

Kimberly-Clark as co-licensee for this project is being sought in connection with the intended purchase by Madison Paper of certain generation resources from Kimberly-Clark.

One of the current licensees, Scott Paper Company (Scott), no longer exists. Through a corporate merger, transferor Kimberly-Clark is the successor-in-interest to Scott. The applicants request after-the-fact Commission approval of the transfer of the project license from Scott to Kimberly-Clark, as well as the prospective transfer to eliminate Kimberly-Clark as a licensee.

k. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm (Call (202) 208-222 for assistance). A copy is also available for inspection and reproduction at the addresses in item g above.

l. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-19658 Filed 7-30-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Scoping Meetings and Site Visits and Soliciting Scoping Comments

July 27, 1999.

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

a. *Type of Applications:* Two New Major Licenses and Three Subsequent Licenses.

b. *Project Nos.:* 2897-003, 2931-002, 2932-003, 2941-002, and 2942-005.

c. *Dated filed:* January 22, 1999.

d. *Applicant:* S.D. Warren Company.

e. *Names of Projects:* Saccarappa Project, Gambo Project, Mallison Falls Project, Little Falls Project, and Dundee Project.

f. *Location:* On the Presumpscot River, near the towns of Windham, Gorham, and Westbrook, in Cumberland County, Maine. These projects do not utilize federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 USC 791(a)-825(r).

h. *Applicant Contact:* Mr. Thomas Howard, S.D. Warren Company, 89 Cumberland Street, P.O. Box 5000, Westbrook, ME 04098-1597, (207) 856-4286.

i. *FERC Contact:* Bob Easton, robert.easton@ferc.fed.us, (202) 219-2782.

j. *Deadline for filing scoping comments:* September 27, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the

official service lists for the projects. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* These applications are not ready for environmental analysis at this time.

1. *Description of the Projects:*

Saccarappa: The project consists of the following existing facilities: (1) a 322-foot-long diversion dam consisting of two concrete overflow structures separated by an island; (2) two bypassed reaches measuring 475 and 390 feet long; (3) a 380-foot-long and 36-foot wide intake canal; (4) a 49-foot-wide by 71-foot-long masonry powerhouse; (5) three turbine generator units, each with a rated capacity of 450 kilowatts (kW) for a total project installed capacity of 1,350 kW; (6) a 345-foot-long tailrace formed by a 33-foot-high guard wall; (7) a 1-mile-long 2.3 kilovolt (kV) transmission line/generator lead; and (8) other appurtenances.

Gambo: The project consists of the following existing facilities: (1) a 250-foot-long, 24-foot-high concrete overflow section and 50-foot-long intake structure; (2) a 737-foot-long and 15-foot-deep concrete-lined intake canal; (3) a 47-foot-wide by 78-foot-long reinforced concrete and brick powerhouse; (4) two turbine generator units, each with a rated capacity of 950 kW for a total project installed capacity of 1,900 kW; (5) a 300-foot-long bypassed reach; (6) an 8-mile long, 11 kV transmission line; and (7) other appurtenances.

Mallison Falls: The project consists of the following existing facilities: (1) a 358-foot-long and 14-foot-high reinforced concrete, masonry, and cut granite diversion dam; (2) a 70-foot-long headgate structure; (3) a 675-foot-long, 41-foot-wide, and 6-foot-deep bedrock lined intake canal; (4) a 33-foot-wide by 51-foot-long reinforced concrete and masonry powerhouse; (5) two turbine generator units, each with a rated capacity of 400 kW for a total project installed capacity of 800 kW; (6) a 675-foot-long bypassed reach; (7) an 11 kV transmission line tied into the Gambo Project transmission line; and (8) other appurtenances.

Little Falls: The project consists of the following facilities: (1) a 330-foot-long and 14-foot-high reinforced concrete and masonry dam incorporating a 70-foot-long intake structure; (2) a 25-foot-wide by 95-foot-long masonry powerhouse which is integral to the dam; (3) four turbine generator units,

each with a rated capacity of 250 kW for a total project installed capacity of 1,000 kW; (4) a 300-foot-long bypassed reach; (5) an 11 kV transmission line tied into the Gambo Project transmission line; and (6) other appurtenances.

