Periodicals

RATE SCHEDULE 421

[Regular Subclass 1, 2]

	Postage rate unit	Rate ³ (cents)
Per Pound:		
Nonadvertising Portion	Pound	16.1
Advertising Portion: 11		
Delivery Office 4	Pound	15.5
SCF ⁵	Pound	17.8
1 & 2	Pound	21.5
3	Pound	22.9
4	Pound	26.3
5	Pound	31.6
6	Pound	37.1
7	Pound	43.8
8	Pound	49.5
Science of Agriculture:		
Delivery Office	Pound	11.6
SCF	Pound	13.3
Zones 1 & 2	Pound	16.1
Per Piece:		
Less Nonadvertising Factor ⁶		5.9
Required Preparation 7	Piece	29.4
Presorted to 3-digit	Piece	25.3
Presorted to 5-digit	Piece	19.7
Presorted to Carrier Route	Piece	12.2
Discounts:		
Prepared to Delivery Office 4	Piece	1.3
Prepared to SCF 5	Piece	0.7
High Density ⁸	Piece	1.9
Saturation 9	Piece	3.7
Automation Discounts for Automation Compatible Mail 10		
From Required:		
Prebarcoded letter size	Piece	6.2
Prebarcoded flats	Piece	4.6
From 3-Digit:		
Prebarcoded letter size	Piece	4.7
Prebarcoded flats	Piece	3.9
From 5-Digit:		
Prebarcoded letter size	Piece	3.5
Prebarcoded flats	Piece	2.9

Schedule 421 Notes

- 1. The rates in this schedule also apply to commingled nonsubscriber, non-requester, complimentary, and sample copies in excess of 10 percent allowance in regular-rate, non-profit, and classroom periodicals.
- 2. Rates do not apply to otherwise regular rate mail that qualifies for the Within County rates in Schedule 423.2.
- 3. Charges are computed by adding the appropriate per-piece charge to the sum of the nonadvertising portion and the advertising portion, as applicable.
- 4. Applies to carrier route (including high density and saturation) mail delivered within the delivery area of the originating post office.
- 5. Applies to mail delivered within the SCF area of the originating SCF office.
- 6. For postage calculations, multiply the proportion of nonadvertising content by this factor and subtract from the applicable piece rate.
- 7. Mail not eligible for carrier-route, 5-digit or 3-digit rates.

- 8. Applicable to high density mail, deducted from carrier route presort rate.
- 9. Applicable to saturation mail, deducted from carrier route presort rate. 10. For automation compatible mail

meeting applicable Postal Service regulations. 11. *Not applicable to qualifying*

Nonprofit and Classroom publications containing 10 percent or less advertising content.

Stanley F. Mires,

Chief Counsel, Legislative.

[FR Doc. 99–18509 Filed 7–19–99; 8:45 am] BILLING CODE 7710–12–P

RAILROAD RETIREMENT BOARD

Agency Forms Submitted for OMB Review

Summary: In accordance with the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35), the Railroad Retirement Board (RRB) has submitted the following proposal(s) for the collection of information to the Office of Management and Budget for review and approval.

Summary of Proposal(s)

- (1) Collection title: Annual Earnings Questionnaire for Annuitants in Last Pre-Retirement Non-Railroad Employment.
 - (2) Form(s) submitted: G-19L.
 - (3) OMB number: 3220-0179.
- (4) Expiration date of current OMB clearance: 10/31/1999.
- (5) *Type of request:* Revision of a currently approved collection.
- (6) *Respondents:* Individuals or households.
- (7) Estimated annual number of respondents: 5,000.
 - (8) Total annual responses: 5,000.
- (9) Total annual reporting hours: 1.250.
- (10) Collection description: Under Section 2(e)(3) of the Railroad Retirement Act, an annuity is not payable or is reduced for any month in which the beneficiary works for a

railroad or earns more than the prescribed amounts. The collection obtains earnings information needed by the Railroad Retirement Board to determine possible reduction in annuities because of LPE earnings.

Additional Information or Comments

Copies of the form and supporting documents can be obtained from Chuck Mierzwa, the agency clearance officer (312–751–3363). Comments regarding the information collection should be addressed to Ronald J. Hodapp, Railroad Retirement Board, 844 North Rush Street, Chicago, Illinois, 60611–2092 and the OMB reviewer, Laurie Schack (202–395–7316), Office of Management and Budget, Room 10230, New Executive Office Building, Washington, DC 20503.

Chuck Mierzwa.

Clearance Officer. [FR Doc. 99–18451 Filed 7–19–99; 8:45 am] BILLING CODE 7905–01–M

SMALL BUSINESS ADMINISTRATION

[License No. 08/08-0155]

CapEx L.P.; Notice of Issuance of a Small Business Investment Company License

On May 8, 1998, an application was filed by CapEx L.P. at 1670 Broadway, Suite 3350, Denver, Colorado 80202 with the Small Business Administration (SBA) pursuant to Section 107.300 of the Regulations governing small business investment companies (13 CFR 107.300 (1997)) for a license to operate as a small business investment company.

