

Washington County, Minnesota. Northern makes such request under its blanket certificate issued in Docket No. CP82-401-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission.

Northern states that the facilities that it proposes to abandon and remove were previously used to serve Northern States Power Company, the Local Distribution Company (LDC). Northern indicates that service downstream of the Hugo #1 Town Border Station is served through an alternative Town Border Station and that the shipper does not object to the proposed abandonment. In support of Northern's request, Northern States Power provided Northern with written consent for the proposed abandonment.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-1404 Filed 1-21-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-202-000]

Northwest Alaskan Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

January 15, 1999.

Take notice that on January 12, 1999, Northwest Alaskan Pipeline Company (Northwest Alaskan) tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 2, Forth-Fifth Revised Sheet No. 5, with an effective date of January 1, 1999.

Northwest Alaskan states that it is submitting Forty-Fifth Revised Sheet No. 5 to correct an error in the Forty-Third Revised Sheet No. 5 which was filed November 17, 1998, in Docket No.

RP99-151-000 and approved on December 18, 1998 to be effective January 1, 1999. Said Forty-Third Revised Sheet No. 5 was filed pursuant to the provisions of the amended purchase agreements between Northwest Alaskan and Pan-Alberta Gas (U.S.), Inc. (APAG-US) and Pacific Interstate Transmission Company (APIT), and pursuant to the Rate Schedules X-1, X-2, X-3 and X-4, which provide for Northwest Alaskan to file 45 days prior to the commencement of the next demand charge period (January 1, 1999 through January 30, 1999) the demand charges and demand charge adjustments which Northwest Alaskan will charge during the period.

Northwest Alaskan states that Forty-Third Revised Sheet No. 5 was subsequently replaced by the Forty-Fourth Revised Sheet No. 5 which was filed January 6, 1999, in Docket No. CP98-603-00 in accordance with the direction of the Commission in its Order on Settlement and Authorizing Abandonments, Acquisition of Facilities, Waiving Tariff Provisions, and Granting Motion for Consolidation issued December 17, 1998 (the Order) to reflect the changes caused by the termination of the purchase agreement between Northwest Alaskan and PIT and the related tariff, Rate Schedule X-4.

Subsequent to the November 17, 1998 filing of the Forty-Third Revised Sheet No. 5, Pan-Alberta notified Northwest Alaskan that the schedules provided by Pan-Alberta and included in the November 17, 1998 filing contained an error. The Nova transportation charges listed in the Demand Charge Adjustment as filed included only the Nova charges billed directly to Pan-Alberta by Nova and did not include the Nova charges that were paid to Nova by Pan-Alberta via their producers during the period from November 1996 to August 1998.

Northwest further states that Forty-Fifth Revised Sheet No. 5 reflects the increase in total demand charges for Canadian gas purchased by Northwest Alaskan from Pan-Alberta and resold to PAG-US under rate schedule X-1 which results from the inclusion of the Nova transportation charges previously omitted by Pan-Alberta in its calculations. Rate Schedules X-2 and X-3 are not affected by the error, and therefore those demand charges remain unchanged.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections

385.214 or 385.11 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 99-1411 Filed 1-21-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-147-000]

Southern Natural Gas Company; Notice of Request Under Blanket Authorization

January 15, 1999.

Take notice that on January 11, 1999, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP99-147-000, a request pursuant to Section 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate a delivery point located in Rankin County, Mississippi for service to Pennzoil Exploration and Producing Company (Pennzoil), under Southern's blanket certificate issued in Docket No. CP82-406-000, pursuant to 18 CFR Part 157, Subpart F of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Southern proposes to construct, install and operate a meter station consisting of one two-inch rotary meter, one 2-inch tap, one 2-inch regulator station, indirect waterbath heater, and other appurtenant facilities. Southern states that the estimated proposed volumes delivered through the new delivery points would be approximately 110 Mcf per day and 40,150 Mcf annually. Southern further states that the estimated cost of the facility is \$67,900. Southern states that Pennzoil has agreed to reimburse Southern for the construction and installation cost pursuant to the general terms and conditions of Southern's tariff.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-1405 Filed 1-21-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-51-000, et al.]

Commonwealth Edison Company, et al.; Electric Rate and Corporate Regulation Filings

January 11, 1999.

