# DEPARTMENT OF ENERGY

# Federal Energy Regulatory Commission

[Docket Nos. ER91–150–012, ER91–326–004 and ER91–570–009]

# Southern Company Services, Inc; Filing

June 3, 1999.

Take Notice that on May 19, 1999, Southern Company Services, Inc. (Southern Company), tendered for filing a compliance filing in the abovereferenced docket number.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before June 14, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http:// www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

# Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–14566 Filed 6–8–99; 8:45 am] BILLING CODE 6717–01–M

# DEPARTMENT OF ENERGY

# Federal Energy Regulatory Commission

[Docket No. RP98-290-003]

# Viking Gas Transmission Company; Tariff Filing

June 3, 1999.

Take notice that on May 28, 1999, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to be effective July 1, 1999.

Sixteenth Revised Sheet No. 6 Tenth Revised Sheet No. 6a

Viking states that the purpose of this filing is to comply with the Offer of Settlement and Stipulation and Agreement (Settlement) filed by Viking on March 16, 1999 in the abovereferenced docket and approved by the Commission by order issued May 12, 1999 by filing to place the Stage I Settlement Rates into effect in accordance with the terms and conditions of the Settlement

Viking states that copies of this filing have been served on all parties designated on the official service list in this proceeding, on all Viking's jurisdictional customers and to affected state regulatory commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed as provided in section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferce.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–14553 Filed 6–8–99; 8:45 am] BILLING CODE 6717–01–M

# DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Docket No. TM99-2-82-001]

# Viking Gas Transmission Company; Tariff Filing

June 3, 1999.

Take notice that on May 28, 1999, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to be effective as discussed below.

1st Revised Fifteenth Revised Sheet No. 6 2nd Revised Fifteenth Revised Sheet No. 6 1st Revised Ninth Revised Sheet No. 6A 2nd Revised Ninth Revised Sheet No. 6A

Viking states that the purpose of this filing is to revise Fifteenth Revised Sheet No. 6 and Ninth Revised Sheet No. 6A to reflect properly the effective date of the Fuel and Loss Retention Percentages accepted in Docket No. TM99–2–82–000. Accordingly, Viking respectfully requests an effective date of January 1, 1999 for 1st Revised Fifteenth Revised Sheet No. 6 and 1st Revised Ninth Revised Sheet No. 6A and an effective date of April 1, 1999 for 2nd Revised Fifteenth Revised Sheet No. 6 and 2nd Revised Ninth Revised Sheet No. 6A.

Viking states that copies of this filing have been served on all Viking's jurisdictional customers and to affected state regulatory commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

#### Linwood A. Watson, Jr.,

Acting Secretary. [FR Doc. 99–14561 Filed 6–8–99; 8:45 am] BILLING CODE 6717–01–M

## DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Docket No. EG99-151-000 et al.]

# IGC/ERI Pan Am Thermal Generating Limited, et al.; Electric Rate and Corporate Regulation Filings

June 2, 1999.

Take notice that the following filings have been made with the Commission:

# 1. IGC/ERI Pan Am Thermal Generating Limited

[Docket No. EG99-151-000]

Take notice that on May 26, 1999, IGC/ERI Pan Am Thermal Generating Limited (IGC/ERI), with its address c/o NORESCO, 255 Main Street, Suite 500, Hartford, CT 06106, filed with the Federal Energy Regulatory Commission (FERC or the Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations. IGC/ERI is a Cayman Island limited liability company that will be engaged directly and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities to be located

in Panama. The eligible facilities will consist of an approximately 96 MW diesel-fired electric generation project and related interconnection facilities. The output of the eligible facilities will be sold at wholesale.

*Comment date:* June 23, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

# 2. Western Massachusetts Electric Company, Northeast Utilities Service Company, Consolidated Edison Energy, Inc., Consolidated Edison Energy, and Massachusetts Inc.

[Docket Nos. EC99-75-000 and ER99-3060-000]

Take notice that on May 25, 1999, Western Massachusetts Electric Company (WMECO), Northeast Utilities Service Company (NUSCO) and Consolidated Edison Energy Massachusetts, Inc., (collectively, Applicants) tendered for filing an application under Section 203 of the Federal Power Act for approval of the transfer of certain jurisdictional facilities associated with the sale of certain WMECO generating facilities. The Applicants also tendered for filing under Section 205 of the Federal Power Act certain agreements and a proposed amendment to NUSCO Tariff No. 9 pertaining to services related to the transfer of facilities.

The Applicants state that copies of this filing have been sent to the Connecticut Department of Public Utility Control, the Massachusetts Department of Telecommunications and Energy and the New Hampshire Public Utilities Commission.

