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**David P. Boegers,**

*Secretary.*

[FR Doc. 99-18447 Filed 7-19-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-333-001]

#### Questar Pipeline Company; Tariff Filing

July 14, 1999.

Take notice that on July 9, 1999, Questar Pipeline Company (Questar) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Substitute Seventh Revised Sheet No. 46, to be effective July 9, 1999.

On June 9, 1999, Questar filed tariff sheets to be effective July 9, 1999. The Commission issued a letter order in this proceeding on June 30, 1999, indicating that the red-lined version of Seventh Revised Sheet NO. 46 was not consistent with the proposed tariff sheet. This filing corrected this inconsistency as well as an incorrect section reference.

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boegers,**

*Secretary.*

[FR Doc. 99-18446 Filed 7-19-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL95-71-004, et al.]

#### Public Service Company of New Hampshire v. New Hampshire Electric Cooperative, Inc., et al., Electric Rate and Corporate Regulation Filings

July 13, 1999.

Take notice that the following filings have been made with the Commission:

##### 1. Public Service Company of New Hampshire v. New Hampshire Electric Cooperative, Inc.

[Docket No. EL95-71-004]

Take notice that on July 8, 1999, Public Service Company of New Hampshire tendered for filing a compliance filing in the above captioned matter. On June 16, 1999, the Commission ordered Public Service Company of New Hampshire (PSNH) to recalculate its billing for service to the New Hampshire Electric Cooperative, Inc. (NHEC) since June 6, 1998, to refund with interest certain charges it had made based upon those recalculated bills, and to file a refund report with the Commission. 87 FERC ¶61,294. PSNH provided a refund with interest relating to 0.45 megawatt of capacity from Bio Energy, a Qualifying Facility, claimed during the winter period under section 15.6 of the NEPOOL Agreement.

Copies of this filing were served upon the New Hampshire Electric Cooperative, Inc., counsel for Bio Energy Corporation, and the Executive Director and Secretary of the New Hampshire Public Utilities Commission.

*Comment date:* August 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Central Maine Power Company

[Docket No. EL99-76-000]

Take notice that on July 7, 1999, Central Maine Power Company (CMP) tendered for filing, pursuant to Section 385.207 of the Commission's Rules of Practice and Procedure (18 CFR 385.207), and the Commission's Order No. 889 regarding a request for waiver of separation of functions requirement (18 CFR 37.4).

CMP requests that the waiver become effective in 60 days.

CMP has served a copy of this filing upon the Maine Public Utilities Commission.

*Comment date:* August 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 3. PanEnergy Lake Charles Generation, Inc.

[Docket No. ER96-1335-013]

Take notice that on July 8, 1999, in compliance with the Commission's May 17, 1996 Letter Order approving its market-based rate schedule, PanEnergy Lake Charles Generation, Inc. (Lake Charles) tendered for filing a Notification of Change in Status relating to the ownership of Lakes Charles' stock.

*Comment date:* July 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Quark Power L.L.C. United American Energy Corp.

[Docket Nos. ER97-2374-009 and ER96-3092-012]

Take notice that on July 9, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) for viewing and downloading (call 202-208-2222 for assistance).

##### 5. New England Power Pool

[Docket No. ER98-3853-004]

Take notice that on July 7, 1999, the New England Power Pool (NEPOOL) Participants Committee submitted unmarked versions of those portions of the Restated NEPOOL Open Access Transmission Tariff that were changed by the Thirty-Ninth Agreement Amending New England Power Pool Agreement in accordance with the Commission's order in New England Power Pool, 87 FERC ¶ 61,347 (1999).

*Comment date:* July 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 6. Grayling Generating Station L.P., Direct Electric Inc., Central Hudson Gas & Electric Corporation

[Docket Nos. ER 99-791-001, ER94-1161-019, and ER97-2872-003]

Take notice that on July 8, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) for viewing and downloading (call 202-208-2222 for assistance).

**7. Duquesne Light Company**

[Docket No. ER99-1132-002]

Take notice that on July 7, 1999, Duquesne Light Company tendered for filing its compliance filing to amend Duquesne's Open Access Transmission Tariff in compliance with the Commission's Order of June 22, 1999 in Docket No. ER99-1132-001.

*Comment date:* July 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

**8. SOWEGA Power LLC**

[Docket No. ER99-3427-000]

Take notice that on July 8, 1999, in the above-referenced docket, SOWEGA Power LLC (SOWEGA) amended its filing for authority to make sales at market-based rates. The original filing inadvertently omitted a copy of the proposed SOWEGA FERC Rate schedule No. 1, the market-based tariff for which approval is being sought, and which would provide the tariff authority for the two service agreements that were filed on June 30, 1999. SOWEGA hereby amends its filing to include a copy of the tariff.

