

each with a rated capacity of 250 kW for a total project installed capacity of 1,000 kW; (4) a 300-foot-long bypassed reach; (5) an 11 kV transmission line tied into the Gambo Project transmission line; and (6) other appurtenances.

Dundee: The project consists of the following existing facilities: (1) a 1,492-foot-long dam, consisting of a 150-foot-long, 42-foot-high concrete spillway section flanked by two 50-foot-high earthen embankments, a 90-foot-long and 50-foot-high non-overflow section, and a 27-foot-long gate section; (2) a 44-foot-wide by 74-foot-long reinforced concrete powerhouse which is integral to the spillway section of the dam; (3) three turbine generator units, each with a rated capacity of 800 kW for a total project installed capacity of 2,400 kW; (4) a 1,075-foot-long bypassed reach; (5) a 1,075-foot-long, 30-foot-wide, and 11-foot-deep tailrace; (6) two 10-mile-long 11 kV transmission lines; and (7) other appurtenances.

m. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20246, or by calling (202) 208-1371. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. *Scoping Process:* The Commission intends to prepare a multiple project Environmental Assessment (EA) for the proposed relicensing of the Saccarappa Project (FERC No. 2897), Gambo Project (FERC No. 2931), Mallison Falls Project (FERC No. 2932), Little Falls Project (FERC No. 2941), and Dundee Project (FERC No. 2942), in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed actions.

Scoping Meetings

The Commission will hold two scoping meetings, one in the morning and one in the evening, to help us identify the scope of issues to be addressed in the EA.

The morning scoping meeting will focus on resource agency concerns, while the evening scoping meeting is primarily for public input. All interested individuals, organizations, and agencies are invited to attend the meetings, and to assist the staff in identifying the scope of the environmental issues that should be analyzed in the EA. The times and

locations of these meetings are as follows:

Evening Meeting

August 25, 1999, 7:00 p.m., Windham High School, 406 Gray Road, Windham, ME 04061

Morning Meeting

August 26, 1999, 9:00 a.m., Windham High School, 406 Gray Road, Windham, ME 04062

To help focus discussions, we will distribute a Scoping Document (SD1) outlining the subject areas to be addressed in the EA to parties on the Commission's mailing list. Copies of the SD1 also will be available at the scoping meetings.

Site Visit

Warren and the Commission staff will conduct project site visits on August 25, 1999. We will meet at 9:00 a.m. at parking lot 7 of the Westbrook Mill on Cumberland Street. If you would like to attend, please call Tom Howard, S.D. Warren Company, at (207) 856-4286, no later than August 18, 1999.

Objectives

At the scoping meetings, the staff will: (1) summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resource at issue; (3) encourage statements from experts and the public on issues that should be analyzed in the EA, including viewpoints in opposition to, or in support of, the staff's preliminary views; (4) determine the resource issues to be addressed in the EA; and (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis.

Procedures

The meetings will be recorded by a stenographer and will become part of the formal record of the Commission's proceedings for these projects.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meeting and to assist the staff in defining and clarifying the issues to be addressed in the EA.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-19659 Filed 7-30-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Transfer of License And Soliciting Comments, Motions To Intervene, and Protests

July 27, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Transfer of License.

b. *Project No:* 4796-029.

c. *Date Filed:* July 6, 1999.

d. *Applicants:* Glen Park Associates Limited Partnership, Niagara Mohawk Power Corporation, and Northbrook New York, L.L.C.

e. *Name of Project:* Glen Park.

f. *Location:* The Glen Park project is located in Jefferson County, New York. The project does not utilize federal or tribal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contacts:* F. Michael Tucker, Glen Parke Associates Limited Partnership, c/o Mercer Companies, Inc., 330 Broadway, Albany, NY 12207, (518) 434-1311; Michael W. Murphy, Esq., Law Department, A-3, Niagara Mohawk Power Corporation, 300 Erie Boulevard, West Syracuse, NY 13202-4250, (315) 428-6942; (Northbrook New York, L.L.C.) M. Curtis Whittaker, Rath Young and Pignatelli, One Capital Plaza, P.O. Box 1500, Concord, NH 03302, (603) 226-2600.

i. *FERC Contact:* Any questions on this notice should be addressed to Dave Snyder at (202) 219-2385 or by e-mail at david.snyder@ferc.fed.us.

j. *Deadline for filing comments and or motions:* September 9, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

Please include the Project Number (4796-029) on any comments or motions filed.

k. *Description of Transfer:* Glen Park Associates Limited Partnership (Glen Park) and Niagara Mohawk Power Corporation (NMPC), the licensees for Project No. 4796, request approval of the transfer of the project license to Northbrook New York, L.L.C. (Northbrook). Transfer approval is sought pursuant to an Asset Purchase, Sale and Termination Agreement dated December 1, 1998 (December 1998 Agreement), in which Glen Park agreed to sell the project to NMPC, and an

Asset Purchase Agreement dated June 7, 1999 (1999 APA), in which NMPC agree to sell the project to Northbrook. The applicants intend to close on their sales agreements simultaneously. However, the applicants request that, in the event that the closing of the 1999 APA occurs later, the Commission's approval also applies to separate transfers from NMPC and Glen Park to NMPC and from NMPC to Northbrook.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS" "PROTEST," OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the

Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-19660 Filed 7-30-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

July 27, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* P-11750-000.

c. *Date filed:* June 11, 1999.

d. *Applicant:* Universal Electric Power Corporation.

e. *Name of Project:* Opekiska L&D Hydro Project.

f. *Location:* At the exiting U.S. Army Corps of Engineers' Opekiska Lock and Dam on the Monongahela River, near Morgantown, Monongalia County, West Virginia.

g. *File Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Ronald S. Feltenberger, Universal Electric Power Corp., 1145 Highbrook Street, Akron, Ohio 44301, (330) 535-7115.

i. *FERC Contact:* William Guey-Lee (202) 219-2808 or E-mail address at William.gueylee@FERC.fed.us.

j. *Deadline for filing motions to intervene and protest:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. *Description of Project:* The proposed project would utilize the existing U.S. Army Corps of Engineers' Opekiska Lock and Dam, and would consist of the following facilities: (1) five new steel penstocks, each about 50 feet long and 96 inches in diameter; (2) a new powerhouse to be constructed on the downstream side of the dam with 5 generating units and an installed capacity of 6,800 kilowatts; (3) new 500-yard-long, 14.7-kilovolt transmission lines; and (4) appurtenant facilities. The average annual generation is estimated to be 42 gigawatthours. The cost of the studies under the permit will not exceed \$1,500,000.

m. *Available Locations of Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, NE, Room 2-A, Washington, DC 20426, or by calling (202) 219-1371. A copy is also available for inspection and reproduction at Universal Electric Power Corp., Mr. Ronald S. Feltenberger, 1145 Highbrook Street, Akron, Ohio 44301, (330) 535-7115. A copy of the application may also be viewed or printed by accessing the Commission's website on the Internet at <http://www.ferc.fed.us/online/rims.htm> or call (202) 208-2222 for assistance.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person