

**13. Entergy Services, Inc.**

[Docket No. ER99-3302-000]

Take notice that on June 18, 1999, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Gulf States, Inc. (EGSI), tendered for filing a Generator Imbalance Agreement with Exxon Company, U.S.A.

*Comment date:* July 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

**14. West Texas Utilities Company**

[Docket No. ER99-3312-000]

Take notice that on June 18, 1999, West Texas Utilities Company (WTU), tendered for filing a letter agreement to supplement the Control Area Services Agreement currently on file between WTU, Rayburn Country Electric Cooperative, Inc. (Rayburn) and LG&E Energy Marketing, Inc., (LEM).

WTU requests an effective date of June 22, 1998, and, accordingly, seeks waiver of the Commission's notice requirements.

Copies of the filing have been served on Rayburn, LEM and the Public Utility Commission of Texas.

*Comment date:* July 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

Secretary.

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ER99-1764-001, et al.]

**Erie Boulevard Hydropower, L.P., et al. Electric Rate and Corporate Regulation Filings**

June 25, 1999.

Take notice that the following filings have been made with the Commission:

**1. Erie Boulevard Hydropower, L.P.**

[Docket No. ER99-1764-001]

Take notice that on June 21, 1999, Erie Boulevard Hydropower, L.P. (Applicant), tendered for filing its Compliance Filing in the above-referenced docket.

*Comment date:* July 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

**2. Full Power Corporation**

[Docket No. ER99-2540-000]

Take notice that on June 21, 1999, Full Power Corporation tendered for filing, pursuant to Rule 207 of the Commission's Rules of Practice and Procedure, 18 CFR 385.207, Amendment No. 2 to its pending proposed FERC Electric Rate Schedule No. 1, waiver of certain of the Commission's Regulations under the Federal Power Act (FPA), and grant of certain blanket approvals, all as more particularly described in the Amendment to its pending Application for waivers and blanket approvals under various regulations of the Commission, and an order accepting its Rate Schedule No. 1, to be effective June 18, 1999, or the date that the Commission issues an order in this proceeding, whichever is earlier. Full Power Corporation intends to engage in electric energy and capacity transactions as a marketer.

*Comment date:* July 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

**3. Northern Indiana Public Service Company**

[Docket No. ER99-3317-000]

Take notice that on June 21, 1999, Northern Indiana Public Service Company tendered for filing an executed Standard Transmission Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern Indiana Public Service Company and Illinova Energy Partners, Inc., (IEPI).

Under the Transmission Service Agreement, Northern Indiana Public

Service Company will provide Point-to-Point Transmission Service to IEPI pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. OA96-47-000 and allowed to become effective by the Commission. Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of June 30, 1999.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

*Comment date:* July 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

**4. Mid-Continent Area Power Pool**

[Docket No. ER99-3318-000]

Take notice that on June 21, 1999, the Mid-Continent Area Power Pool (MAPP), on behalf of its public utility members, tendered for filing the MAPP open-access transmission tariff (Regional Tariff). The Regional Tariff provides regional, firm point-to-point transmission service on a zonal basis.

*Comment date:* July 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

**5. Louisville Gas and Electric Company, Kentucky Utilities Company**

[Docket No. ER99-3319-000]

Take notice that on June 21, 1999, Louisville Gas and Electric Company (LG&E) and Kentucky Utilities Company (KU), tendered for filing, pursuant to Section 205 of the Federal Power Act, and Part 35 of the Commission's Regulations, an Interconnection Agreement with LG&E Capital Corporation (LCC), for the interconnection with the LG&E and KU transmission system of two 164 megawatt combustion turbine units being installed on the premises of KU's E. W. Brown generating station, located in Mercer County, Kentucky. LCC will own and operate the plants during a start-up and testing period and potentially for some period thereafter.

LG&E and KU have requested waiver of the Commission's prior notice and filing requirements, and an effective date of June 21, 1999.

Copies of the filing were served upon the Kentucky Public Service Commission and the Virginia State Corporation Commission.