*Comment date:* June 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

# 3. Wabash Valley Power Association, Inc., and American Municipal Power— Ohio, Inc., Complainants, vs. American Electric Power Service Corporation, Respondent

## [Docket No. EL99-66-000]

Take notice that on May 27, 1999, Wabash Valley Power Association, Inc. (Wabash Valley) and American Municipal Power—Ohio, Inc. (AMP-Ohio) filed a complaint against American Electric Power Service Corporation (AEP) alleging that AEP's transmission rates and revenue requirements are unjust and unreasonable because historical costs have changed dramatically and AEP's revenues from use of its transmission system by third parties and by AEP for off-system sales have substantially increased.

*Comment date:* June 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 4. Maine Public Service Company

[Docket Nos. ER95–836–004 and ER99–2472–001]

Take notice that on May 27, 1999, Maine Public Service Company (MPS), tendered for filing a compliance refund report for three of its customers, Houlton Water Company, Central Maine Power Company (AVEC), and Energy Atlantic, LLC as required by the Commission's December 22, 1998, order in Docket No. ER95–836–000 and the Commission's May 10, 1999, letter order approving the settlement in Docket Nos. ER95–836–004 and ER99–2472–000.

Copies of this filing were served upon all parties on the Commission's official service lists for these proceedings, affected state commissions, and all customers taking service under MPS's open access transmission tariff.

*Comment date:* June 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

# 5. Enserco Energy Inc., P & T Power Company

[Docket Nos. ER96-2964-009 and ER97-18-003]

Take notice that on May 24, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/ online/rims.htm for viewing and downloading (call 202–208–2222 for assistance).

# 6. OGE Energy Resources, Inc.

[Docket No. ER97-4345-009]

Take notice that on May 21, 1999, the above-mentioned power marketer filed a revised quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/ online/rims.htm for viewing and downloading (call 202–208–2222 for assistance).

# 7. StratErgy, Inc.

[Docket No. ER99-1410-001]

Take notice that on May 27, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202– 208–2222 for assistance).

# 8. Dayton Power and Light Company

[Docket No. ER99-1987-000]

Take notice that on May 24, 1999, Dayton Power and Light Company (DP&L), in accordance with the Commission's order in North American Electric Reliability Council, 85 FERC ¶ 61,353 (1998), tendered for filing a statement concerning interim approaches to parallel flows associated with native load and network service, and to regional congestion problems.

DP&L states that it agrees to accept and implement NERC's procedures relating to parallel flows associated with native load and network service and its redispatch pilot program for the summer of 1999. DP&L also states that its Open Access Transmission Tariff should be considered modified by NERC's procedures.

*Comment date:* June 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

# 9. Southern Energy Lovett, L.L.C., Southern Energy Bowline, L.L.C., Southern Energy NY-Gen, L.L.C.

[Docket Nos. ER99–2043–001, ER99–2044– 001, and ER99–2045–001]

Take notice that on May 27, 1999, Southern Energy Lovett, L.L.C., Southern Energy Bowline, L.L.C., Southern Energy NY-Gen, L.L.C. (collectively the Southern Parties), tendered for filing revised rate schedules in compliance with the letter order issued by the Federal Energy Regulatory Commission on April 28, 1999, in the above-captioned dockets.

Copies of this filing were served on all parties designated on the official service list.

*Comment date:* June 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **10. Cinergy Services, Incorporated**

[Docket No. ER99-2076-001]

Take notice that on May 14, 1999, Cinergy Services, Incorporated (Cinergy) tendered for filing a refund report.

*Comment date:* June 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

# 11. Niagara Mohawk Power Corporation

[Docket No. ER99-2244-001]

Take notice that on May 27, 1999, Niagara Mohawk Power Corporation tendered for filing a revised Attachment J—Form of Service Agreement For Retail Transmission Service—in compliance with the Commission's May 12, 1999, order in this proceeding.

*Comment date:* June 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

# 12. FirstEnergy Trading Services, Inc.

[Docket No. ER99-3063-000]

Take notice that on May 27, 1999, FirstEnergy Trading Services, Inc. (FirstEnergy Trading) (formerly, FirstEnergy Trading and Power Marketing, Inc.), tendered for filing an Electric Power Service Agreement for sales of power and energy to Cleveland Electric Illuminating Company, Ohio Edison Company, Pennsylvania Power Company, and Toledo Edison Company under Rate Schedule FERC No. 1, Market Based Rate Schedule.

FirstEnergy Trading has asked that the Electric Power Service Agreement be permitted to become effective on June 1, 1999.