Notice is hereby given that, pursuant to Section 301(c) of the Small Business Investment Act of 1958, as amended, after having considered the application and all other pertinent information, SBA isssued License No. 08/08–0155 on March 4, 1999, to CapEx Partners, L.P. to operate as a small business investment company.

(Catalog of Federal Domestic Assistance Program No. 59.11, Small Business Investment Companies)

Dated: July 6, 1999.

Don A. Christensen,

Associate Administrator for Investment. [FR Doc. 99–18495 Filed 7–19–99; 8:45 am] BILLING CODE 8025–01–P

SMALL BUSINESS ADMINISTRATION

[License No. 06/76-0317]

TD Origen Capital Fund, L.P.; Notice of Issuance of a Small Business Investment Company License

On September 14, 1998, an application was filed by TD Origen Capital Fund, L.P. at One Technology Center, 1155 University Blvd., S.E., Albuquerque, New Mexico 87106 with the Small Business Administration (SBA) pursuant to Section 107.300 of the Regulations governing small business investment companies (13 CFR 107.300 (1997)) for a license to operate as a small business investment company.

Notice is hereby given that, pursuant to Section 301(c) of the Small Business Investment Act of 1958, as amended, after having considered the application and all other pertinent information, SBA isssued License No. 06/76–0317 on March 1, 1999, to TD Origen Capital Fund, L.P. to operate as a small business investment company.

(Catalog of Federal Domestic Assistance Program No. 59.11, Small Business Investment Companies)

Dated: July 6, 1999.

Don A. Christensen,

Associate Administrator for Investment. [FR Doc. 99–18494 Filed 7–19–99; 8:45 am] BILLING CODE 8025–01–P

SMALL BUSINESS ADMINISTRATION

[License No. 09/09-0365]

VK Capital Company; Notice of Surrender of License

Notice is hereby given that VK Capital Company, 600 California Street, Suite 1700, San Francisco, California 94108–2704, has surrendered its license to operate as a small business investment company under the Small Business Investment Act of 1958, as amended (the Act).

VK Capital Company, L.P. was licensed by the Small Business Administration on February 7, 1986.

Under the authority vested by the Act and pursuant to the regulations promulgated thereunder, the surrender was effective as of May 26, 1999, and accordingly, all rights, privileges, and franchises derived therefrom have been terminated.

(Catalog of Federal Domestic Assistance Program No. 59.011, Small Business Investment Companies) Dated: June 30, 1999.

Don A. Christensen,

Associate Administrator for Investment. [FR Doc. 99–18493 Filed 7–19–99; 8:45 am] BILLING CODE 8025–01–P

TENNESSEE VALLEY AUTHORITY

Peaking Capacity Additions

AGENCY: Tennessee Valley Authority (TVA).

ACTION: Issuance of Record of Decision.

SUMMARY: This notice is provided in accordance with the Council on Environmental Quality's regulations (40 CFR parts 1500 to 1508) and TVA's procedures implementing the National Environmental Policy Act. TVA has decided to adopt the preferred alternative identified in its Final **Environmental Impact Statement for** Peaking Capacity Additions. The Final **Environmental Impact Statement (EIS)** was made available to the public on May 13, 1999. A Notice of Availability (NOA) of the Final EIS was published by the Environmental Protection Agency in the Federal Register on May 21, 1999. Under the preferred alternative, TVA will construct additional peaking capacity at two TVA fossil plants: 340 megawatts (MW) at Johnsonville Fossil Plant, in Humphreys County, Tennessee and 340 MW at Gallatin Fossil Plant in Sumner County, Tennessee. The additions will be gas fired simple cycle combustion turbines.

FOR FURTHER INFORMATION CONTACT: Richard B. Armstrong Jr., NEPA Specialist, Environmental Management,

Tennessee Valley Authority, 400 West Summit Hill Drive, mail stop WT 8C, Knoxville, Tennessee 37902–1499; telephone (423) 632–8059 or e-mail rbarmstrong@tva.gov.

SUPPLEMENTARY INFORMATION: In December 1995, TVA issued its final Energy 2020 Integrated Resource Plan and Programmatic Environmental Impact Statement. This document projected demands for electricity in the TVA power service area through the year 2020 and evaluated different ways of meeting these projected increases. Under the forecast adopted by TVA, the demand for electricity was projected to exceed TVA's 1996 generating capacity of 28,000 (MW) by approximately 6,250 MW in the year 2005. TVA decided to meet this demand through a combination of supply-side options and customer service options.

One of the supply-side options was to construct additional peaking capacity within the TVA power system. Tiering