

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. RP99-381-000]

**Wyoming Interstate Company, Ltd.;
Notice of Proposed Changes in FERC
Gas Tariff**

July 8, 1999.

Take notice that on July 1, 1999, Wyoming Interstate Company, Ltd. (WIC) tendered for proposed changes in its FERC Gas Tariff, First Revised Volume No. 1 and Second Revised Volume No. 2.

The proposed rate changes would increase revenues from existing system jurisdictional service by approximately \$8.1 million based on the 12-month period ending February 28, 1999, as adjusted. WIC requested an effective date of August 1, 1999. WIC states the rate increase is necessary to: (1) Compensate WIC for increased operating costs; (2) depreciation expense; and (3) allow WIC to earn a rate of return on WIC's assets, at a level that will be competitive in capital markets.

WIC states that a full copy of its filing are being served on all jurisdictional customers, applicable state commissions and interested parties that have requested service.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with § 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-17853 Filed 7-13-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. EG99-181-000, et al.]

**PanEnergy Lake Charles Generation,
Inc., et al.; Electric Rate and Corporate
Regulation Filings**

July 7, 1999.

Take notice that the following filings have been made with the Commission:

**1. PanEnergy Lake Charles Generation,
Inc.**

[Docket No. EG99-181-000]

Take notice that on June 29, 1999, PanEnergy Lakes Charles Generation, Inc. (PanEnergy Lake Charles Generation) of 5444 Westheimer Road, Houston, Texas 77056, filed with the Federal Energy Regulatory Commission an application for determination of Exempt Wholesale Generator (EWG) status pursuant to Part 365 of the Commission's regulations.

PanEnergy Lake Charles Generation is in the exclusive business of owning and operating a 16 MW electric generating facility located in Lake Charles, Louisiana. The electric energy generated by this facility will be sold at wholesale. Pan Energy Lake Charles Generation has been previously certified as an EWG for the subject facility. A change in ownership of the stock of Pan Energy Lake Charles Generation necessitates the instant filing.

Comment date: July 28, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**2. NRG Northeast Generating LLC,
Dunkirk Power LLC, and Huntley
Power LLC**

[Docket No. EG99-161-000, Docket No. EG99-162-000 and Docket No. EG99-163-000]

Take notice that on June 18, 1999, NRG Northeast Generating LLC, Dunkirk Power LLC and Huntly Power LLC (collectively, Applicants), tendered for filing with the Federal Energy Regulatory Commission, a clarification to their pending applications.

Comment date: July 28, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Broad River Energy LLC

[Docket No. EG99-182-000]

Take notice that on June 30, 1999, Broad River Energy LLC (Applicant) with its principal office at c/o SkyGen Energy LLC, Edens Corporate Center, 650 Dundee Road, Suite 350, Northbrook, Illinois 60062, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant states that it will be engaged in owning and operating the Broad River Energy Center (the Facility) consisting of three natural gas fueled simple cycle combustion turbines having a combined electrical output totaling approximately 500 MW. The Facility will be constructed outside of Gaffney in Cherokee County, South Carolina. The Applicant also states that it will sell electric energy exclusively at wholesale.

Comment date: July 28, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Mt. Poso Cogeneration Company, L.P.

[Docket No. EG99-183-000]

Take notice that on June 30, 1999, Mt. Poso Cogeneration Company, L.P., 10000 Stockdale Highway, Suite 100, Bakersfield, CA 93311, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Mt. Poso owns and operates a nominal 49,500 kW, coal-fired, enhanced oil recovery cogeneration power plant that uses a circulating fluidized bed boiler (CFB) combustion system (the Facility). The Facility is located about 15 miles east of Highway 99 and about 25 miles north of Bakersfield in California's San Joaquin Valley.

Comment date: July 28, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. PP&L Colstrip III, LLC

[Docket No. EG99-184-000]

Take notice that on July 1, 1999, PP&L Colstrip III, LLC (Applicant), 11350 Random Hills Road, Fairfax, Virginia 22030-6044, filed with the Federal Energy Regulatory Commission an

Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's Regulations and Section 32 of the Public Utility Holding Company Act of 1935, as amended.

Applicant, a limited liability company organized under the laws of the State of Delaware, is acquiring assets from The Montana Power Company that will be used to make sales of electric energy exclusively at wholesale.

Copies of the application have been served upon the Montana Public Service Commission, the Pennsylvania Public Utility Commission, and the Securities and Exchange Commission.

