Power Marketing, Inc. (Enron) pursuant to its open access transmission tariff.

Florida Power requests that the Commission waive its notice of filing requirements and allow the agreements to become effective on July 9, 1999.

Comment date: July 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Florida Power and Light Company FPL Energy Power Marketing, Inc.

[Docket No. ER99-3521-000]

Take notice that on July 8, 1999, Florida Power and Light Company (FPL) and FPL Energy Power Marketing, Inc. (FPL Power Marketing) filed a request that Supplement No. 79 to Western Systems Power Pool (WSPP) Rate Schedule, FERC No. 1, be amended to reflect the transfer of FPL's membership in the WSPP to its affiliate, FPL Power Marketing.

FPL and FPL Power Marketing state that copies of this filing were served on other WSPP members and the general counsel of the WSPP.

Comment date: July 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Boston Edison Company

[Docket No. ER99-3522-000]

Take notice that on July 8, 1999, Boston Edison Company (Boston Edison) tendered for filing a Standstill Agreement between itself and The Boylston Municipal Light Department, City of Holyoke Gas & Electric Department, Hudson Light and Power Department, Littleton Electric Light & Water Departments, Marblehead Municipal Light Department, Middleborough Gas and Electric Department, North Attleborough Electric Department, Peabody Municipal Light Plant, Shrewsbury's Electric Light Plant, Templeton Municipal Light Plant, Wakefield Municipal Light Department, West Boylston Municipal Lighting Plant, and Westfield Gas & Electric Light Department (Municipals). The Standstill Agreement extends the time in which the Municipals may institute a legal challenge to the 1997 true-up bill under their respective contracts to purchase power from Boston Edison's Pilgrim Nuclear Station, to permit finalization of a settlement in Docket Nos. EC99-18, et

Boston Edison requests waiver of the Commission's notice requirement to allow the Standstill Agreement to become effective July 12, 1999.

The Standstill Agreement relates to the following Boston Edison FERC Rate Schedules:

- Supplement to Rate Schedule No.
 Standstill Agreement with Boylston Municipal Light Department
- (2) Supplement to Rate Schedule No. 79—Standstill Agreement with Holyoke Gas and Electric Department
- (3) Supplement to Rate Schedule No. 81—Standstill Agreement with Westfield Gas and Electric Light Department
- (4) Supplement to Rate Schedule No. 83—Standstill Agreement with Hudson Light and Power Department
- (5) Supplement to Rate Schedule No. 85—Standstill Agreement with Littleton Electric Light and Water Department
- (6) Supplement to Rate Schedule No. 87—Standstill Agreement with Marblehead Municipal Light Department
- (7) Supplement to Rate Schedule No. 89—Standstill Agreement with North Attleborough Electric Department
- (8) Supplement to Rate Schedule No. 91—Standstill Agreement with Peabody Municipal Light Plant
- (9) Supplement to Rate Schedule No. 93—Standstill Agreement with Shrewsbury's Electric Light Plant
- (10) Supplement to Rate Schedule No. 95—Standstill Agreement with Templeton Municipal Light Plant
- (11) Supplement to Rate Schedule No. 97—Standstill Agreement with Wakefield

Municipal Light Department (12) Supplement to Rate Schedule No. 99—Standstill Agreement with West Boylston Municipal Lighting Plant

(13) Supplement to Rate Schedule No. 102—Standstill Agreement with Middle- borough Gas and Electric Department

Comment date: July 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies

of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–18395 Filed 7–19–99; 8:45 am] BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6400-5]

Agency Information Collection Activities: Submission for OMB Review; Comment Request, NESHAP National Emission Standard for Inorganic Arsenic Emissions From Glass Manufacturing Plants

AGENCY: Environmental Protection Agency (EPA). **ACTION:** Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 et seq.), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: ICR for NESHAP Subpart N, National Emission Standard for Inorganic Arsenic Emissions from Glass Manufacturing Plants, OMB Control Number 2060–0043, expiration date July 31, 1999. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before August 19, 1999.

FOR FURTHER INFORMATION CONTACT: Sandy Farmer at EPA by phone at (202) 260–2740, by E-Mail at Farmer.Sandy@epamail.epa.gov or download a copy of the ICR off the Internet at http://www.epa.gov/icr and refer to EPA ICR No. 1081.06.

SUPPLEMENTARY INFORMATION: *Title:* ICR for NESHAP Subpart N, National Emission Standard for Inorganic Arsenic Emissions from Glass Manufacturing Plants, OMB Control Number 2060–0043, EPA ICR Number 1081.06, expiration date July 31, 1999. This is a request for extension of a currently approved collection.

