

above-referenced docket. Niagara Mohawk states that this filing was submitted to comply with the Commission's June 18, 1999 Order, 87 FERC ¶ 61,328 (1999), in the above-referenced docket.

Niagara Mohawk states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before August 5, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance.)

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 99-19378 Filed 7-28-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP96-152-016]

Kansas Pipeline Company; Revised Tariff Filing

July 23, 1999.

Take notice that on July 21, 1999, Kansas Pipeline Company (Applicant) tendered for filing, revisions and corrections to its FERC Gas Tariff, Original Volume No. 1. The tariff sheets and their effective dates are listed in Appendix A to Applicant's filing.

Applicant states that the corrected tariff includes changes directed by the Commission's June 18, 1999, order in the above-captioned docket (87 FERC ¶ 61,329 (1999)) and corrections to Applicant's July 1, 1999 compliance filing made pursuant to the Commission's April 2, 1999, order in this proceeding (87 FERC ¶ 61,020 (1999)). Applicant requests waiver of Section 154.201, 18 CFR 154.201, of the Commission's Regulations which requires that a marked version of tariff

changes be submitted with a tariff filing. Applicant further states that a copy of this filing is available for public inspection during regular business hours at Applicant's offices located at 8325 Lenexa Drive, Lenexa, Kansas, 66214. Applicant indicates that copies of this filing are being served on all parties to the proceeding in Docket No. CP96-152.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 385.214 and 385.211 of the Commission's Rules and Regulations before August 2, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public reference Room. This application may be viewed on the Commission's website at <http://ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). For questions regarding this filing, contact Michael A. Stosser at (202) 785-6262.

Linwood A. Watson, Jr.,
Acting Secretary.

Appendix A—Tariff Sheets Submitted With July 21, 1999, Compliance Filing by Kansas Pipeline Company in Docket No. CP96-152-016

Effective May 11, 1998

Substitute Original Sheet No. 16
Substitute Original Sheet No. 16A
Substitute Original Sheet No. 21
Substitute Original Sheet No. 22
Substitute Original Sheet No. 22B
Substitute Original Sheet No. 28
Substitute Original Sheet No. 29
Substitute Original Sheet No. 30
Substitute Original Sheet No. 31
Substitute Original Sheet No. 31A
Substitute Original Sheet No. 31B
Substitute Original Sheet No. 31C
Substitute Original Sheet Nos. 267 Through 279 (Reserved)

Effective June 1, 1998

Second Substitute Sheet No. 16A
Second Substitute Sheet No. 22B
Second Substitute Sheet No. 22C

Effective July 1, 1998

Third Substitute Original Sheet No. 22B
Third Substitute Original Sheet No. 22C

Effective August 1, 1998

Fourth Substitute Original Sheet No. 22B
Fourth Substitute Original Sheet No. 22C

Effective September 1, 1998

Fifth Substitute Original Sheet No. 22B

Fifth Substitute Original Sheet No. 22C

Effective October 1, 1998

Sixth Substitute Original Sheet No. 22B
Sixth Substitute Original Sheet No. 22C

Effective November 1, 1998

Seventh Sub Original Sheet No. 22B
Seventh Sub Original Sheet No. 22C
Second Sub First Revised Sheet No. 28
Second Sub First Revised Sheet No. 30
Second Substitute Original Sheet No. 31A
Second Substitute Original Sheet No. 31B
Second Substitute Original Sheet No. 31C

Effective December 1, 1998

Eighth Substitute Original Sheet No. 22B
Eighth Substitute Original Sheet No. 22C

Effective January 1, 1999

Ninth Substitute Original Sheet No. 22B
Ninth Substitute Original Sheet No. 22C

Effective February 1, 1999

Tenth Substitute Original Sheet No. 22B
Tenth Substitute Original Sheet No. 22C

Effective March 1, 1998

Eleventh Substitute Original Sheet No. 22B
Eleventh Substitute Original Sheet No. 22C

Effective April 1, 1999

Substitute Third Revised Sheet No. 15
Substitute Third Revised Sheet No. 21
Twelfth Sub Original Sheet No. 22B
Twelfth Sub Original Sheet No. 22C
Substitute Second Revised Sheet No. 26
Substitute Second Revised Sheet No. 28
Substitute Second Revised Sheet No. 30
Third Substitute Original Sheet No. 31A
Third Substitute Original Sheet No. 31B
Third Substitute Original Sheet No. 31C

Effective May 1, 1999

Thirteenth Sub Original Sheet No. 22B
Thirteenth Sub Original Sheet No. 22C

Effective June 1, 1999

Fourteenth Sub Original Sheet No. 22B
Fourteenth Sub Original Sheet No. 22C

Tariff Sheets Withdrawn by July 21, 1999 Filing

Third Revised Sheet No. 15
First Revised Sheet No. 16
Third Revised Sheet No. 21

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-591-000]

National Fuel Gas Supply Corporation; Request Under Blanket Authorization

July 23, 1999.