Comment date: July 28, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. PP&L Montana, LLC

[Docket No. EG99-185-000]

Take notice that on July 1, 1999, PP&L Montana, LLC (Applicant), 11350 Random Hills Road, Fairfax, Virginia 22030-6044, filed with the Federal Energy Regulatory Commission an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's Regulations and Section 32 of the Public Utility Holding Company Act of 1935, as amended.

Applicant, a limited liability company organized under the laws of the State of Delaware, is acquiring assets from The Montana Power Company that will be used to make sales of electric energy exclusively at wholesale.

Copies of the application have been served upon the Montana Public Service Commission, the Pennsylvania Public Utility Commission, and the Securities and Exchange Commission.

Comment date: July 28, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

7. Foote Creek II, LLC

[Docket No. EG99-186-000]

Take notice that on July 1, 1999, Foote Creek II, LLC, 1455 Frazee Road, Suite 900, San Diego, California 92108 filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Foote Creek II, LLC, is a Delaware limited liability company that intends to construct, own and operate a 1.8 MW

generation facility consisting of three (3) Mitsubishi WT Model 450/600 wind turbine generators in Carbon County, Wyoming. Foote Creek II, LLC, is engaged directly and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities and selling electric energy at wholesale.

Comment date: July 28, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

8. Newport Electric Corporation

[Docket No. ER99-2469-000]

Take notice that on June 30, 1999, Newport Electric Corporation (Newport), tendered for filing an amendment to its cost of service formula to reduce the cost of common equity to 10.65%. Newport also provided an explanation of the differences between the proposed cost of service formula and the currently-effective formula.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma and Southwestern Electric Power Company

[Docket No. ER99-2779-000]

Take notice that on June 30, 1999, Central Power and Light Company (CPL), West Texas Utilities Company (WTU), Public Service Company of Oklahoma (PSO) and Southwestern Electric Power Company (SWEPCO) (collectively, the CSW Operating Companies) tendered for filing an amendment to its May 3, 1999, filing in this proceeding in response to a Letter Order issued in this proceeding on May 26, 1999.

The CSW Operating Companies state that a copy of the filing has been served on all parties to Docket No. ER99-2779-000.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. American Electric Power Service Corporation

[Docket No. ER99-3416-000]

Take notice that on June 30, 1999, the American Electric Power Service Corporation (AEPSC), tendered for filing executed Firm and Non-Firm Point-to-Point Transmission Service Agreements for DukeSolutions, Inc., an amendment to a previously filed Network Integration Transmission Service Agreement for Buckeye Power Inc., on

behalf of Ormet Primary Aluminum Corporation, and service specifications for a number of Long-Term Firm Point-to-Point Transmission Service reservations made on AEP's OASIS. All of these agreements are pursuant to the AEP Companies' Open Access Transmission Service Tariff (OATT). The OATT has been designated as FERC Electric Tariff Original Volume No. 4, effective July 9, 1996.

AEPSC requests waiver of notice to permit the Service Agreements to be made effective for service billed on and after June 1, 1999.

A copy of the filing was served upon the Parties and the state utility regulatory commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Wisconsin Public Service Corporation

[Docket No. ER99-3417-000]

Take notice that on June 30, 1999, Wisconsin Public Service Corporation (WPSC), tendered for filing an executed Service Agreement with Madison Gas and Electric Company, providing for transmission service under FERC Electric Tariff, Volume No. 1.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Kansas Gas and Electric Company

[Docket No. ER99-3418-000]

Take notice that on June 30, 1999, Western Resources, Inc. (Western Resources), on behalf of its wholly-owned subsidiary, Kansas Gas and Electric Company (KGE), tendered for filing a Ninth Revised Exhibit B to the Electric Power, Transmission and Service Contract between KGE and Kansas Electric Power Cooperative, Inc., (KEPCo). KGE states the filing is to update Exhibit B to reflect the installation of the Sharpe point of delivery.

This filing is proposed to become effective June 1, 1999.

A copy of this filing was served upon KEPCo and the Kansas Corporation Commission.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma and Southwestern Electric Power Company

[Docket No. ER99-3419-000]

Take notice that on June 30, 1999, Central Power and Light Company, West

Texas Utilities Company, Public Service Company of Oklahoma and Southwestern Electric Power Company (collectively, the CSW Operating Companies), tendered for filing service agreements under which the CSW Operating Companies will provide transmission and ancillary services to the City of Coffeyville, Kansas in accordance with the CSW Operating Companies' open access transmission service tariff.

