

Commission's regulations. No determination has been made that the submittal constitutes a complete filing. The facility is a topping-cycle cogeneration facility located within the Champion paper manufacturing facility at Bucksport, Maine (the Facility), which uses as its primary energy source a mix of wood bark, sawmill waste, wood pellets, treatment sludge and No. 6 oil. The Facility was granted qualifying facility status by the Commission on May 21, 1987 in Docket No. QF87-83-000].

The Facility presently produces electric power through two turbine generators, with total current net electric power production capacity of 83.2 MW. The Application was submitted on February 24, 1999 to reflect planned changes in the operation of the Facility which will occur on or about October 1, 2000, the on-line date for the Champion Clean Energy Facility (Clean Energy), a natural gas-fired combined cycle facility to be constructed adjacent to the Champion paper manufacturing facility in Bucksport, Maine. After the on-line date of the Clean Energy Facility, the electric production of the Facility will be reduced to 39.4 MW net under normal operating conditions, but under some conditions may revert to the operational levels certified in QF97-83-000. The amendment submitted responds to requests for information from the Commission, and reflects ownership by the Facility of certain generation leads and related transmission facilities. The Facility presently sells power under long-term contract to Central Maine Power Company (CMP) and will continue to do so after October 1, 2000.

*Comment date:* July 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the Comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be

viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-16155 Filed 6-24-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC99-84-000, et al.]

#### Somerset Power LLC, et al.; Electric Rate and Corporate Regulation Filings

June 16, 1999.

Take notice that the following filings have been made with the Commission:

##### 1. Somerset Power LLC

[Docket No. EC99-84-000]

Take notice that on June 10, 1999, Somerset Power LLC (Somerset), filed a request for approval of the disposition of jurisdictional assets that may result from the transfer of Somerset's limited liability company membership interests among Somerset's upstream affiliates.

*Comment date:* July 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Storm Lake Power Partners I LLC

[Docket No. EC99-85-000]

Take notice that on June 11, 1999, Storm Lake Power Partners I LLC (Storm Lake Power Partners) filed an application under Section 203 of the Federal Power Act for approval to transfer an indirect membership interest in and to providing funding for Storm Lake Power Partners to Edison Capital, an indirect wholly-owned subsidiary of Edison International. Storm Lake I is developing a wind power generation project located in or near Alta, Iowa. All of the power from the project will be sold to MidAmerican Energy Company.

*Comment date:* July 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Entergy Nuclear Generation Company

[Docket No. EC99-86-000]

Take notice that on June 11, 1999, pursuant to Section 203 of the Federal Power Act and Part 33 of the Commission's regulations, Entergy Nuclear Generation Company (the Applicant) filed an application for approval of a corporate reorganization. The Applicant intends to purchase an electric generation facility located in the State of Massachusetts. The proposed

corporate reorganization will not change the ultimate ownership or control of the facility.

A copy of the application has been served on the Massachusetts Department of Telecommunications and Energy, the utility regulatory commissions of the states in which Energy operates and all parties in Docket Nos. EC99-18 et al.

The Applicant has requested waivers of the Commission's regulations so that the filing may become effective at the earliest possible date, but no later than July 9, 1999.

*Comment date:* July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 4. Keyspan-Ravenswood, Inc.

[Docket No. EG99-166-000]

Take notice that on June 9, 1999, KeySpan-Ravenswood, Inc. (KeySpan-Ravenswood) filed with the Federal Energy Regulatory Commission (FERC or the Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

KeySpan-Ravenswood is a New York corporation that will be engaged directly and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities located in Queens, New York. The eligible facilities will consist of approximately 2,168 MW of gas and/or oil fired electric generation facilities and related interconnection facilities. The output of the eligible facilities will be sold exclusively at wholesale.

*Comment date:* July 7, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### 5. BIV Generation Company LLC

[Docket No. EG99-168-000]

Take notice that on June 10, 1999, BIV Generation Company LLC (BIV), 350 Indiana Street, Suite 300, Golden, Colorado 80401, filed with the Federal Energy Regulatory Commission (Commission) an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's Regulations and Section 32 of the Public Utility Holding Company Act, as amended.

BIV, upon acquisition of a newly constructed 60 megawatt gas-fired generation plant located in Brush, Colorado, will be directly and exclusively engaged in the business of owning an eligible facility and selling

electric energy at wholesale. Retail sales of electricity within the meaning of Section 32 of PUHCA will not be made from the Facility. The Facility will be operated, under the direction of BIV, by Colorado Cogen Operators LLC, pursuant to an operation and maintenance agreement. No rate or charge for, or in connection with, the construction of the Facility, or for electric energy produced thereby (other than any portion of a rate or charge which represents recovery of the cost of a wholesale rate or charge), was in effect under the laws of any State of the United States on October 24, 1992. Copies of this application have been served upon the Colorado Public Utility Commission and the Securities and Exchange Commission.

