it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules and Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that granting the certificates is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for CVC to appear to be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.
[FR Doc. 99–14957 Filed 6–11–99; 8:45 am]
BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR99-15-000]

Louisiana State Gas, LLC; Petition for Rate Approval

June 8, 1999.

Take notice that on May 28, 1999, Louisiana State Gas, LLC (Louisiana State), filed a petition for rate approval to reduce the existing maximum rate for interruptible transportation on its South Louisiana Pipeline System from \$0.0642 per MMBtu to \$0.0597 per MMBtu. The rate pertains to transportation performed under Section 311 of the Natural Gas Policy Act of 1978. The filing was made to comply with the Commission's October 20, 1997, order in Docket No. PR96–9–000.

Louisiana State is a subsidiary of LEDCO, LLC. Louisiana State states that its South Louisiana Pipeline System consists of approximately 34 miles of mainly 12-inch pipeline extending westward from a point near Buras, Louisiana, to the Barateria Waterway near Grand Isle, Louisiana, to the Barateria Waterway near Grand Isle, Louisiana. Louisiana adds that all piping and related facilities in the system are located in Bastion Bay, which is a coastal salt marsh accessible only by plane or boat. Louisiana State's only Section 311 shipper is LEDCO.

Pursuant to Section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the proposed rate for transportation service will be deemed fair and equitable. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentations of views, data, and arguments. Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All motions must be filed with the Secretary of the Commission on or before June 28, 1999. The petition for rate approval is on file with the Commission and is available for public inspection. This filing may be viewed on the web at http://www.ferc.fed.us/

online/rims.htm (call 202–208–2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–14959 Filed 6–11–99; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR99-2-000]

Transok, LLC; Informal Settlement Conference

June 8, 1999.

Take notice that an informal settlement conference in the above-captioned proceeding will be held on Thursday, June 17, 1999, at 10:00 A.M. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C.

Attendance will be limited to the parties and staff. For additional information, please contact Louis Lieb at (202) 208–0012.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–14958 Filed 6–11–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-330-000]

United Gas Services v. K N Interstate Gas Transmission Co. and K N Energy, Inc; Complaint

June 8, 1999.

Take notice that on June 4, 1999, pursuant to Rule 206 of the Commission's Rules of Practice and Procedure, 18 CFR 385.206, Consumer Services Association, Inc. d/b/a United Gas Services (United) tendered for filing a complaint against K N Interstate Gas Transmission Co. (KNI) and K N Energy Inc. (KNE).

United States that on December 16, 1998, KNI declared a "unauthorized overrun period." The period extended from December 18, 1998 through December 27, 1998. A second unauthorized overrun period was declared for January 2–5, 1999.

United asserts that at about the time NKI declared the December unauthorized overrun period, Mr. Will Meehl of KNE contacted United about an anticipated temperature-induced increase in demand for "Type I Customers" under KNE's Supplier Choice Program in Nebraska. KNE requested United to increase to "75% of peak load" United's nominated volumes to delivery points on the KNI system connection to local distribution facilities of KNE. United indicates that it promptly complied with this request, and Mr. Meehl subsequently advised United that KNE was "satisfied" with United's response and with the level of United's nominations.

United asserts that in January 1999, in the ordinary billing cycle, United received from KNI an invoice for December 1998 transportation service. Subsequently, United asserts that it received an invoice in February 1999 KNI for \$199,182.00 in unauthorized overrun penalties plus additional authorized overrun penalties and out-ofpath penalty charges for allegedly overdelivering volumes during the designated unauthorized overrun periods in December 1998 and January 1999. United asserts these charges were unjust and unreasonable, since they were based on after-the-fact allocations made by the point operator, KNE, which is a KNI affiliate, and were pursuant to an allocation agreement that United had no notice of. United also assert that the doctrine of estoppel should bar these penalties in any event, since assurance and been given that United's nominations during the overrun period were satisfactory.

Any person desiring to be heard or to protest said complaint should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure 18 CFR 385.214 and 385.211, All such motions or protests should be filed on or before Ĵune 24, 1999. Protests will be considered by the Commission to determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the web at http://www.ferc.fed.us/ online/rims.htm (call 202-208-2222 for assistance). Answers to this compliant shall be due on or before June 24, 1999.

Linwood A. Watson Jr.,

Acting Secretary.

[FR Doc. 99–14985 Filed 6–11–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Declaration of Intention and Soliciting Comments, Motions To Intervene, and Protests

June 8, 1999.

Take notice that the following application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Declaration of Intention.
 - b. Docket No: DI99-7-000.
 - c. Date Filed: May 13, 1999.
- d. *Applicant:* Great Northern Adventure, L.L.C.
- e. *Name of Project:* Ching Creek Project.
- f. *Location:* On Ching Creek, in Clark County, ID (T. 13 N., R. 39 E., sec. 3, Boise Meridian). The project does not utilize federal or tribal lands.
- g. *Filed pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).
- h. *Applicant Contact:* Mr. Gregory Peck, Great Northern Adventure L.L.C., 2633 E. 105 N., Idaho Falls, ID 83401 (208) 523–5306.
- i. FERC Contact: Any questions on this notice should be addressed to Etta Foster at (202) 219–2679, or e-mail address: etta.foster@ferc.fed.us.
- j. Deadline for filing comments and or motions: July 15, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

Please include the docket number DI99–7–000) on any comments or motions filed.

k. Description of Project: The proposed project will consist of a 660-foot-long, 12-inch diameter penstock drawing water from the creek; a powerhouse containing a 10-kW generator; and appurtenant facilities. The power will be used to provide power for ranch operations. The nearest power distribution line is 7.5 miles.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable,

has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208–1371. This filing may be viewed on http://www.ferc.fed.us/online/rims.htm (call (202) 208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, or protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service for Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS",

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an