The CSW Operating Companies state that a copy of the filing has been served on the City of Coffeyville, Kansas.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Sunbury Generation, LLC

[Docket No. ER99-3420-000]

Take notice that on June 30, 1999, Sunbury Generation, LLC (Sunbury Generation), tendered for filing its application for market-based rate authority pursuant to Section 205 of the Federal Power Act. The application included a tariff providing for sales of electric capacity and/or energy at market-based rates, a code of conduct and a form of service agreement. The tariff also provides for sales of ancillary services at market-based rates into the PJM Power Exchange, the New York ISO Market and the ISO New England market. Sunbury Generation also filed a Transition Power Purchase Agreement with PP&L, Inc.

Sunbury Generation requested that its tariff and related materials, and the Transition Power Purchase Agreement become effective on August 29, 1999, sixty days after the date of this filing.

Sunbury Generation states that it has served its filing on the Pennsylvania Public Utility Commission because Sunbury Generation will own a generating facility which in the past has been used to make power sales within the Commonwealth of Pennsylvania.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Public Service Company of Oklahoma

[Docket No. ER99-3421-000]

Take notice that on June 30, 1999, Public Service Company of Oklahoma (PSO) filed an Interconnection Agreement between PSO and the City of Coffeyville, Kansas (Coffeyville).

PSO requests an effective date for the Interconnection Agreement of July 1, 1999. Accordingly, PSO requests waiver of the Commission's notice requirements.

PSO states that a copy of the filing was served on Coffeyville and the Oklahoma Corporation Commission.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Duke Energy Corporation

[Docket No. ER99-3422-000]

Take notice that on June 30, 1999, Duke Power, a division of Duke Energy Corporation (Duke), tendered a Service Agreement for Market Rate Sales under Rate Schedule MR, FERC Electric Tariff First Revised Volume No. 3 (the MRSAs), between Duke and the United States of America, Department of Energy acting by and through the Southeastern Power Administration.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. SCC-L1, L.L.C.

[Docket No. ER99-3423-000]

Take notice that on June 30, 1999, SCC-L1, L.L.C. (SCC-L1), tendered for filing a service agreement establishing Enron Power Marketing, Inc. (EPMI), as a customer under SCC-L1's Rate Schedule No. 1.

SCC-L1 requests an effective date of June 1, 1999.

SCC-L1 states that a copy of the filing was served on EPMI.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. SCC-L3, L.L.C.

[Docket No. ER99-3424-000]

Take notice that on June 30, 1999, SCC-L3, L.L.C. (SCC-L3), tendered for filing a service agreement establishing Enron Power Marketing, Inc. (EPMI) as a customer under SCC-L3's Rate Schedule No. 1.

SCC-L3 requests an effective date of June 1, 1999.

SCC-L3 states that a copy of the filing was served on EPMI.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. SCC-L2, L.L.C.

[Docket No. ER99-3425-000]

Take notice that on June 30, 1999, SCC-L2, L.L.C. (SCC-L2), tendered for filing a service agreement establishing Enron Power Marketing, Inc. (EPMI) as a customer under SCC-L2's Rate Schedule No. 1.

SCC-L2 requests an effective date of June 1, 1999.

SCC-L2 states that a copy of the filing was served on EPMI.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. San Diego Gas & Electric Company

[Docket No. ER99-3426-000]

Take notice that on June 30, 1999, San Diego Gas & Electric Company (SDG&E) tendered for filing pursuant to Section 205 of the Federal Power Act, 16 U.S.C. 824d, Original Sheet No. 3 to Vol. No. 7 of SDG&E's FERC Electric Tariff, providing for the sale of electric energy at market-based rates.

SDG&E states that it was authorized by prior Commission orders in Docket No. ER96-1663-000 to make sales of energy at market based rates through the California Power Exchange (the PX). SDG&E now proposes to remove the conditions that such sales be made only through the PX.

In support of its proposal, SDG&E submits a market power analysis reflecting the divestiture of its fossil-fuel generation. SDG&E also tenders the analysis to meet the requirement adopted in Docket No. ER96-1663-000 that it file such an analysis prior to the termination of the "transition period" during which, under state law, its retail rates are fixed at specified levels.

