportation service, parking and loaning service, and negotiated rates program.

Pursuant to Section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the proposed rates will be deemed fair and equitable. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentations of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC

20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All motions must be filed with the Secretary of the Commission on or before August 10, 1999. The petition for rate approval is on file with the Commission and is available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-19822 Filed 8-2-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-424-001]

Texas-Ohio Pipeline, Inc.; Notice of Proposed Changes in FERC Gas Tariff

July 28, 1999.

Take notice that on July 22, 1999, Texas-Ohio Pipeline, Inc., (Texas-Ohio) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, a First Revised Sheet No. 54C, with an effective date of August 1, 1999.

Texas-Ohio states that the purpose of this filing is to correct a pagination error in its filing that was made on July 2, 1999 in Docket No. RP99-424-000.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-19823 Filed 8-2-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-3163-000 and Docket No. EL99-78-000]

UtiliCorp United, Inc.; Initiation of Proceeding and Refund Effective Date

July 29, 1999.

Take notice that on July 28, 1999, the Commission issued an order in the above-indicated dockets initiating a proceeding in Docket No. EL99-78-000 under section 206 of the Federal Power Act.

The refund effective date in Docket No. EL99-78-000 will be 60 days after publication of this notice in the **Federal Register**.

David P. Boergers,

Secretary.

[FR Doc. 99-19881 Filed 8-2-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-198-000, et al.]

Consolidated Edison Energy Massachusetts, et al.; Electric Rate and Corporate Regulation Filings

July 22, 1999.

Take notice that the following filings have been made with the Commission:

1. Consolidated Edison Energy Massachusetts, Inc.

[Docket No. EG99-198-000]

Take notice that on July 19, 1999, Consolidated Edison Energy Massachusetts, Inc. tendered for filing with the Federal Energy Regulatory Commission, an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's Regulations.

Comment date: August 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will its consideration of comments to those that concern the adequacy or accuracy of the application.

2. PP&L Montana, LLC

[Docket No. EL99-79-000]

Take notice that on July 19, 1999, PP&L Montana, LLC (Applicant) filed with the Federal Energy Regulatory Commission a petition for declaratory order disclaiming jurisdiction and for an order reconfirming a prior order and request for expedited consideration.

The Applicant intends to acquire certain undivided interests in the Colstrip project, a four unit coal-fired steam electric generating complex located near Colstrip, Rosebud County, Montana. Applicant is seeking a disclaimer of jurisdiction in connection with a sale leaseback financing involving a portion of the Colstrip project.

Comment date: August 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. United States Steel Group, a unit of USX Corporation and South Works Power Company

[Docket No. EL99-80-000]

Take notice that on July 19, 1999, United States Steel Group, a unit of USX Corporation and South Works Power Company, an Indiana subsidiary of NiSource, Inc., jointly petitioned the Commission, pursuant to Rule 207 of the Commission's Rules of Practice and Procedure, 18 CFR 385.207 for two declaratory orders. The two companies have entered a lease and other agreements under which U.S. Steel will lease to South Works Power a generator and transmission line owned by U.S. Steel. The two companies seek declaratory orders that the transaction will not subject U.S. Steel to regulation under Section 201(e) of the Federal Power Act and that the transaction does not require the Commission's approval under FPA Section 203.

Comment date: August 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Bollinger Energy Corporation, Power-Link Systems, Ltd., Tosco Power, Inc., Rocky Mountain Natural Gas & Electric L.L.C., Eastern Pacific Energy, Questar Energy Trading Company, Dynegy Power Services, Inc., The Mack Services Group and Cargill-Alliant, LLC

[Docket Nos. ER98-1821-004, ER98-2181-002, ER96-2635-010, ER98-3108-003, ER98-1829-006, ER96-404-015, ER94-1612-022, ER99-1750-002, and ER97-4273-008]

Take notice that on July 19, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

5. FirstEnergy Operating Companies

[Docket No. ER99-2609-001]

Take notice that on July 16, 1999, the FirstEnergy Operating Companies (FirstEnergy), tendered for filing proposed changes to its Open Access Transmission Tariff, Original Volume No. 1. The proposed changes clarify the priority of customers reserving "Sequential Off-Peak Hourly Service" and are made in compliance with the Commission's July 1, 1999 order.