*Comment date:* June 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

# 13. Central Vermont Public Service Corporation

[Docket No. ER99-3064-000]

Take notice that on May 26, 1999, Central Vermont Public Service Corporation (Central Vermont), tendered for filing an amended power sales tariff, FERC Electric Tariff, Original Volume No. 5. The filing eliminates provisions regarding resales of transmission rights from the power sales tariff. Central Vermont states that provisions for the resale of transmission rights are available pursuant to Central Vermont's amended and restated market-based sales tariff filed on April 30, 1999, in Docket No. ER99–2733–000.

Central Vermont requests waiver of the Commission's notice requirements so that the amended power sales tariff may become effective on May 1, 1999, which is coincident with the requested effective date of Central Vermont's amended and restated market-based sales tariff.

*Comment date:* June 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 14. Southern Energy Canal, L.L.C.

[Docket Nos. ER99-3065-000]

Take notice that on June 3, 1999, Southern Energy Canal, L.L.C. (Southern Canal), tendered for filing the following agreement as a service agreement under its Market Rate Tariff accepted by the Commission in the Docket No. ER98– 4115–000: 1. Master Index Purchase and Sale Agreement by and between Southern Company Energy Marketing L.P. and Southern Energy Canal, L.L.C.

*Comment date:* June 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 15. Southern Energy Kendall, L.L.C.

[Docket Nos. ER99-3066-000]

Take notice that on May 27, 1999, Southern Energy Kendall, L.L.C. (Southern Kendall), tendered for filing the following agreement as a service agreement under its Market Rate Tariff accepted by the Commission in the Docket No. ER98–4116–000:

1. Master Index Purchase and Sale Agreement by and between Southern Company Energy Marketing L.P. and Southern Energy Kendall, L.L.C.

*Comment date:* June 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

# 16. Alliant Energy Corporate Services, Inc.

[Docket No. ER99-3067-000]

Take notice that on May 27, 1999, Alliant Energy Corporate Services, Inc., tendered for filing two executed Service Agreements. One agreement is for shortterm firm point-to-point transmission service. The other agreement is for nonfirm point-to-point transmission service. The agreements are signed by Alliant Energy Industrial Services, Inc., and Alliant Energy Corporate Services, Inc., and provide for transmission service under the Alliant Energy Corporate Services, Inc., open access transmission tariff.

Alliant Energy Corporate Services, Inc., requests an effective date of May 18, 1999, and accordingly, seeks waiver of the Commission's notice requirements.

À copy of this filing has been served upon the Illinois Commerce Commission, the Minnesota Public Utilities Commission, the Iowa Department of Commerce, and the Public Service Commission of Wisconsin.

*Comment date:* June 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 17. Entergy Services, Inc.

[Docket No. ER99-3068-000]

Take notice that on May 27, 1999, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., submitted for filing Amendment A, to the Independence Steam Electric Station Operating Agreement between Entergy Arkansas, Inc., the Arkansas Electric Cooperative Corporation, the Cities of Conway, Jonesboro, Osceola, and West Memphis, Arkansas and Entergy Power, Inc., dated July 31, 1979 (Operating Agreement). Entergy Services states that Amendment A formally adds the East Texas Electric Cooperative, Inc., as a Participant to the Operating Agreement.

*Comment date:* June 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

# **18. Central Illinois Public Service** Company

[Docket No. ER99-3069-000]

Take notice that on May 27, 1999, Central Illinois Public Service Company (CIPS), tendered for filing a Fourth Amendment to the Power Supply Agreement (PSA) between CIPS and the Illinois Municipal Electric Agency (IMEA) including Service Schedules C, F and H, a Fourth Amendment to the Transmission Services Agreement between CIPS and IMEA and a letter agreement specifying certain additional terms and conditions applicable under the PSA for the period January 1, 1999 through December 31, 2000.

CIPS requests an effective date of May 1, 1998, for Service Schedules F and H and of January 1, 1999, for the other agreements. Accordingly, CIPS requests waiver of the Commission's notice requirements.

Copies of this filing were served upon the Illinois Municipal Electric Agency and the Illinois Commere Commission.

*Comment date:* June 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **19. Central Maine Power Company**

[Docket No. ER99-3070-000]

Take notice that on May 27, 1999, Central Maine Power Company (CMP), tendered for filing an executed service agreement for sale of capacity and/or energy entered into with Central Vermont Public Service Corporation. Service will be provided pursuant to CMP's Wholesale Market Tariff, designated rate schedule CMP—FERC Electric Tariff, Original Volume No. 4.

