

**14. Orange and Rockland Utilities, Inc.**

[Docket No. ES99-45-000]

Take notice that on July 2, 1999, Orange and Rockland Utilities, Inc. submitted an application under Section 204 of the Federal Power Act seeking authorization to issue not more than \$150 million of unsecured obligations through December 31, 2001, which have a maturity of less than one year after the date of issuance.

*Comment date:* August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

**15. Texas-New Mexico Power Company**

[Docket No. ES99-47-000]

Take notice that on July 9, 1999, Texas-New Mexico Power Company (TNMP) filed an Application pursuant to section 204 of the Federal Power Act and Part 34 of the Commission's Regulations seeking authorization to issue from time to time, in an aggregate principal amount not to exceed \$428 million at any one time outstanding, short-term debt securities and promissory notes bearing final maturities not to exceed one year. TNMP also requests an exemption from the Commission's competitive bidding and negotiated placement provisions.

*Comment date:* August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

Secretary.

[FR Doc. 99-18577 Filed 7-20-99; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions**

July 15, 1999.

Taken notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* New Major License.
- b. *Project No.:* 2060-005.
- c. *Date filed:* January 28, 1999.
- d. *Applicant:* Nigara Mohawk Power Corporation.
- e. *Name of Project:* Carry Falls.
- f. *Location:* On the Raquette River, at river mile 68 from its confluence with the St. Lawrence River, in the town of Colton, St. Lawrence County, New York. The project would not utilize federal lands.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Mr. Jerry L. Sabattis, Licensing Coordinator, Niagara Mohawk Power Corporation, 300 Erie Boulevard West, Syracuse, New York 13202, (315) 428-5561.
- i. *FERC Contact:* Charles T. Raabe, E-mail address, [Charles.Raabe@ferc.fed.us](mailto:Charles.Raabe@ferc.fed.us), or telephone (202) 219-2811.
- j. *Deadline Date:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application has been accepted for filing and is ready for environmental analysis at this time. The Commission will prepare a multiple project Environmental Assessment (EA) including the Carry Falls Project (FERC No. 2060-005), the Upper Raquette

River Project (FERC No. 2084-020), the Middle Raquette River Project (FERC No. 2320-005), and the Lower Raquette River Project (FERC No. 2330-007). As part of the multiple project EA, the Commission will also consider the merits of an application of amendment to exemption for the Potsdam Project (FERC No. 2869-007), which is located between the Middle and Lower Raquette River Projects.

l. *Description of the Project:* the existing, operating project consists of: (1) An 826-foot-long dam consisting of: (a) A 568-foot-long and 76-foot-high concrete gravity spillway with a crest elevation of 1,386 feet; and (b) a 258-foot-long and 63-foot-high concrete gated non-overflow spillway with two 14.5-foot by 27-foot taintor regulation gates two 10-foot-square low-level sluice gates, and an intake structure with two 15-foot-square openings for future power installation; (2) five earth dikes totaling 2,500 feet in length, with lengths varying from 320 feet to 1,015 feet, maximum heights varying from 12 feet to 31 feet, each with a crest width of 12 feet at elevation 1,392 feet; and (3) a 7-mile-long reservoir having a 3,000-acre surface area and a 104,463-acre-foot usable storage capacity of normal pool elevation 1,385 feet USGS. the project has no installed generating capacity.

m. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h. above.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting

comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause of extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

**David P. Boergers,**  
Secretary.

[FR Doc. 99-18524 Filed 7-20-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protest; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

July 15, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* New Major License.
- b. *Project No.:* 2084-020.
- c. *Date filed:* January 28, 1999.
- d. *Applicant:* Niagara Mohawk Power Corporation.
- e. *Name of Project:* Upper Raquette River.
- f. *Location:* On the Raquette River, between river miles 52 and 68 from its confluence with the St. Lawrence River, in the towns of Colton and Parishville, St. Lawrence County, New York. The project would not utilize federal lands.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Mr. Jerry L. Sabattis, Licensing Coordinator, Niagara Mohawk Power Corporation, 300 Erie Boulevard West, Syracuse, New York 13202, (315) 428-5561.
- i. *FERC Contact:* Charles T. Raabe, E-mail address, Charles.Raabe@ferc.fed.us, or telephone (202) 219-2811.
- j. *Deadline Date:* 60 days from the date of issuance of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application has been accepted for filing and is ready for environmental analysis at this time. The Commission will prepare a multiple project Environmental Assessment (EA) including the Carry Falls Project (FERC

No. 2060-005), the Upper Raquette River Project (FERC No. 2084-020), the Middle Raquette River Project (FERC No. 2330-007). As part of the multiple project EA, the Commission will also consider the merits of an application for amendment to exemption for the Potsdam Project (FERC No. 2869-007) which is located between the Middle and Lower Raquette River Projects.

l. *Description of the Project:* The existing, operating project consists of: (1) The Stark Falls Development comprising: (a) A 35-foot-high concrete gravity-type dam with a concrete overflow section and a control gate section flanked by earth dikes; (b) six earth saddle dikes; (c) a 1.5-mile-long reservoir at normal pool elevation 1,355.0 feet USGS; (d) an intake; (e) a penstock; (f) a powerhouse containing a 23,872-kW generating unit; and (g) appurtenant facilities; (2) the Blake Falls Development comprising: (a) A 75-foot-high concrete gravity-type dam with a concrete overflow section; (b) an earth dike; (c) a 5.5-mile-long reservoir at normal pool elevation 1,250.5 feet USGS; (d) an intake; (e) a penstock; (f) a powerhouse containing a 13,913-kW generating unit; and (g) appurtenant facilities; (e) the Rainbow Falls Development comprising: (a) A 75-foot-high concrete gravity-type dam with a concrete overflow section flanked by a 1,630-foot-long earth dike; (b) an earth saddle dike; (c) a 3.5-mile-long reservoir at normal pool elevation 1,181.5 feet USGS; (d) an intake; (e) a penstock; (f) a powerhouse containing a 22,828-kW generating unit; and (g) appurtenant facilities; (4) the Five Falls Development comprising: (a) A 50-foot-high concrete gravity-type dam with a concrete overflow section flanked at each end by an earth dike; (b) a 1.0-mile-long reservoir at normal pool elevation 1,077.0 feet USGS; (c) an intake; (d) a 1,200-foot-long penstock; (e) a powerhouse containing a 22,828-kW generating unit; and (f) appurtenant facilities; and (5) the South Colton Development comprising: (a) A 45-foot-high concrete gravity-type dam with a concrete overflow section and earth abutments; (b) a 1.5-mile-long reservoir at normal pool elevation 973.5 feet USGS; (c) an intake; (d) a 1,300-foot-long penstock; (e) a powerhouse containing an 18,948-kW generating unit; and (f) appurtenant facilities. The Upper Raquette River Project has a total installed capacity of 102,389-kW.

m. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Washington, DC 20426, or by calling