*Comment date:* July 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

**6. Rathdrum Power, LLC**

[Docket No. ER99-3320-000]

Take notice that on June 21, 1999, Rathdrum Power, LLC, an electric

power developer organized under the laws of Delaware, petitioned the Commission for acceptance of its market-based rate schedule, waiver of certain requirements under Subparts B and C of Part 35 of the Commission's Regulations, and preapproval of transactions under Part 34 of the regulations.

*Comment date:* July 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **7. Entergy Services, Inc.**

[Docket No. ER99-3321-000]

Take notice that on June 21, 1999, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, Entergy Operating Companies), tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement and a Short-Term Firm Point-to-Point Transportation Agreement both between Entergy Services, Inc., as agent for the Entergy Operating Companies, and Omaha Public Power District.

*Comment date:* July 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **8. Northern States Power Company (Minnesota); Northern States Power Company (Wisconsin)**

[Docket No. ER99-3323-000]

Take notice that on June 21, 1999, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (jointly NSP), tendered for filing a Non-Firm and a Short-Term Firm Point-to-Point Transmission Service Agreement between NSP and Basin Electric Power Cooperative.

NSP requests that the Commission accept both the agreements effective May 18, 1999, and requests waiver of the Commission's notice requirements in order for the agreements to be accepted for filing on the date requested.

*Comment date:* July 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **9. Niagara Mohawk Power Corporation**

[Docket No. ER99-3324-000]

Take notice that on June 21, 1999, Niagara Mohawk (Niagara Mohawk), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between Niagara Mohawk and Enron Power Marketing, Inc. (Enron). This Transmission Service Agreement specifies that Enron has

signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow Niagara Mohawk and Enron to enter into separately scheduled transactions under which Niagara Mohawk will provide firm transmission service for Enron as the parties may mutually agree.

Niagara Mohawk requests an effective date of June 11, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon the New York State Public Service Commission and Enron.

*Comment date:* July 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **10. Southwestern Electric Power Company**

[Docket No. ER99-3325-000]

Take notice that on June 21, 1999, Southwestern Electric Power Company (SWEPCO), tendered for filing proposed tariff changes in its Rate Schedule FERC No. 72, applicable to transmission service rendered to Arkansas Electric Cooperative Corporation (AECC) under the Flint Creek Power Plant Power Coordination, Interchange and Transmission Service Agreement (Flint Creek Agreement). SWEPCO has proposed decreased rates (calculated in accordance with the formula contained in the Flint Creek Agreement).

SWEPCO requests an effective date of July 1, 1999, and, accordingly, seeks waiver of the Commission's notice requirements.

Copies of the filing have been served on AECC and the Arkansas Public Service Commission.

*Comment date:* July 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **11. Niagara Mohawk Power Corporation**

[Docket No. ER99-3330-000]

Take notice that on June 21, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing with the Federal Energy Regulatory Commission an executed, amended Transmission Service Agreement between Niagara Mohawk and the Power Authority of the State of New York (NYPA) to permit NYPA to deliver power and energy from NYPA's FitzPatrick Plant to a point where Niagara Mohawk's transmission system connects to its retail distribution system West of Niagara Mohawk's constrained Central-East Interface. This

Transmission Service Agreement specifies that NYPA has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

Niagara Mohawk requests an effective date of June 1, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon New York Public Service Commission and NYPA.

*Comment date:* July 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Niagara Mohawk Power Corporation**

[Docket No. ER99-3331-000]

Take notice that on June 21, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing with the Federal Energy Regulatory Commission an executed amended Transmission Service Agreement between Niagara Mohawk and the Power Authority of the State of New York (NYPA), to permit NYPA to deliver power and energy from NYPA's FitzPatrick Plant, Bid Process Suppliers and Substitute Suppliers to the points where Niagara Mohawk's transmission system connects to its retail distribution system East of Niagara Mohawk's constrained Central-East Interface. This Transmission Service Agreement specifies that NYPA has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

Niagara Mohawk requests an effective date of June 1, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon New York Public Service Commission and NYPA.