Abstract: These standards apply to each glass melting furnace that uses commercial arsenic as a raw material. This subpart does not apply to pot furnaces. Also, rebricking is not considered construction or modification

for the purposes of 40 CFR 61.05. This information is being collected to assure compliance with 40 CFR part 61, subpart N. The EPA is charged under section 112 of the Clean Air Act, as amended, to establish standards of performance for each category or subcategory of major sources and area sources of hazardous air pollutants. These standards are applicable to new or existing sources of hazardous air pollutants and shall require the maximum degree of emission reduction. Owners or operators of the affected facilities described are subject to the recordkeeping and reporting requirements in the NESHAP general provisions and the requirements of 40 CFR part 61, subpart N. The regulation requires initial notifications including construction, modifications, CMS demonstration, and performance testing. Owners or operators are also required to maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility, or any period during which the monitoring system is inoperative. Monitoring requirements specific to NESHAP subpart N, National Emission Standard for Inorganic Arsenic Emissions from Glass Manufacturing Plants provide information on the operation of the missions control device and compliance with the emission limit. Records and reports of approved control device bypass are required. Arsenic emission estimates and semiannual reports of uncontrolled Arsenic emission rates are required. These notifications, reports, and records are essential in determining compliance. All requirements are mandatory under 40 CFR part 61, subpart N. Any owner or operator subject to the provisions of this part shall maintain a file of these measurements, and retain the file for at least 2 years following the date of such measurements, reports, and records.

Approximately 47 sources are currently subject to the standard. There continues to be on growth in this industry, and it is estimated that no new sources will become subject to the standard in the next three years. All reports are sent to the delegated State or Local authority. In the event that there is no such delegated authority, the reports are sent directly to the EPA Regional Office.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15. The **Federal Register** document required under 5 CFR 1320.8(d),

soliciting comments on this collection of information was published on 01/05/99 (64 FR 499); no comments were received.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 157 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintain information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondnets/Affected Entities: Owners and Operators of Glass Manufacturing Plants.

Estimated Number of Respondents: 47.

Frequency of Response: Initial and semiannual.

Estimate Total Annual Hour Burden: 6,769 hours.

Estimated Total Annualized Capital, O&M Cost Burden: \$164,500.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the following addresses. Please refer to EPA ICR No. 1081.06 and OMB Control No. 2060–0043 in any correspondence.

Ms. Sandy Farmer, U.S. Environmental Protection Agency, Office of Policy, Regulatory Information Division (2137), 401 M Street, SW, Washington, DC 20460;

and

Office of Information and Regulatory Affairs, Office of Management and Budget, Attention: Desk Officer for EPA, 725 17th Street, NW, Washington, DC 20503.

Dated: July 14, 1999.

Joseph Retzer,

Director, Regulatory Information Division. [FR Doc. 99–18479 Filed 7–19–99; 8:45 am] BILLING CODE 6560–50–M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6400-6]

Sun Laboratories Superfund Site/ Atlanta, Georgia; Notice of Proposed Settlement

AGENCY: Environmental Protection Agency.

ACTION: Notice of proposed settlement.

SUMMARY: Under section 122(h)(1) of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), the Environmental Protection Agency (EPA) has proposed to settle claims for response costs at the Sun Laboratories Site (Site) located in Atlanta, Georgia, with Nasaro Incorporated. EPA will consider public comments on the proposed settlement for thirty days. EPA may withdraw from or modify the proposed settlement should such comments disclose facts or considerations which indicate the proposed settlement is inappropriate, improper, or inadequate. Copies of the proposed settlement are available from: Ms. Paula V. Batchelor, U.S. Environmental Protection Agency, Region IV, Program Services Branch, Waste Management Division, 61 Forsyth Street, S.W., Atlanta, Georgia 30303, (404) 562-8887.

Written comment may be submitted to Mr. Greg Armstrong at the above address within 30 days of the date of publication.

Dated: July 6, 1999.

Franklin E. Hill,

Chief, Program Services Branch.
[FR Doc. 99–18471 Filed 7–19–99; 8:45 am]
BILLING CODE 6560–50–M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6400-7]

Proposed Cost Recovery Settlement Under Section 122(h)(1) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA), as Amended, 42 U.S.C. 9622(h)(1), Williams Gas Pipelines Central, Inc. Compressor Station Sites

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of proposed cost recovery settlement under section 122(h)(1) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA), as amended, 42 U.S.C. 9622(h)(1), Williams Gas Pipelines Central, Inc.