Dundee: The project consists of the following existing facilities: (1) a 1,492-foot-long dam, consisting of a 150-foot-long, 42-foot-high concrete spillway section flanked by two 50-foot-high earthen embankments, a 90-foot-long and 50-foot-high non-overflow section, and a 27-foot-long gate section; (2) a 44-foot-wide by 74-foot-long reinforced concrete powerhouse which is integral to the spillway section of the dam; (3) three turbine generator units, each with a rated capacity of 800 kW for a total project installed capacity of 2,400 kW; (4) a 1,075-foot-long bypassed reach; (5) a 1,075-foot-long, 30-foot-wide, and 11-foot-deep tailrace; (6) two 10-mile-long 11 kV transmission lines; and (7) other appurtenances.

m. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20246, or by calling (202) 208-1371. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. *Scoping Process:* The Commission intends to prepare a multiple project Environmental Assessment (EA) for the proposed relicensing of the Saccarappa Project (FERC No. 2897), Gambo Project (FERC No. 2931), Mallison Falls Project (FERC No. 2932), Little Falls Project (FERC No. 2941), and Dundee Project (FERC No. 2942), in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed actions.

Scoping Meetings

The Commission will hold two scoping meetings, one in the morning and one in the evening, to help us identify the scope of issues to be addressed in the EA.

The morning scoping meeting will focus on resource agency concerns, while the evening scoping meeting is primarily for public input. All interested individuals, organizations, and agencies are invited to attend the meetings, and to assist the staff in identifying the scope of the environmental issues that should be analyzed in the EA. The times and

locations of these meetings are as follows:

Evening Meeting

August 25, 1999, 7:00 p.m., Windham High School, 406 Gray Road, Windham, ME 04061

Morning Meeting

August 26, 1999, 9:00 a.m., Windham High School, 406 Gray Road, Windham, ME 04062

To help focus discussions, we will distribute a Scoping Document (SD1) outlining the subject areas to be addressed in the EA to parties on the Commission's mailing list. Copies of the SD1 also will be available at the scoping meetings.

Site Visit

Warren and the Commission staff will conduct project site visits on August 25, 1999. We will meet at 9:00 a.m. at parking lot 7 of the Westbrook Mill on Cumberland Street. If you would like to attend, please call Tom Howard, S.D. Warren Company, at (207) 856-4286, no later than August 18, 1999.

Objectives

At the scoping meetings, the staff will: (1) summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resource at issue; (3) encourage statements from experts and the public on issues that should be analyzed in the EA, including viewpoints in opposition to, or in support of, the staff's preliminary views; (4) determine the resource issues to be addressed in the EA; and (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis.

Procedures

The meetings will be recorded by a stenographer and will become part of the formal record of the Commission's proceedings for these projects.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meeting and to assist the staff in defining and clarifying the issues to be addressed in the EA.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-19659 Filed 7-30-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Transfer of License And Soliciting Comments, Motions To Intervene, and Protests

July 27, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Transfer of License.

b. *Project No:* 4796-029.

c. *Date Filed:* July 6, 1999.

d. *Applicants:* Glen Park Associates Limited Partnership, Niagara Mohawk Power Corporation, and Northbrook New York, L.L.C.

e. *Name of Project:* Glen Park.

f. *Location:* The Glen Park project is located in Jefferson County, New York. The project does not utilize federal or tribal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contacts:* F. Michael Tucker, Glen Parke Associates Limited Partnership, c/o Mercer Companies, Inc., 330 Broadway, Albany, NY 12207, (518) 434-1311; Michael W. Murphy, Esq., Law Department, A-3, Niagara Mohawk Power Corporation, 300 Erie Boulevard, West Syracuse, NY 13202-4250, (315) 428-6942; (Northbrook New York, L.L.C.) M. Curtis Whittaker, Rath Young and Pignatelli, One Capital Plaza, P.O. Box 1500, Concord, NH 03302, (603) 226-2600.

i. *FERC Contact:* Any questions on this notice should be addressed to Dave Snyder at (202) 219-2385 or by e-mail at david.snyder@ferc.fed.us.

j. *Deadline for filing comments and or motions:* September 9, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

Please include the Project Number (4796-029) on any comments or motions filed.

k. *Description of Transfer:* Glen Park Associates Limited Partnership (Glen Park) and Niagara Mohawk Power Corporation (NMPC), the licensees for Project No. 4796, request approval of the transfer of the project license to Northbrook New York, L.L.C. (Northbrook). Transfer approval is sought pursuant to an Asset Purchase, Sale and Termination Agreement dated December 1, 1998 (December 1998 Agreement), in which Glen Park agreed to sell the project to NMPC, and an