including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology *e.g.* permitting electronic submission of responses.

Linwood A. Watson,Jr.,

Acting Secretary.

[FR Doc. 99–19380 Filed 7–28–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[IC99–716–000, FERC–716]

Proposed Information Collection and Request for Comments

July 23, 1999.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of proposed information collection and request for comments.

SUMMARY: In compliance with the requirements of Section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. 104–13), the Federal Energy Regulatory Commission (Commission) is soliciting public comments on the specific aspects of the information collection described below.

DATES: Consideration will be given to comments submitted on or before September 27, 1999.

ADDRESSES: Copies of the proposed collection of information can be obtained and written comments may be submitted to the Federal Energy Regulatory Commission, Attn: Michael Miller, Office of the Chief Information Officer, CI–1, 888 First Street NE, Washington, DC 20426.

FOR FURTHER INFORMATION CONTACT: Michael Miller may be reached by telephone at (202) 208–1415, by fax at (202) 208–2425 and by e-mail at mike.miller@ferc.fed.us.

SUPPLEMENTARY INFORMATION:

Abstract: The information collected under the requirements of FERC–716 (OMB No. 1902–0170) ''Good Faith Request for Transmission Service and Response by Transmitting Utility under Sections 211(a) and 213)(a) of the Federal Power Act'' (Policy Statement) is used by the Commission to implement the statutory provisions of Sections 211 and 213 of the Federal Power Act (FPA) as amended and added by the Energy Policy Act of 1992. The information is not filed with the Commission, however, the request and response may be analyzed as part of a Section 211 proceeding. This collection of information covers the information that must be contained in the request and the response. The Energy Policy Act of 1992 amended Section 211 of the FPA and expanded the Commission's authority to order transmission service. Under the revised Section 211, the Commission may order transmission services if it finds that such action would be in the public interest, would not unreasonably impair the continued reliability of electric systems affected by the order, and would meet the requirements of amended section 211 of the FPA.

Action: The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)×(2)×(3)
10	1	100	1,000

Estimated total cost burden to respondents: 1,000 hours/2,080 hours per year×$109,889 per year=$52,832. The cost per respondent is equal to $2,642.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, or disclose or provide the information including: (1) reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are cost incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology *e.g.*, permitting electronic submission of responses.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–19381 Filed 7–28–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EI99–62–002]

Aquila Energy Marketing Corporation v. Niagara Mohawk Power Corporation, Niagara Mohawk Energy Marketing Corporation; Filing

July 23, 1999.

Take notice that on July 20, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing its Second Compliance Report in the above-referenced docket. Niagara Mohawk states that this filing was submitted to comply with the Commission's June 18, 1999 Order, 87 FERC ¶ 61,328 (1999), in the above-referenced docket.

Niagara Mohawk states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before August 5, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance.)

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–19378 Filed 7–28–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP96–152–016]

Kansas Pipeline Company; Revised Tariff Filing

July 23, 1999.

Take notice that on July 21, 1999, Kansas Pipeline Company (Applicant) tendered for filing, revisions and corrections to its FERC Gas Tariff, Original Volume No. 1. The tariff sheets and their effective dates are listed in Appendix A to Applicant's filing.

Applicant states that the corrected tariff includes changes directed by the Commission's June 18, 1999, order in the above-captioned docket (87 FERC ¶ 61,329 (1999)) and corrections to Applicant's July 1, 1999 compliance filing made pursuant to the Commission's April 2, 1999, order in this proceeding (87 FERC ¶ 61,020 (1999)). Applicant requests waiver of Section 154.201, 18 CFR 154.201, of the Commission's Regulations which requires that a marked version of tariff changes be submitted with a tariff filing. Applicant further sates that a copy of this filing is available for public inspection during regular business hours at Applicant's offices located at 8325 Lenexa Drive, Lenexa, Kansas, 66214. Applicant indicates that copies of this filing are being served on all parties to the proceeding in Docket No. CP96–152.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 385.214 and 385.211 of the Commission's Rules and Regulations before August 2, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public reference Room. This application may be viewed on the Commission's website at http://ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance). For questions regarding this filing, contact Michael A. Stosser at (202) 785–6262.

Linwood A. Watson, Jr.,

Acting Secretary.

Appendix A—Tariff Sheets Submitted With July 21, 1999, Compliance Filing by Kansas Pipeline Company in Docket No. CP96–152–016

Effective May 11, 1998

Substitute Original Sheet No. 16
Substitute Original Sheet No. 16A
Substitute Original Sheet No. 21
Substitute Original Sheet No. 22
Substitute Original Sheet No. 22B
Substitute Original Sheet No. 28
Substitute Original Sheet No. 29
Substitute Original Sheet No. 30
Substitute Original Sheet No. 31
Substitute Original Sheet No. 31A
Substitute Original Sheet No. 31B
Substitute Original Sheet No. 31C
Substitute Original Sheet Nos. 267 Through 279 (Reserved)

Effective June 1, 1998

Second Substitute Sheet No. 16A
Second Substitute Sheet No. 22B
Second Substitute Sheet No. 22C

Effective July 1, 1998

Third Substitute Original Sheet No. 22B
Third Substitute Original Sheet No. 22C

Effective August 1, 1998

Fourth Substitute Original Sheet No. 22B
Fourth Substitute Original Sheet No. 22C

Effective September 1, 1998

Fifth Substitute Original Sheet No. 22B
Fifth Substitute Original Sheet No. 22C

Effective October 1, 1998

Sixth Substitute Original Sheet No. 22B
Sixth Substitute Original Sheet No. 22C

Effective November 1, 1998

Seventh Sub Original Sheet No. 22B
Seventh Sub Original Sheet No. 22C
Second Sub First Revised Sheet No. 28
Second Sub First Revised Sheet No. 30
Second Substitute Original Sheet No. 31A
Second Substitute Original Sheet No. 31B
Second Substitute Original Sheet No. 31C

Effective December 1, 1998

Eighth Substitute Original Sheet No. 22B
Eighth Substitute Original Sheet No. 22C

Effective January 1, 1999

Ninth Substitute Original Sheet No. 22B
Ninth Substitute Original Sheet No. 22C

Effective February 1, 1999

Tenth Substitute Original Sheet No. 22B
Tenth Substitute Original Sheet No. 22C

Effective March 1, 1998

Eleventh Substitute Original Sheet No. 22B
Eleventh Substitute Original Sheet No. 22C

Effective April 1, 1999

Substitute Third Revised Sheet No. 15
Substitute Third Revised Sheet No. 21
Twelfth Sub Original Sheet No. 22B
Twelfth Sub Original Sheet No. 22C
Substitute Second Revised Sheet No. 26
Substitute Second Revised Sheet No. 28
Substitute Second Revised Sheet No. 30
Third Substitute Original Sheet No. 31A
Third Substitute Original Sheet No. 31B
Third Substitute Original Sheet No. 31C

Effective May 1, 1999

Thirteenth Sub Original Sheet No. 22B
Thirteenth Sub Original Sheet No. 22C

Effective June 1, 1999

Fourteenth Sub Original Sheet No. 22B
Fourteenth Sub Original Sheet No. 22C

Tariff Sheets Withdrawn by July 21, 1999 Filing

Third Revised Sheet No. 15
First Revised Sheet No. 16
Third Revised Sheet No. 21

[FR Doc. 99–19379 Filed 7–28–99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99–591–000]

National Fuel Gas Supply Corporation; Request Under Blanket Authorization

July 23, 1999.

Take notice that on July 22, 1999, National Fuel Gas supply Corporation (National Fuel), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP99–591–000 a request