*Comment date:* July 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

**9. Tampa Electric Company**

[Docket No. ER99-3503-000]

Take notice that on July 7, 1999, Tampa Electric Company (Tampa Electric) tendered for filing an umbrella service agreement with Koch Energy Trading, Inc. (Koch) under Tampa Electric's Market-Based Sales Tariff. Tampa Electric proposes that the service agreement be made effective on June 7, 1999.

Copies of the filing have been served on Koch and the Florida Public Service Commission.

*Comment date:* July 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

**10. Cleco Corporation**

[Docket No. ER99-3504-000]

Take notice that on July 7, 1999, Cleco Corporation, (Cleco) tendered for filing a service agreement under which Cleco will make market based power sales under its MR-1 tariff with the City of Ruston, Louisiana.

Cleco states that a copy of the filing has been served on the City of Ruston.

*Comment date:* July 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

**11. Ameren Services Company**

[Docket No. ER99-3505-000]

Take notice that on July 7, 1999, Ameren Services Company (ASC) tendered for filing Service Agreements for Non-Firm Point-to-Point Transmission Services between ASC and Allegheny Energy, British Columbia Power Exchange Corporation, Duke Power, a division of Duke Energy Corporation, Kansas Electric Power Cooperative, Inc., Merrill Lynch Capital Services, Inc., and Southern Indiana Gas and Electric Company (the parties). ASC asserts that the purpose of the Agreements is to permit ASC to provide transmission service to the parties pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER96-677-004.

*Comment date:* July 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

**12. Ameren Services Company**

[Docket No. ER99-3506-000]

Take notice that on July 7, 1999, Ameren Services Company (ASC) tendered for filing Service Agreements for Firm Point-to-Point Transmission Services between ASC and Allegheny Energy, British Columbia Power Exchange Corporation, Duke Power, a division of Duke Energy Corporation, Kansas Electric Power Cooperative, Inc., Merrill Lynch Capital Services, Inc., and Southern Indiana Gas and Electric Company (the parties). ASC asserts that the purpose of the Agreements is to permit ASC to provide transmission service to the parties pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER96-677-004.

*Comment date:* July 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

**13. New York Independent System Operator, Inc., Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Long Island Lighting Company, New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation, Orange & Rockland Utilities, Inc., Rochester Gas & Electric Corp., Power Authority of the State of New York, New York Power Pool**

[Docket No. ER99-3508-000]

Take notice that on July 7, 1999, the New York Independent System Operator, Inc. (New York ISO) and the Member Systems of the New York Power Pool (Member Systems) tendered for filing Temporary Extraordinary Procedures for Correcting Market Design Flaws and Addressing Transitional

Abnormalities and an unexecuted letter agreement between the New York ISO and the Member Systems providing for a Cutover Plan.

The New York ISO and Member Systems request an effective date of September 1, 1999 and waiver of the Commission's notice requirements and of any applicable filing requirements not otherwise satisfied.

A copy of this filing was served upon all persons on the Commission's official service lists in Docket Nos. ER97-1523-000, OA97-470-000 and ER97-4234-000 (not consolidated), and the respective electric utility regulatory agencies in New York, New Jersey and Pennsylvania.

*Comment date:* July 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

**14. Florida Power Corporation**

[Docket No. ER99-3509-000]

Take notice that on July 7, 1999, Florida Power Corporation (FPC) tendered for filing an unexecuted service agreement between El Paso Power Services Company and FPC for service under FPC's Cost-Based Wholesale Power Sales Tariff (CR-1), FERC Electric Tariff, Original Volume Number 9. This Tariff was accepted for filing by the Commission on April 20, 1998, effective as of October 29, 1997, in Docket No. ER98-374-000.

The service agreement is proposed to be effective June 8, 1999.

*Comment date:* July 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

**15. Public Service Company of Colorado**

[Docket No. ER99-3510-000]

Take notice that on July 7, 1999, Public Service Company of Colorado filed a Service Agreement with Basin Electric Power Cooperative for Coordination Power and Energy sales under PS Colorado's Electric Coordination Service Tariff.

*Comment date:* July 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

**16. Western Resources, Inc.**

[Docket No. ER99-3511-000]

Take notice that on July 8, 1999, Western Resources, Inc., tendered for filing an agreement between Western Resources and Northern Indiana Public Service Company. Western Resources states that the purpose of the agreement is to permit the customer to take service under Western Resources' market-based power sales tariff on file with the Commission.

The agreement is proposed to become effective June 9, 1999.

Copies of the filing were served upon Northern Indiana Public Service Company and the Kansas Corporation Commission.