Take notice that on July 22, 1999, National Fuel Gas supply Corporation (National Fuel), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP99-591-000 a request

pursuant to Sections 157.205, 157.208 and 157.214 of the Commission's Regulations (18 CFR 157.205, 157.208 and 157.214) under the Natural Gas Act (NGA) for authorization to increase the storage capacity at the Galbraith Storage Field, located in Jefferson County, Pennsylvania and to raise the maximum allowable operating pressure (MAOP) of Line G-24(S) under National Fuel's blanket certificate issued in Docket No. CP83-4-000, pursuant to Section 7 of the NGA, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/htm> (call 202-208-2222 for assistance).

National Fuel requests authorization to increase the maximum storage capacity of the Galbraith Storage Field from 1,620,000 Mcf to 2,620,000 Mcf, and to increase the maximum storage pressure from 620 psig (surface) to 910 psig (surface). National Fuel is needed to support storage services to be offered to shippers using National Fuel's facilities. National Fuel asserts that the increase in capacity and pressure at the Galbraith Storage Field will not require the construction of any additional facilities.

National Fuel also requests authorization to increase the NAOP on Line G-24(S) from 620 psig to 910 psig. It is stated that Line G-24(S) is the lateral used to fill and withdraw gas from Galbraith Storage Field. National Fuel explains that it is seeking this authorization because Line G-24(S) was replaced pursuant to Commission authorization in Docket No. CP86-629-000, and pursuant to that order further Commission authorization is required to increase the MAOP of Line G-24(S).

Any questions regarding the application may be directed to David W. Rietz at (716) 857-7949.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the NGA.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-19377 Filed 7-28-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2216-000]

New York Power Authority; Public Notice; Public Information Meetings

July 23, 1999.

The Federal Energy Regulatory Commission (Commission) will hold two public information meetings to familiarize the public with the Commission's hydropower licensing program. The Commission staff will give an overview of the Commission and its licensing and post-licensing procedures. There will be an opportunity for questions and answers. A significant number of hydroelectric projects' licenses will expire between 2000 and 2010, including the New York Power Authority's Robert Moses Niagara Project (Project No. 2216), located in Niagara County, New York. The license for the Robert Moses Niagara Project expires in August 2007.

Interested persons are invited to attend either or both sessions scheduled as follows:

Thursday, August 12, 1999

1:00 to 3:30 p.m., Niagara County Community College, Building E, Room E140, 3111 Saunders Settlement Road, Sanborn, NY 14132

Thursday, August 12, 1999

6:30 to 9:00 p.m., Niagara University, Dunlevy Hall, Room 127, 3100 Lewiston Road, Niagara University, NY 14109

Please direct any questions regarding these meetings either to Theresa Gibson, Commission staff, Outreach Support Coordinator, (202) 219-2793 or Assemblyman Robert A. Daly, 138th District, Niagara Falls Office, 1700 Pine Avenue, Niagara Falls, NY 14301, (716) 282-6062.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 477-000-OR]

Portland General Electric Company; Scoping Meetings Pursuant to the National Environmental Policy Act of 1969 for an Applicant Prepared Environmental Assessment

July 23, 1999.

Pursuant to the Energy Policy Act of 1992, the Portland General Electric Company (PGE) has been using a third party contractor, alternative process, to prepare an Environmental Impact Statement to file along with a relicensing application, with the Federal Energy Regulatory Commission (Commission) for the Bull Run Project, Project No. 477. The license for the project expires on November 16, 2004. PGE will continue with the alternative process but now intends to file an Applicant Prepared Environmental Assessment (APEA) in connection with an application to surrender its license for the project.

In October 1997, state and federal agencies, local interests, and nongovernmental organizations, undertook a collaborative effort for the relicensing of the Bull Run Project. The process involved identification of environmental issues associated with the relicensing of the Bull Run Project, including public meetings in March 1999, to solicit comments on the Initial Consultation Document. In September 1998, PGE requested use of an alternative procedure, involving a third-party contractor, in filing an application for a new license for the Bull Run Project. On December 10, 1998, the Commission approved the use of an alternative licensing procedure in the preparation of the Bull Run relicensing application.

In May 1999, PGE decided to pursue a surrender of its operating license and to decommission the Bull Run Project. PGE obtained support from the parties involved in the collaborative effort to pursue the APEA procedure for the decommissioning of the Bull Run Project. As part of the APEA procedure, PGE with the Commission has prepared a Scoping Document I (SDI), which provides information on the scoping process, APEA schedule, background information, environmental issues, and proposed project alternatives.

The purpose of this notice is to: (1) advise all parties as to the proposed scope of the environmental analysis, including cumulative effects, and to seek additional information pertinent to