SDG&E states that it has served a copy of its filing on the California Public Utilities Commission.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. SOWEGA Power LLC

[Docket No. ER99-3427-000]

Take notice that on June 30, 1999, SOWEGA Power LLC, tendered for filing, pursuant to Section 205 of the Federal Power Act, a request for blanket approval to make sales at market-based rates from its two generators located in southwestern Georgia.

SOWEGA also requests waiver of the Commission's open access transmission tariff and OASIS requirements to the extent required and requests the waivers traditionally granted to parties authorized to sell power at market-based rates. SOWEGA seeks a waiver of the Commission's 60 day prior notice and filing requirements and an effective date from the Commission of July 2, 1999.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Indianapolis Power & Light Company

[Docket No. ER99-3428-000]

Take notice that on June 29, 1999, Indianapolis Power & Light Company (IPL), tendered for filing a letter

agreement extending by one year to August 31, 2000, the service IPL currently provides to PSI Energy, a public utility subsidiary of Cinergy, under an existing interconnection agreement.

Copies of this filing were sent to the Indiana Utility Regulatory Commission and Cinergy.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Puget Sound Energy, Inc.

[Docket No. ER99-3429-000]

Take notice that on June 30, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Cinergy Capital & Trading, Inc. (Cinergy).

A copy of the filing was served upon Cinergy.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Puget Sound Energy, Inc.

[Docket No. ER99-3430-000]

Take notice that on June 30, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Calpine Power Services Company (Calpine).

A copy of the filing was served upon Calpine.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Puget Sound Energy, Inc.

[Docket No. ER99-3431-000]

Take notice that on June 30, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Citizens Power Sales (CP Sales).

A copy of the filing was served upon CP Sales.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Puget Sound Energy, Inc.

[Docket No. ER99-3432-000]

Take notice that on June 30, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with City

of Anaheim, Public Utilities Department (Anaheim).

A copy of the filing was served upon Anaheim.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Puget Sound Energy, Inc.

[Docket No. ER99-3433-000]

Take notice that on June 30, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with California Department of Water Resources (DWR).

A copy of the filing was served upon DWR.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. Puget Sound Energy, Inc.

[Docket No. ER99-3434-000]

Take notice that on June 30, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with City of Burbank (Burbank).

A copy of the filing was served upon Burbank.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. Arizona Public Service Company

[Docket No. ER99-3435-000]

Take notice that on June 30, 1999, Arizona Public Service Company (APS), tendered for filing a Service Agreement to provide Network Integration Transmission Service under APS' Open Access Transmission Tariff to the Navajo Tribal Utility Authority (NTUA).

A copy of this filing has been served on NTUA, the Arizona Corporation Commission, and Walter Wolf, Esq.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. Illinois Power Company

[Docket No. ER99-3436-000]

Take notice that on June 30, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing updated specification pages to the existing Network Service Agreement under which Corn Belt Energy Company will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of June 1, 1999.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

31. Illinois Power Company

[Docket No. ER99-3437-000]

Take notice that on June 30, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing updated specification pages to the existing Network Service Agreement under which Soyland Power Cooperative will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of June 1, 1999.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

32. New York State Electric & Gas Corporation

[Docket No. ER99-3438-000]

Take notice that on June 30, 1999, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations, an amendment to Rate Schedule 87 filed with FERC corresponding to an Agreement with Consolidated Edison Company of New York, Inc., (Con Ed). The proposed amendment would decrease revenues by \$7,901 based on the twelve month period ending August 31, 2000.

This rate filing is made pursuant to Article 3, Sections 1(e) and (f), and Sections 2 (e through g) of the August 23, 1983 Facilities Agreement between NYSEG and Con Ed, filed with FERC. The annual charges for routine operation, maintenance, general expenses, and revenue and property taxes are revised based on data taken from NYSEG's Annual Report to the Federal Energy Regulatory Commission (FERC Form 1) for the twelve month period ended December 31, 1998. The revised facilities charge is levied on the cost of Con Ed's use of NYSEG's substation, transmission and distribution facilities required for the supply of Con Ed's distribution feeders to serve its customers in the vicinity of NYSEG's Mohansic Substation.

NYSEG requests an effective date of September 1, 1999.