*Comment date:* July 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 17. Avista Corporation

[Docket No. ER99-3512-000]

Take notice that on July 7, 1999, Avista Corporation, tendered for filing with the Federal Energy Regulatory Commission, pursuant to 18 CFR 35.13, an Executed Service Agreement under Avista Corporation's FERC Electric Tariff First Revised Volume No. 10, replacing a previously filed Unexecuted Service Agreement No. 4 under Docket No ER99-2826-000 with PacifiCorp, effective April 4, 1999.

Avista Corporation requests waiver of the prior notice requirements and requests an effective date of April 4, 1999.

Avista Corporation has served a copy of this filing to PacifiCorp.

*Comment date:* July 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 18. Ohio Valley Electric Corporation, Indiana-Kentucky Electric Corporation

[Docket No. ER99-3513-000]

Take notice that on July 7, 1999, Ohio Valley Electric Corporation (including its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation) (OVEC) tendered for filing a Service Agreement for Non-Firm Point-To-Point Transmission Service, dated February 1, 1999 between Avista Energy, Inc. (Avista) and OVEC.

OVEC proposes an effective date of June 16, 1999 and requests waiver of the Commission's notice requirement to allow the requested effective date.

In its filing, OVEC states that the rates and charges included in the Service Agreement are the rates and charges set forth in OVEC's Open Access Transmission Tariff.

A copy of this filing was served upon Avista.

*Comment date:* July 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 19. Consolidated Edison Company of New York, Inc.

[Docket No. ER99-3514-000]

Take notice that on July 7, 1999, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing a service agreement to provide firm point-to-point transmission service

pursuant to its Open Access Transmission Tariff to PP&L Energy Marketing Center (PP&L).

Con Edison states that a copy of this filing has been served by mail upon PP&L.

*Comment date:* July 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 20. Consolidated Edison Company of New York, Inc.

[Docket No. ER99-3515-000]

Take notice that on July 7, 1999, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing a service agreement to provide firm point-to-point transmission service pursuant to its Open Access Transmission Tariff to Southern Company Energy Marketing, L.P. (Southern).

Con Edison states that a copy of this filing has been served by mail upon Southern.

*Comment date:* July 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 21. Avista Corporation

[Docket No. ER99-3516-000]

Take notice that on July 8, 1999, Avista Corporation, tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR Section 35.13, an Executed Service Agreement with Sovereign Power, Inc. under Avista Corporation's FERC Electric Tariff First Revised Volume No. 10.

Avista Corporation requests waiver of the prior notice requirements and requests an effective date of July 1, 1999.

*Comment date:* July 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 22. Central Hudson Gas & Electric Corporation

[Docket No. ER99-3517-000]

Take notice that on July 7, 1999, Central Hudson Gas & Electric Corporation (CHG&E) tendered for filing, pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR, a Service Agreement for Firm Point-to-Point Transmission Service between CHG&E and The New York Power Authority. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Open Access Schedule, Original Volume 1 (Transmission Tariff) filed in compliance with the Commission's Order 888 in Docket No. RM95-8-000 and RM94-7-001 and amended in

compliance with Commission Order dated May 28, 1997. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 C.F.R. Section 35.11.

#### CHG&E requests an effective date of May 20, 1999 for the Service Agreement.

A copy of this filing has been served on the Public Service Commission of the State of New York.

*Comment date:* July 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 23. Carolina Power & Light Company

[Docket No. ER99-3518-000]

Take notice that on July 8, 1999, Carolina Power & Light Company (CP&L) tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service with West Penn Power Company d/b/a Allegheny Energy. Service to this Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

#### CP&L is requesting an effective date of June 30, 1999 for each Agreement.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* July 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 24. Ohio Edison Company and Pennsylvania Power Company

[Docket No. ER99-3519-000]

Take notice that on July 8, 1999, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, a Service Agreement with ACN Energy, Inc. under Ohio Edison's Power Sales Tariff. This filing is made pursuant to Section 205 of the Federal Power Act.

Ohio Edison requests that the service agreement become effective on July 1, 1999.

*Comment date:* July 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 25. Florida Power Corporation

[Docket No. ER99-3520-000]

Take notice that on July 8, 1999, Florida Power Corporation (Florida Power) tendered for filing a service agreement providing for non-firm point-to-point transmission service and a service agreement providing for short term firm point-to-point transmission service by Florida Power to Enron

Power Marketing, Inc. (Enron) pursuant to its open access transmission tariff.

Florida Power requests that the Commission waive its notice of filing requirements and allow the agreements to become effective on July 9, 1999.

