

expedite the licensing process combining the pre-filing consultation and environmental review processes into a single process, to facilitate greater participation, and to improve communication and cooperation among the participants.

Applicant Prepared EA Process and Blind Slough Project Schedule

Petersburg has submitted a proposed schedule for the APEA process that leads to the filing of a new license application by August 2002. Study plans would be developed this summer, with National Environmental Policy Act scoping being conducted in the fall. Field-work would be conducted over two seasons, summer 2000 and 2001 (if needed), with a draft application and draft APEA to be issued for comment in the fall of 2001.

Comments

Interested parties have 30 days from the date of this notice to file with the Commission, any comments on Petersburg's proposal to use the alternative procedures to file an application for the Blind Slough Hydroelectric Project.

Filing Requirements

The comments must be filed by providing an original and 8 copies as required by the Commission's regulations to: Federal Energy Regulatory Commission, Office of the Secretary, Dockets—Room 1A, 888 First Street, NE, Washington, DC 20416.

All comments filings must bear the heading "Comments on the Alternative Procedures," and include the project name and number (Blind Slough Hydroelectric Project No. 201).

For further information on this process, please contact Vince Yearick of the Federal Energy Regulatory Commission at 202-219-2938 or E-mail vince-yearick@ferc.fed.us.

David P. Boergers,
Secretary.

[FR Doc. 99-18713 Filed 7-21-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-576-000]

Williams Gas Pipelines Central, Inc.; Notice of Application

July 16, 1999.

Take notice that on July 12, 1999, Williams Gas Pipelines Central, Inc. (Williams), Post Office Box 3288, Tulsa,

Oklahoma 74101, filed in Docket No. CP99-576-000, an application pursuant to Section 7(c) of the Natural Gas Act (NGA), for authorization to uprate the Blackwell-Cotton Valley 16-inch pipeline, to construct approximately 36.8 miles of 20-inch loop pipeline and additional measurement facilities. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Williams proposes to uprate the Blackwell-Cotton Valley 16-inch pipeline from 500 psig to 690 psig, to extend the Southern Trunk 20-inch pipeline loop by constructing an additional 36.8 miles of pipeline loop, and to construct additional measurement facilities to serve new turbines at the Empire District Electric Company State Line plant in Jasper County, Missouri. The total project cost is estimated to be approximately \$19,717,524.

Any questions regarding the application should be directed to either Bart Wherritt at (918) 573-4369 or John Cary (918) 573-4212, Williams Gas Pipelines Central, Inc., P.O. Box 3288, Tulsa, Oklahoma 74101.

Any persons desiring to be heard to protest said filing should on or before August 6, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein, must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, and if the Commission on its own review of the matter finds that the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its motion believes that

a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Williams to appear or be represented at the hearing.

David P. Boergers,
Secretary.

[FR Doc. 99-18712 Filed 7-21-99; 8:45 am]

BILLING CODE 6712-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC96-19-047, et al.]

California Independent System Operator Corporation, et al.; Electric Rate and Corporate Regulation Filings

July 15, 1999.

Take notice that the following filings have been made with the Commission:

1. California Independent System Operator Corporation

[Docket Nos. EC96-19-047 and ER96-1663-049]

Take notice that on July 8, 1999, the California Independent System Operator Corporation (ISO) tendered for filing a supplemental compliance filing in the above-identified dockets. The filing consists of an amendment to the ISO's Bylaws that would extend the initial term of the ISO's Board of governors to March 31, 2000.

The ISO states that this filing has been served upon all persons on the official service list in the above-identified dockets.

Comment date: August 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Texas-New Mexico Power Company and SW Acquisition, L.P.

[Docket No. EC99-92-000]

Take notice that on July 9, 1999, Texas-New Mexico Power Company (TNMP) and SW Acquisition, L.P. (together, Joint Applicants) tendered for filing a request that the Commission approve a disposition of facilities and/or grant any other authorization the Commission may deem to be needed under section 203 of the Federal Power Act as a result of the forthcoming merger between TNP Enterprises, Inc. (TNP), TNMP's parent, and SW Acquisition, L.P. Joint Applicants submit that the planned merger of TNP with SW Acquisition, L.P., will have no effect on the jurisdictional facilities, rates or services of TNMP and will be consistent with the public interest.

Joint Applicants request expeditious action on the application in order that there be no delay in the merger of TNP and SW Acquisition, L.P.