Copies of the filing were served upon Consolidated Edison Company of New

York, Inc. and the Public Service Commission of the State of New York.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

33. New York State Electric & Gas Corporation

[Docket No. ER99-3439-000]

Take notice that on June 30, 1999, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations, an amendment to Rate Schedule 191 filed with FERC corresponding to an Agreement with the Delaware County Electric Cooperative (Delaware). The proposed amendment would increase revenues by \$484.92 based on the twelve month period ending June 30, 2000.

This rate filing is made pursuant to Paragraph 3 of the May 8, 1998 Facilities Agreement between NYSEG and Delaware, filed with FERC. The annual charges for routine operation and maintenance and general expenses, as well as revenue and property taxes are revised based on data taken from NYSEG's Annual Report to the Federal Energy Regulatory Commission (FERC Form 1) for the twelve month period ended December 31, 1998. The revised facilities charge is levied on the cost of Delaware's tap of NYSEG's 46 kV transmission line which extends from NYSEG's River Road Substation to NYSEG's Delhi Substation. The tap terminates at Delaware's Delhi Substation and is owned and operated by NYSEG for Delaware's sole use.

NYSEG requests an effective date of July 1, 1999.

Copies of the filing were served upon the Delaware County Electric Cooperative, Inc., and the Public Service Commission of the State of New York.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

34. New York State Electric & Gas Corporation

[Docket No. ER99-3440-000]

Take notice that on June 30, 1999, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations, an amendment to Rate Schedule 180 filed with FERC corresponding to an Agreement with the Oneida Madison Electric Cooperative

(Oneida). The proposed amendment would increase revenues by \$203.10 based on the twelve month period ending June 30, 2000.

This rate filing is made pursuant to Paragraph 3 of the December 16, 1996 Facilities Agreement between NYSEG and Oneida, filed with FERC. The annual charges for routine operation and maintenance and general expenses, as well as revenue and property taxes are revised based on data taken from NYSEG's Annual Report to the Federal Energy Regulatory Commission (FERC Form 1) for the twelve month ended December 31, 1998. The revised facilities charge is levied on the cost of Oneida's tap of NYSEG's 46 kV transmission line which extends from NYSEG's existing Eaton Tap to NYSEG's Eaton Substation. The new tap terminates at Oneida's Eaton Substation and is owned and operated by NYSEG for Oneida's sole use.

NYSEG requests an effective date of July 1, 1999.

Copies of the filing were served upon the Oneida Madison Electric Cooperative, Inc. and the Public Service Commission of the State of New York.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice

35. South Carolina Electric & Gas Company

[Docket No. ER99-3441-000]

Take notice that on June 30, 1999, South Carolina Electric & Gas Company (SCE&G), tendered for filing service agreements establishing Snapping Shoals Electric Membership Corporation, Washington Electric Membership Corporation, and Cobb Electric Membership Corporation as customers under the terms of SCE&G's Negotiated Market Sales Tariff.

SCE&G requests an effective date of one day subsequent to the date of filing. Accordingly, SCE&G requests waiver of the Commission's notice requirements.

Copies of this filing were served upon Snapping Shoals Electric Membership Corporation, Washington Electric Membership Corporation, and Cobb Electric Membership Corporation and the South Carolina Public Service Commission.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

36. Duquesne Light Company

[Docket No. ER99-3442-000]

Take notice that June 30, 1999, Duquesne Light Company (DLC), tendered for filing a Service Agreement dated June 29, 1999 with Merrill Lynch

Capital Services, Inc., under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds Merrill Lynch Capital Services, Inc., as a customer under the Tariff.

DLC requests an effective date of June 29, 1999, for the Service Agreement.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

37. Carolina Power & Light Company

[Docket No. ER99-3443-000]

Take notice that on June 30, 1999, Carolina Power & Light Company (CP&L), tendered for filing an executed Service Agreement with Cleco Corporation under the provisions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 4.

CP&L is requesting an effective date of June 17, 1999 for this Agreement.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

38. Carolina Power & Light Company

[Docket No. ER99-3444-000]

Take notice that on June 30, 1999, Carolina Power & Light Company (CP&L), tendered for filing Service Agreements for Short-Term Firm Point-to-Point Transmission Service and Non-Firm Point-to-Point Transmission Service with FPL Energy Power Marketing, Inc. Service to this Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

CP&L is requesting an effective date of June 15, 1999 for each Agreement.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

39. Carolina Power & Light Company

[Docket No. ER99-3445-000]

Take notice that on June 30, 1999, Carolina Power & Light Company (CP&L), tendered for filing executed Service Agreements with Seminole Electric Cooperative, Inc., and Southern Minnesota Municipal Power Agency under the provisions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 4. These Service Agreements supersede the un-executed Agreements originally filed in Docket No. ER98-3385-000 and approved effective May 18, 1998.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

40. Pacific Gas and Electric Company

[Docket No. ER99-3447-000]

Take notice that on June 30, 1999, Pacific Gas and Electric Company (PG&E), tendered for filing certain recorded cost information for the period ending December 31, 1998, concerning generating units at five power plants under reliability must-run (RMR) contracts with the California Independent System Operator Corporation (CAISO).