FirstEnergy has requested an effective date for the rate schedule change of July 10, 1999.

Comment date: August 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Wisconsin Electric Power Company

[Docket No. ER99-2665-000]

Take notice that July 16, 1999, Wisconsin Electric Power Company (Wisconsin Electric), on tendered for filing an amended response to the June 3, 1999 deficiency letter in the above captioned docket. The response constitutes an amendment to the filing submitted by Wisconsin Electric on June 25th.

Copies of the filing have been served on customers under the market-based rate tariff, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: August 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Rathdrum Power, LLC

[Docket No. ER99-3320-000]

Take notice that on July 16, 1999, Rathdrum Power, LLC, an electric power developer organized under the laws of Delaware, amended its petition for acceptance of its market-based rate schedule, waiver of certain requirements under Subparts B and C of Part 35 of the Commission's Regulations, and preapproval of transactions under Part 34 of the Regulations.

Comment date: August 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. FirstEnergy System

[Docket No. ER99-3604-000]

Take notice that on July 16, 1999, FirstEnergy System tendered for filing Service Agreements to provide Non-Firm Point-to-Point Transmission Service for Florida Power & Light Company and FPL Energy Power Marketing, Inc., (the Transmission Customers). Services are being provided under the FirstEnergy System Open Access Transmission Tariff submitted

for filing by the Federal Energy Regulatory Commission in Docket No. ER97-412-000.

The proposed effective date under these Service Agreements is July 15, 1999.

Comment date: August 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. FirstEnergy System

[Docket No. ER99-3605-000]

Take notice that on July 16, 1999, FirstEnergy System tendered for filing Service Agreements to provide Firm Point-to-Point Transmission Service for Florida Power & Light Company and FPL Energy Power Marketing, Inc., (the Transmission Customers). Services are being provided under the FirstEnergy System Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. ER97-412-000.

The proposed effective date under these Service Agreements is July 15, 1999, for the above mentioned Service Agreements in this filing.

Comment date: August 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Consumers Energy Company

[Docket No. ER99-3608-000]

Take notice that on July 16, 1999, Consumers Energy Company (Consumers), tendered for filing an executed service agreement for wholesale power service with PECO Energy Company pursuant to Consumers' Market Based Power Sales Tariff accepted for filing in Docket No. ER98-4421-000. The filing request has an effective date of June 25, 1999.

Copies of the filing have been served on the Michigan Public Service Commission and PECO Energy Company.

Comment date: August 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Commonwealth Edison Company

[Docket No. ER99-3609-000]

Take notice that on July 16, 1999, Commonwealth Edison Company (ComEd), tendered for filing four Non-Firm Service Agreements establishing DukeSolutions, Inc. (DSI), TXU Energy Trading Company (TXU), New Energy Ventures, Inc. (NEV), and Allegheny Power Service Corporation (APSC), as customers under the terms of ComEd's OATT.

ComEd also submitted for filing a revised Index of Customers reflecting the addition of DSI, TXU, NEV, and APSC, and name change for current

customer NP Energy, Inc., renamed Duke Energy Trading and Marketing, L.L.C. (DETM).

ComEd requests an effective date of July 16, 1999, for the service agreements, and accordingly, seeks waiver of the Commission's notice requirements.

Copies of this filing were served on DSI, TXU, NEV, APSC and DETM.