Comment date: August 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Central Hudson Gas & Electric Corporation; Consolidated Edison Company of New York, Inc.; Long Island Lighting Company; New York State Electric & Gas Corporation; Niagara Mohawk Power Corporation; Orange and Rockland Utilities, Inc.; Rochester Gas and Electric Corporation; Power Authority of the State of New York; New York Power Pool

[Docket Nos. ER97-1523-004, OA97-470-005 and ER97-4234-003 (not consolidated)]

Take notice that on July 12, 1999, the Member Systems of the New York Power Pool (Member Systems), tendered for filing an errata to the Member Systems' compliance filing on April 30, 1999 (April 30 Filing).

A copy of this filing was served upon all persons on the Commission's official service list(s) in the captioned proceeding(s), and the respective electric utility regulatory agencies in New York, New Jersey and Pennsylvania.

Comment date: July 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Cinergy Services, Inc.

[Docket No. ER99-3236-000]

Take notice that on July 12, 1999, Cinergy Services, Inc. (Cinergy), on behalf of its operating affiliates PSI Energy, Inc. and The Cincinnati Gas & Electric Company, filed an executed Service Agreement between Cinergy and the Blue Ridge Power Agency (BRPA) as a supplement to its filing in the above-captioned docket.

Copies of this filing have been served upon all parties on the official service list, the public utility commissions of Indiana, Ohio, Kentucky, and Virginia, the BRPA and the American Electric Power Company.

Comment date: July 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Southern Company Services, Inc.

[Docket No. ER99-3531-000]

Take notice that on July 9, 1999, Southern Company Services, Inc. (SCS) filed with the Federal Energy Regulatory Commission a Generator Backup Service Agreement between Mobile Energy Services Company L.L.C. and Alabama Power Company, Georgia Power

Company, Gulf Power Company, Mississippi Power Company, Savannah Electric and Power Company and Southern Company Services, Inc. SCS states that pursuant to the Agreement it will provide regulation service, spinning reserve service, supplemental reserve service and generator backup capacity and energy service for the generating facility of Mobile Energy Services Company L.L.C., located near Mobile, Alabama.

Pursuant to the Agreement, SCS seeks an effective date of July 7, 1999.

Comment date: July 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Sierra Pacific Power Company

[Docket No. ER99-3532-000]

Take notice that on July 9, 1999, Sierra Pacific Power Company (Sierra) tendered for filing Service Agreements (Service Agreements) with The Los Angeles Department of Water and Power Wholesale Marketing Group and TransAlta Energy Marketing (U.S.) Inc. for both Short-Term Firm and Non-Firm Point-to-Point Transmission Service under Sierra's Open Access Transmission Tariff (Tariff):

Sierra filed the executed Service Agreements with the Commission in compliance with sections 13.4 and 14.4 of the Tariff and applicable Commission regulations. Sierra also submitted revised Sheet No. 148B (Attachment E) to the Tariff, which is an updated list of all current subscribers.

Sierra requests waiver of the Commission's notice requirements to permit and effective date of July 10, 1999 for Attachment E, and to allow the Service Agreements to become effective according to their terms.

Copies of this filing were served upon the Public Service Commission of Nevada, the Public Utilities Commission of California and all interested parties.

Comment date: July 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Northern States Power Company (Minnesota Company)

[Docket No. ER99-3533-000]

Take notice that on July 9, 1999, Northern States Power Company (Minnesota) (NSP) tendered for filing an Agreement dated June 24, 1999, between NSP and the City of Shakopee (City). In a previous agreement dated June 15, 1998, between the two parties, City agreed to continue paying NSP the current wholesale distribution substation rate of \$0.47/kW-month until June 30, 1999. Since the June 15, 1998, agreement has terminated, this new

Agreement has been executed to continue the current wholesale distribution substation rate of \$0.47/kW-month until December 31, 1999.

NSP requests the Agreement be accepted for filing effective July 1, 1999, and requests waiver of the Commission's notice requirements.

Comment date: July 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. PP&L, Inc.

[Docket No. ER99-3534-000]

Take notice that on July 9, 1999, PP&L, Inc. (PP&L) filed a Service Agreement dated June 7, 1999, with Energetix (Energetix) under PP&L's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Revised Volume No. 5. The Service Agreement adds Energetix as an eligible customer under the Tariff.

PP&L requests an effective date of July 9, 1999 for the Service Agreement.

PP&L states that copies of this filing have been supplied to Energetix and to the Pennsylvania Public Utility Commission.

Comment date: July 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Dunkirk Power LLC

[Docket No. ER99-3535-000]

Take notice that on July 9, 1999, Dunkirk Power LLC tendered for filing under its market-based rate tariff two long-term service agreements with Niagara Mohawk Power Corporation and one long-term service agreement with NRG Power Marketing, Inc.