*Comment date:* June 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 20. Carolina Power & Light Company

[Docket No. ER99-3072-000]

Take notice that on May 27, 1999, Carolina Power & Light Company (CP&L), tendered for filing an executed Service Agreement with Avista Energy, Inc., under the provisions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 4. This Service Agreement supersedes the un-executed Agreement originally filed in Docket No. ER98–3395–000 and approved effective May 18, 1998.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* June 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

# 21. Avista Corporation

[Docket No. ER99-3073-000]

Take notice that on May 27, 1999, Avista Corporation tendered for filing that Rate Schedule FERC No. 219, previously filed with the Federal Energy Regulatory Commission by Avista Corporation, formerly known as The Washington Water Power Company, under the Commission's Docket No. ER95–677–000 with City of Riverside is to be terminated, effective May 30, 1999 by the request of City of Riverside per its letter dated September 28, 1998.

Notice of the cancellation has been served upon The City of Riverside Public Utilities Department.

*Comment date:* June 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

# 22. Avista Corporation

[Docket No. ER99-3074-000]

Take notice that on May 27, 1999, Avista Corporation, tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR Part 35 of the Commission Rules and Regulations, a Service Agreement under Avista Corporation's FERC Electric Tariff First Revised Volume No. 9, with Idaho County Light & Power.

Avista Corporation requests waiver of the prior notice requirement and that the Service Agreement be accepted for filing with an effective date of May 1, 1999.

Notice of the filing has been served upon Idaho County Light & Power.

*Comment date:* June 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

# 23. Western Resources, Inc.

[Docket No. ES99-20-001]

Take notice that on May 26, 1999, Western Resources, Inc. (Western), requested an exemption from the reporting requirements of 18 CFR 34.10, in connection with the common stock authorized in ES99–20–000. Western states that the shares of common stock made under their Direct Stock Purchase Plan, will be issued on a continual and frequent basis, making the reporting requirements of 18 CFR 34.10 burdensome. Due to the complications and difficulties involved in reporting such frequent issuances, Western respectfully requests an exemption from the aforementioned reporting requirements.

*Comment date:* June 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 24. Western Resources, Inc.

[Docket No. ES99-23-001]

Take notice that on May 26, 1999, Western Resources, Inc. (Western), requested an exemption from the reporting requirements of 18 CFR 34.10, in connection with the common stock authorized in ES99-23-000. Western states that the grants of common stock made under their Employee Stock Purchase Plan, will be made on a continual and frequent basis, making the reporting requirements of 18 CFR 34.10 burdensome. Due to the complications and difficulties involved in reporting such frequent grants, Western respectfully requests an exemption from the aforementioned reporting requirements.

*Comment date:* June 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 25. Western Resources, Inc.

[Docket No. ES99-26-001]

Take notice that on May 26, 1999, Western Resources, Inc. (Western), requested an exemption from the reporting requirements of 18 CFR 34.10, in connection with the securities authorized in ES99-26-000. Western states that the issuance and sale of the securities referenced in the original docket will proceed on a continual and frequent basis, making the reporting requirements of 18 CFR 34.10 burdensome. Due to the complications and difficulties involved in such frequent issuances and sales, Western respectfully requests an exemption from the aforementioned reporting requirements.

*Comment date:* June 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 26. Western Resources, Inc.

[Docket No. ES99-27-001]

Take notice that on May 26, 1999, Western Resources, Inc. (Western), requested an exemption from the reporting requirements of 18 CFR 34.10, in connection with the shares of common stock authorized in ES99–27– 000. Western states that the shares of common stock made under their Direct Stock Purchase Plan, will be issued on a continual and frequent basis, making the reporting requirements of 18 CFR 34.10 burdensome. Due to the complications and difficulties involved in reporting such frequent issuances, Western respectfully requests an exemption from the aforementioned reporting requirements.

*Comment date:* June 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

# **Standard Paragraphs**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http:// www.ferc.fed.us/ online/rims.htm (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary. [FR Doc. 99–14529 Filed 6–8–99; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

# Federal Energy Regulatory Commission

# Declaration of Intention and Soliciting Comments, Motions To Intervene, and Protests

June 3, 1999.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Declaration of Intention.

b. Docket No: DI99-8-000.

c. Date Filed: May 4, 1999.

d. Applicant: Gene A. Shanks.

e. *Name of Project:* Elfin Cove Hydro Project.

f. *Location:* Located on an unnamed stream, near Elfin Cove, Chichagof Island, Inian Peninsula, AK (T. 42 S., R. 55 E., sec. 36, Copper River Meridian). The project will occupy Federal lands located in the Tongass National Forest.

g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b).