Take notice that the following filings have been made with the Commission:

1. Commonwealth Edison Company

[Docket No. ER99-51-000]

Take notice that on January 5, 1999, the Commonwealth Edison Company (ComEd), tendered for filing an amended Service Agreement in compliance with the Federal Energy Regulatory Commission's order in Commonwealth Edison Company, 85 FERC ¶ 61,288 (1998) (the Order). In that Order, the Commission authorized ComEd, pursuant to the amended Service Agreement, to sell power under its existing cost-based rate schedule PSRT-1, to one or more affiliated retail energy services companies and to reassign transmission rights to such companies in accordance with the PSRT-1 rate schedule.

Comment date: January 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Commonwealth Chesapeake Company, L.L.C.

[Docket No. ER99-415-001]

Take notice that on January 5, 1999, Commonwealth Chesapeake Company,

L.L.C., tendered for filing with the Federal Energy Regulatory Commission a revised market-based rate tariff and a Code of Conduct in compliance with Commission's December 21, 1998, Order in this Docket.

Copies of said filing has been served upon the Virginia State Corporation Commission.

Comment date: January 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Sierra Pacific Power Company

[Docket No. ER99-945-000]

Take notice that on January 6, 1999, Sierra Pacific Power Company (Sierra Pacific), tendered for filing a fully executed Operating and Scheduling Agreement for the Alturas Intertie Project between Bonneville Power Company (Bonneville), PacifiCorp and Sierra Pacific, dated December 22, 1998. The agreement supersedes the partially executed agreement filed with the Commission on December 17, 1998. The present filing reflects only minor changes in the agreement from the December 17th filing.

Sierra Pacific has requested a waiver of the sixty-day prior notice requirement so that the agreement may take effect on January 7, 1999.

Copies of the filing were served on the parties to the agreement and the relevant state commissions.

Comment date: January 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Southwestern Public Service Company

[Docket No. ER99-1161-000]

Take notice that on January 5, 1999, New Century Services, Inc., on behalf of Southwestern Public Service Company (SPS), tendered for filing an electric power sales agreement with Central & South West Services, Inc. (CSW). This service agreement provides for SPS's sale and CSW's purchase of power at market-based rates pursuant to SPS's market-based sales tariff.

Comment date: January 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Carolina Power & Light Company

[Docket No. ER99-1162-000]

Take notice that on January 5, 1999, Carolina Power & Light Company (CP&L), tendered for filing a Service Agreement for Short-Term Firm Point-to-Point Transmission Service with Oglethorpe Power Corporation requesting an effective date of December 15, 1998 and a Service Agreement for Non-Firm Point-to-Point Transmission

Service with American Municipal Power—Ohio, Inc., requesting an effective date of December 22, 1998. Service to each Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: January 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Northeast Utilities Service Company

[Docket No. ER99-1163-000]

Take notice that on January 5, 1999, Northeast Utilities Service Company (NUSCO), on behalf of The Connecticut Light and Power Company, Holyoke Water Power Company (including Holyoke Power and Electric Company), tendered for filing pursuant to Section 205 of the Federal Power Act and § 35.13 of the Commission's Regulations, a rate schedule change for sales of electric power to Princeton Municipal Light Department.

NUSCO states that a copy of this filing has been mailed to Princeton Municipal Light Department and the Massachusetts Department of Public Utilities.

NUSCO requests that the rate schedule change become effective on January 1, 1999.

Comment date: January 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Commonwealth Edison Company

[Docket No. ER99-1164-000]

Take notice that on January 5, 1999, Commonwealth Edison Company (ComEd), tendered for filing a service agreement establishing The Michigan Companies (Consumers Power Company and Detroit Edison Company) (TMC) and New Energy Ventures Inc. (NEVI) as customers under ComEd's FERC Electric Market Based-Rate Schedule for power sales.

ComEd requests an effective date of January 5, 1999, and accordingly, seeks waiver of the Commission's notice requirements.

ComEd states that a copy of the filing was served on the Illinois Commerce Commission and on the affected customers.

Comment date: January 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Southern Company Services, Inc.

[Docket No. ER99-1165-000]

Take notice that on January 5, 1999, Southern Company Services, Inc., acting