Comment date: August 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Consumers Energy Company

[Docket No. ER99-3610-000]

Take notice that on July 16, 1999, Consumers Energy Company (Consumers) tendered for filing a proposed amendment to the Joint Open Access Transmission Tariff (the Joint Tariff) which would add a new Ancillary Service entitled Delivery Scheduling and Balancing Service applicable solely to transmission transactions involving Consumers' Transmission Service Area. This Ancillary Service would address deviations between deliveries from a generator located in Consumers' Transmission Service Area and the transmission customer's energy schedule which are not classified as Energy Imbalance Service.

Copies of the filing were served upon Joint Tariff transmission customers and the Michigan Public Service Commission.

Comment date: August 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. PP&L, Inc.

[Docket No. ER99-3611-000]

Take notice that on July 16, 1999, PP&L, Inc. (PP&L), tendered for filing (1) Interconnection Agreement between PP&L and UGI Utilities, Inc. (UGI), dated July 12, 1999; (2) Addendum to the Interconnection Agreement between PP&L and UGI, dated July 12, 1999; (3) Power Sales Agreement between PP&L and UGI, dated July 12, 1999 (collectively, the Agreements); (4) Notice of Cancellation of the Interconnection Agreement between PP&L and UGI, dated August 1, 1995 (PP&L's Rate Schedule FERC No. 46 and UGI's Rate Schedule FERC No. 3); and (5) Notice of Cancellation of the Power Supply Agreement between PP&L and UGI, dated December 1, 1992 (PP&L's Rate Schedule FERC No. 113).

PP&L requests an effective date for the Agreements and the Notices of Cancellation of August 1, 1999, subject to certain conditions set forth in the Agreements.

PP&L states that a copy of the filing was served on UGI and on the Pennsylvania Public Utilities Commission.

Comment date: August 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER99-3612-000]

Take notice that on July 16, 1999, Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing revised unexecuted network integration transmission service and network operating agreements for Monongahela Power Company's wholesale customers: the City of Philippi, Harrison Rural Electrification Association and the City of New Martinsville. The effective date for each agreement corresponds to the dates authorized by the Commission in Docket No. ER99-1141-000.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: August 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Cinergy Services, Inc.

[Docket No. ER99-3615-000]

Take notice that on July 16, 1999, Cinergy Services, Inc. (Cinergy), tendered for filing a Firm Point-To-Point Service Agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Western Resources (Western).

Cinergy and Western are requesting an effective date of June 30, 1999.

Comment date: August 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. California Independent System Operator Corporation

[Docket No. ER99-3616-000]

Take notice that on July 16, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for Scheduling Coordinators between the ISO and the City of Pasadena for acceptance by the Commission.

The ISO states that this filing has been served on the City of Pasadena and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement to be made effective as of July 8, 1999.

Comment date: August 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. California Independent System Operator Corporation

[Docket No. ER99-3617-000]

Take notice that on July 16, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Participating Generator Agreement between the City of Pasadena (Pasadena) and the ISO for acceptance by the Commission.

The ISO states that this filing has been served on Pasadena and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Participating Generator Agreement to be made effective as of July 8, 1999.

Comment date: August 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. California Independent System Operator Corporation

[Docket No. ER99-3618-000]

Take notice that on July 16, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for ISO Metered Entities (Meter Service Agreement) between the ISO and the City of Pasadena for acceptance by the Commission.

The ISO states that this filing has been served on the City of Pasadena and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement to be made effective as of July 8, 1999.

Comment date: August 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. California Independent System Operator Corporation

[Docket No. ER99-3619-000]

Take notice that on July 16, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Utility Distribution Company Operating Agreement (UDC Operating Agreement) between the City of Pasadena (Pasadena) and the ISO for acceptance by the Commission.

The ISO states that this filing has been served on the City of Pasadena and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the UDC Operating Agreement to be made effective as of the date Pasadena's decertification of its existing Control Area and incorporation into the ISO Control Area is complete.

Comment date: August 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. ISO New England Inc.

