

notice of termination of its participation in Minnesota Agri-Power, L.L.C.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before June 14, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-14567 Filed 6-8-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-176-006]

Natural Gas Pipeline Company of America; Compliance Filing

June 3, 1999.

Take notice that on May 28, 1999, Natural Gas Pipeline Company of America (Natural) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, Substitute First Revised Sheet No. 224A.01, to be effective January 1, 1999.

Natural states that the filing is submitted in compliance with the Commission's order issued May 14, 1999 in Docket No. RP99-176-005, which directed Natural to revise Section 5.1(c)(vi) of the General Terms and Conditions of its Tariff relating to the circumstances under which negotiated rate bids are allowed.

Natural requested any waivers which may be required to permit Substitute First Revised Sheet No. 224A.01 to become effective January 1, 1999 consistent with the Commission's order issued December 1, 1998 in Docket No. RP99-176-000, which granted Natural authority to implement a negotiated rate provision in its tariff consistent with the Commission's policy statement in Docket No. RM95-6-000.

Natural states that copies of the filing have been mailed to its customers, interested state regulatory agencies and all parties set out on the Commission's official service list in Docket No. RP99-176.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-14554 Filed 6-8-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-315-000]

Panhandle Eastern Pipe Line Company; Proposed Changes in FERC Gas Tariff

June 3, 1999.

Take notice that on May 28, 1999, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, to become effective July 1, 1999.

Panhandle states that this filing removes from its currently effective rates the Miscellaneous Stranded Cost Volumetric Surcharge applicable to interruptible transportation service under Rate Schedules IT and EIT established in a February 12, 1997 Stipulation and Agreement in Docket No. RP96-260-000 (February 12, 1997 Settlement). The February 12, 1997 Settlement was approved by Commission letter order issued April 17, 1997. In accordance with Article I, Section 3(e) of the February 12, 1997 Settlement, the initial recovery period will terminate on June 30, 1999. Accordingly, Panhandle is now proposing to remove the Initial Docket No. RP96-260-000 Settlement

Volumetric Surcharge of 0.09¢ applicable to Rate Schedules IT and EIT to be effective July 1, 1999.

Panhandle states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-14555 Filed 6-8-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-200-039]

Reliant Energy Gas Transmission Company; Proposed Changes in FERC Gas Tariff

June 3, 1999.

Take notice that on May 28, 1999, Reliant Energy Gas Transmission Company (REGT) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets to be effective June 1, 1999:

Seventh Revised Sheet No. 7E.02
Original Sheet No. 7Q

REGT states that the purpose of this filing is to reflect the implementation of a new negotiated rate contract and the expiration of an existing negotiated rate contract.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and

Regulations. All such protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-14552 Filed 6-8-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-539-000]

Earle and H. Smith, 81 Bunker Hill Ave., Stratham, NH 03885 v. Portland Natural Gas Transmission System; Complaint

June 3, 1999.

Take notice that on June 1, 1999, Earle H. Smith III and Julie A. Smith filed a complaint, in Docket No. CP99-539-000, against Portland Natural Gas Transmission System (PNGTS). This complaint requests that PNGTS pay \$7,900 for unauthorized use of their property, easement violations, and improper restoration of stone wall.

Specifically the complaint states that PNGTS constructed a natural gas pipeline through their property committing numerous violations to its certificate. Violations are claimed in the areas of:

- Safety—numerous OSHA violations (e.g., lack of safe access, and excavators working in close proximity to power lines);
- Easement violation—trench spoil spilled outside of the construction right-of-way and PNGTS failed to restore the area to preconstruction conditions, and right-of-way limits were staked improperly;
- Unauthorized use of their property—PNGTS should control off-road vehicles access to the right-of-way and posting "no repassing" signs is not enough; and
- Improper restoration of stone wall.

Any person desiring to be heard or to make any protest with reference to this complaint should, on or before June 11, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules and Practice and

Procedure (18 CFR 385.214 and 385.211). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in any hearing therein must file motion to intervene in accordance with the Commission's Rules. Answers to the complaint shall be due on or before June 11, 1999, since the amount in controversy is less than \$100,000.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-14564 Filed 6-8-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-1-8-000]

South Georgia Natural Gas Company; Proposed Changes to FERC Gas Tariff

June 3, 1999.

Take notice that on May 28, 1999, South Georgia Natural Gas Company (South Georgia) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to be effective July 1, 1999:

Thirteenth Revised Sheet No. 5

Twelfth Revised Sheet No. 6

1st Alternate Thirteenth Revised Sheet No. 5

1st Alternate Twelfth Revised Sheet No. 6

South Georgia states that the instant filing is submitted pursuant to Section 19.2 of the General Terms and Conditions of its Tariff to adjust its fuel retention percentage (FRP) for all transportation services on its system effective July 1, 1999. The derivation of the revised FRP is based on South Georgia's gas required for operations (GRO) for the twelve-month period ending April 30, 1999, adjusted for the balance accumulated in the Deferred GRO Account at the end of said period, divided by the transportation volumes received during the same twelve-month period. In the filing, South Georgia request a limited waiver of the formula used in Section 19.2 to determine the FRP. As set forth more fully in filing, such request is based on South Georgia's belief that certain GRO volumes recorded in 1998 were inaccurate. As a result, South Georgia proposes to base the FRP on those months in which reliable data is available, as annualized to cover the entire twelve-month period for the FRP. Based on this calculation, the revised FRP is 1.93% which is a

decrease from the currently effective FRP of 2.24%.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NW, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.fer.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-14559 Filed 6-8-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2017-011]

Southern California Edison Company; Technical Workshop on Water Management and Intent To Conduct a Site visit

June 3, 1999.

The Federal Energy Regulatory Commission (Commission) received an application for a new license for the continued operation and maintenance of the existing Big Creek No. 4 Hydropower Project (BC#4) on February 26, 1997. BC#4 is located on the San Joaquin river, in Fresno, Madera, and Tulare Counties, California. The project is partially located on federal lands managed by the Forest Service. The project would have an installed capacity of 98.6 megawatts.

During scoping meetings held in December 1997, to solicit public comment on the relicensing of the BC#4, Southern California Edison Company (Edison) offered to conduct a technical workshop to explain the criteria that go into managing water for the operations of the hydropower projects in Edison's big Creek System (BCS) of which BC#4 is one part. Therefore, on January 11, 1999, the Commission requested that Edison provide a schedule and agenda