Copies of this filing have been served upon the CAISO, the California Public Utilities Commission, and all other participants in the RMR proceedings.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

41. Duquesne Light Company

[Docket No. ER99-3462-000]

Take notice that on June 30, 1999, Duquesne Light Company (DLC), tendered for filing under DLC's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) executed Service Agreement at Market-Based Rates with Central Illinois Light Company (Customer).

DLC has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of June 29, 1999.

Copies of this filing were served upon Customer.

Comment date: July 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

42. PECO Energy Company

[Docket No. ES99-44-000]

Take notice that on June 30, 1999, PECO Energy Company filed an application under Section 203 of the Federal Power Act seeking authority to issue and reissue from time to time through September 30, 2001 up to \$1.5 billion of promissory notes and other evidences of secured and unsecured indebtedness maturing in less than one year from the date of issuance.

Comment date: July 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

43. New England Power Pool

[Docket Nos. OA97-237-008, et al.]

Take notice that on July 1, 1999, Boston Edison Company filed a report of

refunds in compliance with the Commission's April 20, 1998 order in this proceeding.

Comment date: August 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-17908 Filed 7-13-99; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[OPP-100146; FRL-6089-4]

Systems Integration Group, Inc. and Micrographic Specialties, Inc.; Transfer of Data

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This is a notice to certain persons who have submitted information to EPA in connection with pesticide information requirements imposed under the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) and the Federal Food, Drug, and Cosmetic Act (FFDCA). Systems Integration Group, Inc. and its subcontractor, Micrographic Specialties, Inc. have been awarded a contract to perform work for the EPA Office of Pesticide Programs (OPP), and will be provided access to certain information submitted under FIFRA and FFDCA. Some of this information may have been claimed to be confidential business information (CBI) by submitters. This information will be transferred to

Systems Integration Group, Inc. and its subcontractor Micrographic Specialties Inc. consistent with the requirements of 40 CFR 2.307(h)(3) and 2.308(l)(2), and will enable Systems Integration Group, Inc. and its subcontractor to fulfill the obligations of this contract.

DATES: Systems Integration Group, Inc. and its subcontractor Micrographic Specialties, Inc. will be given access to this information no sooner than July 19, 1999.

FOR FURTHER INFORMATION CONTACT: By Mail: Luis Rivera, Information Resources and Services Division (7502C), Office of Pesticide Programs, Environmental Protection Agency, 401 M St., SW, Washington, DC 20460. Office location and telephone number; Rm. 230, Crystal Mall #2, 1921 Jefferson Davis Highway, Arlington, VA, (703) 305-5362; e-mail: rivera.luis@epamail.epa.gov.

SUPPLEMENTARY INFORMATION: Under contract No. GS-35F-4713G, Order Nr. 9W-0516-YBSX, Systems Integration Group, Inc. will provide imaging, micrographic, and blowback services for OPP. The documents to be imaged/filmed include pesticide labels, pesticide studies submitted to OPP, pesticide incident reports, and EPA generated scientific reviews of submitted studies.

I. IMPORTANT INFORMATION

A. Does this apply to me?

This action is directed to the public in general. Although this action may be of particular interest to persons who produce or use pesticides, the Agency has not attempted to describe all the specific entities that may be affected by this action. If you have any questions regarding the information in this notice, consult the person listed in the "FOR FURTHER INFORMATION CONTACT" section.

B. How can I get additional information or copies of support documents?

1. *Electronically.* You may obtain electronic copies of this document and various support documents are available from the EPA Home Page at the Federal Register-Environmental Documents entry for this document under "Laws and Regulations" (<http://www.epa.gov/fedrgstr/>).

2. *In person.* The official record for this notice, as well as the public version, has been established under docket control number [OPP-100146], (including comments and data submitted electronically as described below). A public version of this record, including printed, paper versions of any electronic comments, which does not