*Comment date:* July 7, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### **6. Northeast Utilities Service Company**

[Docket No. ER99-1459-002]

Take notice that on June 11, 1999, Northeast Utilities Service Company (NUSCO), tendered for filing a report in compliance with the Commission's May 18, 1999 Order in Docket No. ER99-1459-001. NUSCO respectfully requests that the Commission waive the requirements of the above-referenced order to allow the submittal of this filing out of time.

*Comment date:* July 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **7. Consumers Energy Company**

[Docket No. ER99-2184-001]

Take notice that on June 11, 1999, Consumers Energy Company submitted a compliance filing relating to the amendment to its Open Access Transmission Tariff which adds a new Ancillary Service entitled Delivery Scheduling and Balancing Service. This Ancillary Service addresses deviations between deliveries from a generator and the transmission customer's energy schedule which are not classified as Energy Imbalance Service.

Copies of the filing were served upon Consumers' transmission customers, Michigan Public Service Commission and the service list in this proceeding.

*Comment date:* July 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **8. Carolina Power & Light Company**

[Docket No. ER99-2311-001]

Take notice that on June 11, 1999, Carolina Power & Light Company

tendered for filing its compliance filing as required by the Commission's May 27, 1999, order in this proceeding.

*Comment date:* July 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **9. Monroe Power Company**

[Docket No. ER99-2324-001]

Take notice that on June 11, 1999, Monroe Power Company tendered for its compliance filing of its revised code of conduct as required by the Commission's May 27, 1999, order in this proceeding.

*Comment date:* July 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **10. Public Service Company of Colorado**

[Docket No. ER99-2327-000]

Take notice that on June 11, 1999, Public Service Company of Colorado (PS Colorado), tendered for filing a request to withdraw its Operating Reserve Supply Agreement between PS Colorado and Basin Electric Power Cooperative, filed on May 31, 1999.

*Comment date:* July 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **11. Entergy Services, Inc.**

[Docket No. ER99-3084-000]

Take notice that on June 11, 1999, Entergy Services, Inc., on behalf of Entergy Mississippi, Inc., Entergy Louisiana Inc., and Entergy Gulf States, Inc., requests that four Interconnection Agreement amendments filed on May 28, 1999, in the above-referenced docket be withdrawn.

*Comment date:* July 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Entergy Services, Inc.**

[Docket No. ER99-3093-000]

Take notice that on June 11, 1999, Entergy Services, Inc., on behalf of Entergy Mississippi, Inc., Entergy Louisiana Inc., and Entergy Gulf States, Inc., requests that four Generator Imbalance Agreements filed on May 28, 1999, in the above-referenced docket be withdrawn.

*Comment date:* July 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **13. Nevada Power Company**

[Docket No. ER99-3110-000]

Take notice that on June 14, 1999, Nevada Power Company (Nevada Power), tendered for filing pursuant to section 205 of the Federal Power Act revisions to its transmission service

rates under its open-access transmission tariff, FERC Revised Volume No. 3. Nevada Power also has filed corresponding changes to its pro forma merger transmission tariff in Docket No. ER99-34-000.

Nevada Power has requested an effective date of October 1, 1999.

*Comment date:* July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **14. New York State Electric & Gas Corporation**

[Docket No. ER99-3203-000]

Take notice that on June 11, 1999, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to sections 35.16 and 131.51 of the Commission's Rules of Practice and Procedure, 18 CFR 35.16 and 131.51, a Notice of Succession for the transfer, effective May 14, 1999, of a restated power sales tariff (originally NGE Generation, Inc. Electric Power Sales Tariff, FERC Electric Rate Schedule, Original Volume No. 1) (Tariff) and five jurisdictional power sales agreements from NGE Generation, Inc. (NGE Gen) to NYSEG, together with amendments and restated agreements substituting NYSEG for NGE Gen. The five power sales agreements being restated are with Delmarva Power & Light Co. (Rate Schedule No. 51.6), GPU Service Corporation, as Agent for Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company (Rate Schedule No. 5.5), Consolidated Edison Co. of New York, Inc. (Rate Schedule No. 6.7), New York Power Authority (Rate Schedule No. 2.4), and NYSEG Solutions, Inc. (Rate Schedule No. 105).

The Commission approved the Notice of Succession and the restated Tariff and Agreements to become effective as of the transfer date, which occurred on May 14, 1999. NYSEG requests a waiver of any Commission requirement necessary to allow the transfer and the restated Tariff and Agreements to become effective as set forth in its filing, without modification or condition.

NYSEG served copies of the filing upon the New York State Public Service Commission, each of the purchasers under the above-listed rate schedules and each of the customers under the Tariff.