[Docket No. ER99-3621-000]

Take notice that on July 16, 1999, ISO New England Inc. (the ISO), tendered for filing pursuant to Section 205 of the Federal Power Act, additional revisions to Market Rule 6 together with a request that the Commission accept the revisions to Market Rule 6 on an expedited basis.

The ISO and the NEPOOL Executive Committee state that copies of these materials were sent to the Participants in the New England Power Pool, non-Participant transmission customers and to the New England state governors and regulatory commissions.

Comment date: August 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Minnesota Power, Inc.

[Docket No. ER99-3622-000]

Take notice that on July 16, 1999, Minnesota Power, Inc., tendered for filing a signed Service Agreement with Coral Power, L.L.C.; The Energy Authority, Inc.; Central Illinois Light Company; and Dayton Power and Light Company under its market-based Wholesale Coordination Sales Tariff (WCS-2) to satisfy its filing requirements under this tariff.

Comment date: August 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Central Power and Light Company, Public Service Company of Oklahoma, Southwestern Electric Power Company, West Texas Utilities Company, Entergy Services, Inc., Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc., Maine Electric Power Company, Central Maine Power Company, Public Service Company of New Mexico, Rochester Gas and Electric Corporation and Sierra Pacific Power Company

[Docket Nos. OA97-287-004, OA97-458-004, OA97-462-005, OA97-422-005, OA97-433-004, OA97-720-004, OA97-452-005 and OA97-464-004]

Take notice that on July 2, 1999, Central Power and Light Company, Public Service Company of Oklahoma, Southwestern Electric Power Company,

West Texas Utilities Company and Sierra Pacific Power Company each filed revised standards of conduct in response to the Commission's June 2, 1999 Order. 87 FERC ¶ 61,276 (1999). In addition, between July 2-6, 1999, Public Service Company of New Mexico and Rochester Gas and Electric Corporation filed reports of revisions to their respective organizational charts and/or job descriptions posted on OASIS.

The June 2, 1999 Order accepted the standards of conduct submitted by Entergy Services, Inc., Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc., Maine Electric Power Company and Central Maine Power Company, but required them to revise their organizational charts and job descriptions posted on OASIS within 30 days. These companies did not make any filings with the Commission (nor were they required to). However, by this notice, the public is invited to intervene, protest or comment regarding their revised organizational charts and job descriptions.

Comment date: August 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-19884 Filed 8-2-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-199-000, et al.]

Duke Energy St. Francis, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

July 23, 1999.

Take notice that the following filings have been made with the Commission:

1. Duke Energy St. Francis, LLC

[Docket No. EG99-199-000]

Take notice that on July 20, 1999, Duke Energy St. Francis, LLC (DESF) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

DESF, a Delaware limited liability company, will operate two gas-fired combined cycle electric generation facilities near Glennonville, Missouri. DESF will sell power exclusively at wholesale. Duke Energy North America LLC ("DENA") is the sole owner of DESF. DENA is a wholly owned subsidiary of Duke Energy Global Asset Development, Inc. and an indirect subsidiary of Duke Energy, an exempt electric utility holding company.

Comment date: August 13, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. PP&L Montana, LLC, PP&L Colstrip I, LLC and PP&L Colstrip II, LLC

[Docket No. EC99-95-000]

Take notice that on July 20, 1999, PP&L Montana, LLC, PP&L Colstrip I, LLC, and PP&L Colstrip II, LLC (the Applicants) filed an application pursuant to Section 203 of the Federal Power Act, 16 U.S.C. 824b, for approval of a proposed sale and leaseback arrangement of certain interests in the Colstrip Generating Station.

The Applicants state that a copy of the application was served on the Montana Public Service Commission.

Comment date: August 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Arizona Public Service Company v. Idaho Power Company

[Docket No. EL99-44-002]

Take notice that on July 19, 1999, Idaho Power Company filed certain compliance filings pursuant to the June 17, 1999 order of the Federal Energy