

Algonquin also states that Middleborough has requested that Algonquin permit Middleborough to convert its firm service to service under Algonquin's small customer rate schedules. Algonquin states that good cause exists for the Commission to grant the waiver requested herein.

Algonquin states that copies of the filing were served on all affected parties and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before July 27, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance).

**David P. Boegers,**

*Secretary.*

[FR Doc. 99-18972 Filed 7-23-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP-440-000]

#### Black Marlin Pipeline Company; Proposed Changes in FERC Gas Tariff

July 20, 1999.

Take notice that on July 14, 1999, Black Marlin Pipeline Company (Black Marlin) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective August 14, 1999:

Second Revised Sheet No. 202  
First Revised Sheet No. 204

Black Marlin states that in view of new gas discoveries in its area and corresponding changes in the needs of shippers, Black Marlin has discussed quality of gas standards with its shippers and has agreed to file to implement a change to the General Terms and Conditions (GT&C) of its Tariff to allow for the delivery of non-conforming gas into the Black Marlin

system. The proposed change is intended to provide shippers with the increased flexibility that they desire, while preserving the integrity of Black Marlin's system and the commingled gas stream it transports.

Black Marlin states that Section 2.1 of the GT&C of Black Marlin's Tariff requires that gas tendered to Black Marlin by a shipper must meet the quality specifications set forth in the tariff. Section 2.1 further provides that failure to meet such quality specifications shall relieve Black Marlin of an obligation to take receipt of such gas. With recent changes in production occurring in its vicinity, however, Black Marlin has determined that it can provide shippers with limited additional flexibility with respect to quality specifications, without impairing Black Marlin's ability to operate its system.

Black Marlin states that specifically, the overall mix of gas being transported is changing, especially in light of different product coming on line. Black Marlin has determined that, because gas of different quality specifications may be commingled without impairing Black Marlin's ability to provide service, a shipper may be permitted to deliver non-conforming gas into the Black Marlin system as long as the safety and reliability of the system are not impaired. Therefore to provide shippers with the increased flexibility they both need and desire, Black Marlin proposes to modify Section 2.1 of its Tariff to provide that it will accept off specifications gas as long as deliveries at all delivery points meet the quality specifications set forth in the Tariff, and the safety and reliability of Black Marlin's system is not impaired.

Further, Black Marlin states that in the event that the quality specifications at all delivery points are not met, the Tariff has been modified to state that, after the shipper has been provided notice and an opportunity to remedy the deficiency, the gas at receipt points most out of compliance with the quality specifications will be the first to be rejected for acceptance into the Black Marlin system.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boegers,**

*Secretary.*

[FR Doc. 99-18973 Filed 7-23-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-441-000]

#### CNG Transmission Corporation; Proposed Changes in FERC Gas Tariff

July 20, 1999.

Take notice that on July 14, 1999, CNG Transmission Corporation (CNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets with an effective date of August 1, 1999:

Third Revised Sheet No. 289  
Third Revised Sheet No. 386A

CNG states that the purpose of this filing is to modify CNG's FERC Gas Tariff as required to reflect CNG's implementation of additional business practice standards that have been established by the Gas Industry Standards Board (GISB). In particular, the instant revision reflects the Commission's adoption of Version 1.3 GISB standards, as incorporated by reference in the Commission's regulations under Order No. 587-K. CNG states that it has enclosed in its filing an updated chart, detailing CNG's compliance with each GISB Business Practice standard adopted by the Commission.

CNG states that copies of its letter of transmittal and enclosures are being mailed to its customers and to interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-18974 Filed 7-23-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-437-000]

#### Dauphin Island Gathering Partners; Proposed Change in FERC Gas Tariff

July 20, 1999.

Take notice that on July 14, 1999, Dauphin Island Gathering Partners (DIGP) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective August 1, 1999:

First Revised Sheet No. 170  
First Revised Sheet No. 225  
Original Sheet No. 255A

DIGP states that the purpose of this filing is to comply with Order No. 587-K, Final Rule issued on April 2, 1999, in Docket No. RM96-1-011. The revised tariff sheets reflect certain Version 1.3 standards promulgated by the Gas Industry Standards Board which were adopted by the Commission and incorporated by reference in the Commission's regulations.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the

web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-18971 Filed 7-23-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-373-001]

#### Destin Pipeline Company, L.L.C.; Tariff Filing

July 20, 1999.

Take notice that on July 15, 1999, Destin Pipeline Company, L.L.C. (Destin) tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, First Revised Sheet Nos. 71a and 76b, to become effective on August 1, 1999.

Destin states that the purpose of this filing is to correct a pagination error in Destin's July 1, 1999, filing.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-18970 Filed 7-23-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-577-000]

#### Duke Energy Field Services Inc.; Notice of Petition for Declaratory Order

July 20, 1999.

Take notice that, on July 13, 1999, Duke Energy Field Services Inc. (Duke) 370 Seventeenth Street, Suite 900,

Denver, Colorado 80202, filed a petition pursuant to Section 1(b) of the Natural Gas Act (NGA), and Rule 207 of the Commission's Rules of Practice and Procedure (18 CFR 385.207). Duke requests a declaratory order finding that its proposed acquisition of certain facilities currently owned by Texas Eastern Transmission Corporation (Tetco) will not subject Duke to the jurisdiction of the Federal Energy Regulatory Commission under the provisions of the natural Gas Act. All of this is more fully set forth in the application, which is one file with the Commission and open to public inspection. The application may also be viewed on the web at [www.ferc.fed.us](http://www.ferc.fed.us). Call (202) 208-2222 for assistance.

The name address, and telephone number of the person to whom correspondence and communications concerning this petition should be addressed is: David E. Williams, Senior Attorney, Duke Energy Field Services, Inc. 370 17th Street—Suite 900, Denver, Colorado 80202, (303) 595-3331.

The facilities which Duke hopes to purchase include Tetco's Kenedy Ranch, Humble-Sarita and Bennett Ranch pipelines located in Kenedy, Brooks and Jim Hogg Counties, Texas. Duke states that it will use the facilities for gathering and will arrange for the purchase of production currently attached to the laterals, or in the alternative will enter into gas gathering agreements with no adverse rate impact for producers and shippers currently using the line.

Any person desiring to be heard or make any protest with reference to said application should on or before August 20, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the Protesters parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will