*Comment date:* July 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **15. The Dayton Power and Light Company**

[Docket No. ER99-3204-000]

Take notice that on June 11, 1999, The Dayton Power and Light Company

(Dayton), tendered for filing service agreements establishing Illinova Energy Partners, Inc., as a customer under the terms of Dayton's Market-Based Sales Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements.

Copies of this filing were served upon Illinova Energy Partners, Inc., and the Public Utilities Commission of Ohio.

*Comment date:* July 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 16. Western Systems Power Pool

[Docket No. ER99-3205-000]

Take notice that on June 11, 1999, the Western Systems Power Pool (WSPP), tendered for filing certain changes to the WSPP Agreement intended to revise one portion of that agreement to allow for increased flexibility and better reflect common commercial purposes.

WSPP seeks an effective date of June 12, 1999, for the change reflected in the June 11, 1999, filing.

*Comment date:* July 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 17. ISO New England Inc.

[Docket No. ER99-3206-000]

Take notice that on June 11, 1999, ISO New England Inc. (the ISO), tendered for filing, pursuant to Section 205 of the Federal Power Act, revisions to Market Rule 6 together with a request that the Commission accept the revisions to Market Rule 6 on an expedited basis.

The ISO and the NEPOOL Executive Committee state that copies of these materials were sent to the Participants in the New England Power Pool, non-Participant transmission customers and to the New England state governors and regulatory commissions.

*Comment date:* July 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 18. NorthWestern Corporation

[Docket No. ES99-41-000]

Take notice that on June 9, 1999, NorthWestern Corporation submitted an application under Section 204 of the Federal Power Act for authorization to issue indebtedness of the Corporation pursuant to a credit facility (the term of which may not extend beyond three years at any point in time) to be established and maintained with one or more financial institutions pursuant to one or more agreements pursuant to which the Corporation may borrow funds from time to time during such

term, on a revolving credit basis or otherwise, up to a maximum principal amount of \$250,000,000 outstanding at any one time, which indebtedness may be evidence by one or more promissory notes issued by the Corporation to such financial institutions. The Applicant also requested exemption from the competitive bidding and negotiated offer requirements.

*Comment date:* July 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 19. Citizens Utilities Company

[Docket Nos. OA97-520-003 & OA97-610-003]

Take notice that Citizens Utilities Company (Citizens) filed revised standards of conduct on June 9, 1999. Citizens states that the revised standards replace the standards that it filed on May 11, 1999, which Citizens wishes to withdraw.

Citizens states that it served copies of the filing on all parties in this proceeding.

*Comment date:* July 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 20. CP Power Sales Thirteen, L.L.C.

[Docket No. ER99-3200-000]

Take notice that on June 10, 1999, CP Power Sales Thirteen, L.L.C., tendered for filing Notice of Succession filed on behalf of CL Power Sales Thirteen, L.L.C. effective May 18, 1999, CL Power Sales Thirteen, L.L.C., changed its name to CP Power Sales Thirteen, L.L.C.

*Comment date:* June 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

[www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

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## ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6243-9]

### Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564-7167 OR (202) 564-7153.

Weekly receipt of Environmental Impact Statements

Filed June 14, 1999 Through June 18, 1999

Pursuant to 40 CFR 1506.9.

EIS No. 990195, FINAL EIS, AFS, ID, WA, Douglas-fir Beetle Project, Harvest Tree, Regenerated Forest, Aquatic Restoration and Fuels Reduction, Idaho Panhandle National Forest, Coeur d'Alene River and Priest Lake Ranger District and Colville National Forest, Newport Ranger District, Kootenai, Shoshone and Bonner Counties, ID and Pend Orielle County, WA, Due: July 26, 1999, Contact: Brad Gilbert (208) 765-7438. EIS No. 990196, DRAFT EIS, NPS, VA, Booker T. Washington National Monument (BOWA), General Management Plan, Implementation, Franklin County, VA, Due: August 09, 1999, Contact: Fred Herling (315) 597-1782.

EIS No. 990197, FINAL SUPPLEMENT, AFS, CO, Upper Elk River Access Analysis, Implementation, Proposal to Remove and/or Treat Blowdown Trees, Routt Divide Blowdown, Medicine Bow-Routt-National Forests, Hahn Peak/Bears Ears Ranger District, Routt County, CO, Due: July 26, 1999, Contact: Andy Cadenhead (970) 870-2220.

EIS No. 990198, FINAL EIS, BIA, NM, High Mesa Environmental Facility, Construction and Operation, Approval of Lease for Disposal of Municipal Solid Waste, Nambi Indian Reservation, Santa Fe County, New Mexico, Due: July 26, 1999, Contact: Allen Sedick (505) 766-1039.

EIS No. 990199, REVISED DRAFT EIS, BIA, CA, Programmatic—Cabazon Resource Recovery Park Section 6 General Plan, Cabazon Indian Reservation, Implementation, Approval of Master Lease and NPDES Permit, the City of Mecca, Riverside County, CA, Due: August 09, 1999,