Comment date: July 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Electric Clearinghouse, Inc.

[Docket No. ER99-3536-000]

Take notice that on July 9, 1999, Electric Clearinghouse, Inc. (ECI), tendered for filing pursuant to rule 205, 18 CFR 385.205, revisions to its rate schedule related to sales of ancillary services and replacement reserves in California.

ECI requests waiver of the Commission's 60-day prior notice requirement in order to permit their respective revisions to become effective on July 10, 1999.

Comment date: July 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Niagara Mohawk Power Corporation and New York State Electric & Gas Corporation

[Docket No. ER99-3537-000]

Take notice that on July 9, 1999, Niagara Mohawk Power Corporation and New York State Electric & Gas Corporation tendered for filing, under sections 205 and 206 of the Federal Power Act, amendments to New York State Electric & Gas Rate Schedule No. 115 and Niagara Mohawk Power Corporation Rate Schedule No. 165. These amendments reflect the proposed implementation of the New York State Independent System Operator, as well as the transfer by NYSEG of one of its generating stations.

A copy of this filing has been served upon the Public Service Commission of the State of New York.

Comment date: July 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Huntley Power LLC

[Docket No. ER99-3538-000]

Take notice that on July 9, 1999, Huntley Power LLC tendered for filing under its market-based rate tariff four long-term service agreements with Niagara Mohawk Power Corporation and one long-term service agreement with NRG Power Marketing, Inc.

The effective date of each agreement is June 11, 1999.

Comment date: July 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Niagara Mohawk Power Corporation and Rochester Gas and Electric Corporation

[Docket No. ER99-3539-000]

Take notice that on July 9, 1999, Niagara Mohawk Power Corporation and Rochester Gas and Electric Corporation tendered for filing, under sections 205 and 206 of the Federal Power Act, amendments to Niagara Mohawk Power Corporation rate Schedule No. 176. These amendments reflect the proposed implementation of the New York State Independent System Operator, as well as the transfer by the parties of a jointly owned generating station.

A copy of this filing has been served upon the Public Service Commission of the State of New York.

Comment date: July 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Otter Tail Power Company

[Docket No. ER99-3543-000]

Take notice that Otter Tail Power Company (OTP) on July 12, 1999,

tendered for filing a transmission service agreement between itself and Ameren Energy. The agreement establishes Ameren Energy as a customer under OTP's transmission service tariff (FERC Electric Tariff, Original Volume No. 7).

OTP respectfully requests an effective date sixty days after filing. OTP is authorized to state that Ameren Energy joins in the requested effective date.

Copies of the filing have been served on the Ameren Energy, Missouri Public Service Commission, Minnesota Public Utilities Commission, North Dakota Public Service Commission, and the South Dakota Public Utilities Commission.

Comment Date: July 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Calpine Power Services Company

[Docket No. ER99-3544-000]

Take notice that on July 12, 1999, Calpine Power Services Company (Calpine Power Services), petitioned the Commission to amend its Revised Rate Schedule No. 1 to provide authority to sell certain ancillary services within the California Independent System Operator control area and replacement reserves at market-based rates, to waive Commission policy to make the amendments to the rate schedule to be effective as of May 7, 1999, to waive application of the Central Maine Policy to Calpine Power Services to waive the sixty-day prior notice requirement in section 35.11 of the Commission's regulations, 18 CFR 35.11, to permit those rates to become effective as of May 7, 1999, and to conform that the waivers and blanket authorizations previously granted to Calpine Power Services for market-based rate authority for wholesale sales of energy and capacity also apply to the market-based sales of ancillary services and replacement reserves. Calpine Power Services is an indirect wholly owned subsidiary of Calpine Corporation.

Comment date: July 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Southern Company Services, Inc.

[Docket No. ER99-3545-000]

Take notice that on July 12, 1999, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company (APC), filed the Interconnection Agreement (Agreement) between Mobile Energy Services, L.L.C. and APC. The Agreement allows Mobile Energy to interconnect to and operate in parallel with the Southern Company electric system. The Agreement was

executed on July 7, 1999 and terminates on September 30, 1999.

Comment date: July 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Delmarva Power & Light Company and Atlantic City Electric Company

[Docket No. ER99-3546-000]

Take notice that on July 12, 1999, Delmarva Power & Light Company (Delmarva) and Atlantic City Electric Company (Atlantic), filed their 1st and 2nd quarterly reports for 1999 for transactions under the Agreement Between Atlantic and Delmarva for Sales of Capacity Credits, under Atlantic's Rate Schedule FERC No. 73 and Delmarva's Rate Schedule FERC No. 121. Delmarva Power & Light Co., et al. 87 FERC ¶ 61,289 (1999).