*Comment date:* July 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **13. Niagara Mohawk Power Corporation**

[Docket No. ER99-3332-000]

Take notice that on June 21, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between Niagara Mohawk and the Power Authority of the State of New York (NYPA) to permit NYPA to deliver power and energy from NYPA's Bid Process Supplier to a point where Niagara Mohawk's transmission system connects to its retail distribution

system West of Niagara Mohawk's constrained Central-East Interface. This Transmission Service Agreement specifies that NYPA has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

Niagara Mohawk requests an effective date of June 1, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon New York Public Service Commission and NYPA.

*Comment date:* July 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 14. IMC-Agrico Company

[Docket No. QF99-61-000]

Take notice that on June 18, 1999 as supplemented on June 24, 1999, IMC-Agrico Company (IMCA), whose address is Pierce Offices, 5000 Old Highway 37, P.O. Box 2000, Mulberry, Florida 33860, tendered for filing with the Federal Energy Regulatory Commission an amended application for certification of a facility as a cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

IMCA's proposed facility is a topping cycle cogeneration facility fueled by natural gas that will produce electricity and provide steam to an adjacent facility, which will in turn produce distilled water for IMCA's internal system. Electricity will be generated using combustion turbine generators and a steam turbine generator for a combined maximum gross output of approximately 400 MW.

IMCA's proposed facility will interconnect with the transmission system of one or more of IMCA's incumbent utilities (Tampa Electric Company, Florida Power Corporation, and Peace River Electric Cooperative), which may provide supplementary and backup power to the proposed facility and purchase useful electric power output of the facility to the extent not consumed internally by IMCA.

*Comment date:* July 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

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#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

[Docket No. ER99-3038-000, et al.]

##### Indianapolis Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings

June 24, 1999.

Take notice that the following filings have been made with the Commission:

##### 1. Indianapolis Power & Light Company

[Docket No. ER99-3038-000]

Take notice that on June 18, 1999, Indianapolis Power & Light Company, tendered for filing a conformed copy of the Certificate of Concurrence signed by a representative of the Dayton Power & Light Company (Dayton P&L).

*Comment date:* July 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 2. New England Power Company

[Docket Nos. EC99-87-000, ER99-3306-000]

Take notice that on June 18, 1999, New England Power Company (NEP), tendered for filing an application and rate schedule associated with the sale of NEP's 115 kV facilities at the South Danvers substation to the Town of Danvers, Massachusetts for use by its municipal light department.

*Comment date:* July 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 3. New Energy Ventures, Inc., The AES Corporation

[Docket No. EC99-88-000]

Take notice that on June 18, 1999, New Energy Ventures, Inc. (NEV) and The AES Corporation (AES), tendered for filing with the Federal Energy Regulatory Commission (Commission) an Application for Approval of the Disposition of Jurisdictional Facilities Under Section 203 of the Federal Power Act and Request for Expedition in the above-referenced docket. In the proposed transactions, NEV will dispose of its jurisdictional assets through the sale of 100 percent of its issued and outstanding common stock to AES; and AES will acquire control of, and the entire equity interest in, NEV, through the acquisition of the common stock of NEV.

*Comment date:* July 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Arizona Public Service Company

[Docket No. ER99-3288-000]

Take notice that on June 17, 1999, Arizona Public Service Company (APS), tendered for filing Quarterly Refund payments to eligible wholesale customers under the Company's Fuel Cost Adjustment Clause (FAC) per Terms of the Agreement in the Matter of Surface Transportation Board Docket 41185 Reparations and 1999-2002 Coal Transportation to the Cholla Generating Station.

A copy of this filing has been served upon the affected parties, the California Public Utilities Commission, and the Arizona Corporation Commission.

Customer name	APS-FPC/ FERC rate schedule 1
Electrical District No. 3 (ED-3) .....	12
Tohono O'odham Utility Authority (TOUA) <sup>1</sup> .....	52
Arizona Electric Power Cooperative (AEP) .....	57
Wellton-Mohawk Irrigation and Drainage District (Wellton-Mohawk) .....	58
Arizona Power Authority (APA) .....	59
Colorado River Indian Irrigation Project (CRIIP) <sup>2</sup> .....	65