*Comment date:* July 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **26. Florida Power and Light Company FPL Energy Power Marketing, Inc.**

[Docket No. ER99-3521-000]

Take notice that on July 8, 1999, Florida Power and Light Company (FPL) and FPL Energy Power Marketing, Inc. (FPL Power Marketing) filed a request that Supplement No. 79 to Western Systems Power Pool (WSPP) Rate Schedule, FERC No. 1, be amended to reflect the transfer of FPL's membership in the WSPP to its affiliate, FPL Power Marketing.

FPL and FPL Power Marketing state that copies of this filing were served on other WSPP members and the general counsel of the WSPP.

*Comment date:* July 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **27. Boston Edison Company**

[Docket No. ER99-3522-000]

Take notice that on July 8, 1999, Boston Edison Company (Boston Edison) tendered for filing a Standstill Agreement between itself and The Boylston Municipal Light Department, City of Holyoke Gas & Electric Department, Hudson Light and Power Department, Littleton Electric Light & Water Departments, Marblehead Municipal Light Department, Middleborough Gas and Electric Department, North Attleborough Electric Department, Peabody Municipal Light Plant, Shrewsbury's Electric Light Plant, Templeton Municipal Light Plant, Wakefield Municipal Light Department, West Boylston Municipal Lighting Plant, and Westfield Gas & Electric Light Department (Municipals). The Standstill Agreement extends the time in which the Municipals may institute a legal challenge to the 1997 true-up bill under their respective contracts to purchase power from Boston Edison's Pilgrim Nuclear Station, to permit finalization of a settlement in Docket Nos. EC99-18, et al.

Boston Edison requests waiver of the Commission's notice requirement to allow the Standstill Agreement to become effective July 12, 1999.

The Standstill Agreement relates to the following Boston Edison FERC Rate Schedules:

- (1) Supplement to Rate Schedule No. 77—Standstill Agreement with Boylston Municipal Light Department
- (2) Supplement to Rate Schedule No. 79—Standstill Agreement with Holyoke Gas and Electric Department
- (3) Supplement to Rate Schedule No. 81—Standstill Agreement with Westfield Gas and Electric Light Department
- (4) Supplement to Rate Schedule No. 83—Standstill Agreement with Hudson Light and Power Department
- (5) Supplement to Rate Schedule No. 85—Standstill Agreement with Littleton Electric Light and Water Department
- (6) Supplement to Rate Schedule No. 87—Standstill Agreement with Marblehead Municipal Light Department
- (7) Supplement to Rate Schedule No. 89—Standstill Agreement with North Attleborough Electric Department
- (8) Supplement to Rate Schedule No. 91—Standstill Agreement with Peabody Municipal Light Plant
- (9) Supplement to Rate Schedule No. 93—Standstill Agreement with Shrewsbury's Electric Light Plant
- (10) Supplement to Rate Schedule No. 95—Standstill Agreement with Templeton Municipal Light Plant
- (11) Supplement to Rate Schedule No. 97—Standstill Agreement with Wakefield Municipal Light Department
- (12) Supplement to Rate Schedule No. 99—Standstill Agreement with West Boylston Municipal Lighting Plant
- (13) Supplement to Rate Schedule No. 102—Standstill Agreement with Middle- borough Gas and Electric Department

*Comment date:* July 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

### **Standard Paragraphs**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies

of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-18395 Filed 7-19-99; 8:45 am]

BILLING CODE 6717-01-P

## **ENVIRONMENTAL PROTECTION AGENCY**

[FRL-6400-5]

### **Agency Information Collection Activities: Submission for OMB Review; Comment Request, NESHAP National Emission Standard for Inorganic Arsenic Emissions From Glass Manufacturing Plants**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: ICR for NESHAP Subpart N, National Emission Standard for Inorganic Arsenic Emissions from Glass Manufacturing Plants, OMB Control Number 2060-0043, expiration date July 31, 1999. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

**DATES:** Comments must be submitted on or before August 19, 1999.

**FOR FURTHER INFORMATION CONTACT:** Sandy Farmer at EPA by phone at (202) 260-2740, by E-Mail at [Farmer.Sandy@epamail.epa.gov](mailto:Farmer.Sandy@epamail.epa.gov) or download a copy of the ICR off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No. 1081.06.

**SUPPLEMENTARY INFORMATION:** *Title:* ICR for NESHAP Subpart N, National Emission Standard for Inorganic Arsenic Emissions from Glass Manufacturing Plants, OMB Control Number 2060-0043, EPA ICR Number 1081.06, expiration date July 31, 1999. This is a request for extension of a currently approved collection.

*Abstract:* These standards apply to each glass melting furnace that uses commercial arsenic as a raw material. This subpart does not apply to pot furnaces. Also, rebricking is not considered construction or modification