Comment date: July 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. PP&L, Inc.

[Docket No. ER99-3547-000]

Take notice that on July 12, 1999, PP&L, Inc. (PP&L), filed a Service Agreement dated June 28, 1999, with Tractebel Energy Marketing, Inc. (Tractebel), under PP&L's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Revised Volume No. 5. The Service Agreements adds Tractebel as an eligible customer under the Tariff.

PP&L requests an effective date of July 12, 1999, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Tractebel and to the Pennsylvania Public Utility Commission.

Comment date: July 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. PP&L, Inc.

[Docket No. ER99-3548-000]

Take Notice that on July 12, 1999, PP&L, Inc. (PP&L), filed a Service Agreement dated June 29, 1999, with New Energy Partners, L.L.C. (New Energy), under PP&L's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Revised Volume No. 5. The Service Agreement adds New Energy as an eligible customer under the Tariff.

PP&L requests an effective date of July 12, 1999 for the Service Agreement.

PP&L states that copies of this filing have been supplied to New Energy and to the Pennsylvania Public Utility Commission.

Comment date: July 30, 1999, in accordance Standard Paragraph E at the end of this notice.

20. Louisville Gas and Electric Company/Kentucky Utilities Company

[Docket No. ER99-3549-000]

Take notice that on July 12, 1999, Louisville Gas and Electric Company/Kentucky Utilities (LG&E/KU), tendered for filing an executed Service Agreement for Firm Point-To-Point Transmission Service between LG&E/KU and The Dayton Power and Light Company under LG&E/KU's Open Access Transmission Tariff.

Comment date: July 30, 1999, in accordance Standard Paragraph E at the end of this notice.

21. The United Illuminating Company

[Docket No. ER99-3550-000]

Take notice that on July 12, 1999, The United Illuminating Company (UI), tendered for filing a Service Agreement for Network Integration Transmission Service and a Network Operating Agreement between UI and Connecticut Light and Power Company executed pursuant to UI's Open Access Transmission Tariff, FERC Electric Tariff, Original Volume No. 4, as amended.

Comment date: July 30, 1999, in accordance Standard Paragraph E at the end of this notice.

22. Delmarva Power & Light Company

[Docket No. ER99-3551-000]

Take notice that on July 12, 1999, Delmarva Power & Light Company (Delmarva) for filing an executed umbrella service agreement with Ameren Services Company, as agent for Union Electric Company and Central Illinois Public Service Company, under Delmarva's market rate sales tariff. Delmarva requests an effective date of July 12, 1999.

Comment date: July 30, 1999, in accordance Standard Paragraph E at the end of this notice.

23. Rockland Electric Company

[Docket No. ES99-46-000]

Take notice that on July 2, 1999, Rockland Electric Company submitted an application under section 204 of the Federal Power Act seeking authorization to issue not more than \$15 million of unsecured obligations through December 31, 2001, which have a maturity of less than one year after the date of issuance.

Comment date: August 4, 1999, in accordance Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the

Federal Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of Practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-18704 Filed 7-21-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests**

July 16, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* P-11757-000.

c. *Date Filed:* June 11, 1999.

d. *Applicant:* Universal Electric Power Corporation.

e. *Name of Project:* Mississippi L&D #8.

f. *Location:* On the Mississippi River, near the city of Genoa, Vernon County, Wisconsin, utilizing federal lands administered by the U.S. Army Corps of Engineers.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Ronald S. Feltenberger, Universal Electric Power Corp., 1145 Highbrook Street, Akron, OH 44301, (330) 535-7115.

i. *FERC Contact:* Charles T. Raabe, E-mail address, Charles.Raabe@ferc.fed.us, or telephone (202) 219-2811.

j. *Deadline Date:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy

Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The proposed project would utilize the existing U.S. Army Corps of Engineers' Mississippi L&D #8 and would consist of: (1) 10 new 80-foot-long, 108-inch-diameter steel penstocks; (2) a new 500-foot-long, 30-foot-wide, 30-foot-high powerhouse containing 10 generating units having a total installed capacity of 10,500-kW; (3) a new exhaust apron; (4) a new 400-foot-long, 14.7-kv transmission line; and (5) appurtenant facilities.

Applicant estimates that the average annual generation would be 64 GWh and that the cost of the studies to be performed under the terms of the permit would be \$2,000,000. Project energy would be sold to utility companies, corporations, municipalities, aggregators, or similar entities.

1. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Washington, DC 20426, or by calling (202) 208-1371. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, or before a specified comment date for the