Recordkeeping burden. OMB invites public comment at the address specified above. Copies of the requests are available from Patrick J. Sherrill at the address specified above.

Dated: May 28, 1999.

#### William E. Burrow,

Acting Leader, Information Management Group, Office of the Chief Information Officer.

# Office of Educational Research and Improvement

Type of Review: Revision.
Title: Integrated Postsecondary
Education Data System (IPEDS),
including Web-Based Collection on
Pricing of Postsecondary Education.
Frequency: On occasion.

Affected Public: Business or other forprofit; Not-for-profit institutions.

Reporting and Recordkeeping Hour Burden:

Responses: 10,000. Burden Hours: 277,809.

Abstract: IPEDS is a system of surveys designed to collect basic data from approximately 10,000 postsecondary institutions in the United States. The IPEDS provides information on numbers of students enrolled, degrees completed, other awards earned, dollars expended, and staff employed at postsecondary institutions. The amendments to the Higher Education Act of 1998, Part C, Sec. 131, require the National Center for Education Statistics to provide cost and pricing information from postsecondary institutions. As a consequence in 1999 the IPEDS is proposing piloting a webbased data collection for this information in addition to the paper forms previously cleared.

### Office of Educational Research and Improvement

Type of Review: Revision. Title: NCES Quick Response Information System.

Frequency: On occasion.

Affected Public: Individuals or households; Business or other for-profit; Not-for-profit institutions; State, local or Tribal Gov't, SEAs or LEAs.

Reporting and Recordkeeping Hour Burden:

Responses: 10,161. Burden Hours: 7,621.

Abstract: The Quick Response Information System (QRIS) is comprised of two types of surveys, one oriented towards elementary and secondary school and library issues, the Fast Response Surveys (FRSS) and the second intended to address issues in postsecondary education, the Postsecondary Education Quick Information System Surveys (PEQIS). All the surveys conducted under the

QRIS are required to inform for current policy issues for which there are no other timely and/or appropriate data available. In recent years surveys have been conducted on topics as diverse as distance education in postsecondary education, services for students with disabilities in postsecondary education, advanced telecommunications in the elementary and secondary schools, summer programs for migrant students, and teacher quality.

[FR Doc. 99–14126 Filed 6–3–99; 8:45 am] BILLING CODE 4000–01–P

### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. CP99-536-000]

## Jupiter Energy Corporation; Notice of Application for Blanket Certificate

May 28, 1999.

Take notice that on may 26, 1999, Jupiter Energy Corporation (Jupiter), 14141 Southwest Freeway, Sugarland, Texas 77478, filed in Docket No. CP99-536–000 an application pursuant to Section 7(c) of the Natural Gas Act (NGA) requesting a blanket certificate of public convenience and necessity and permission and approval to abandon, authorizing Jupiter to engage in any of the activities specified in Subpart F of Part 157 of the Commission's Regulations, as may be amended from time to time, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at http://www.ferc.fed.us/ online/htm (call 202-208-2222 for assistance).

It is stated that Jupiter is an interstate pipeline as determined by the Commission in name Docket 35 FPC 1091 (1962). Jupiter states that it is engaged in the business of transporting natural gas form federal waters offshore Louisiana, Vermillion Block No. 39, approximately 11 miles to an interconnection with facilities owned by Tennessee Gas Pipeline Company. Jupiter asserts that it has a transportation tariff on file with the Commission and that it has no outstanding blanket certificate nor a budget-type certificate.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 18, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a petition to intervene or a protest in

accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate actions to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, and if the Commission on its own review of the matter finds that the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly

Under the procedure herein provide for, unless otherwise advised, it will be unnecessary for Jupiter to appear or be represented at the hearing.

### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–14171 Filed 6–3–99; 8:45 am]

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket Nos. ER99–2322–000, ER99–2341–000, ER99–2337–000, ER99–2311–000, ER99–2324–000, ER99–2330–000, ER99–2342–000, ER99–2354–000, ER99–2369–000, ER99–2387–000, ER99–2506–000, (Not consolidated)]

## MEP Investments, L.L.C. et al.; Notice of Issuance of Order

May 28, 1999.

MEP Investments, L.L.C., Hardee Power Partners Limited, FPL Energy Services, Inc., Carolina Power & Light Company, Monroe Power Company, FirstEnergy, Corp., Tampa Electric Company, Florida Keys Electric Cooperative Association, Inc., Alliance for Cooperative Energy Services Power Marketing LLC, KeySpan-Ravenwood, Inc., and Deseret Generation & Transmission Cooperative (hereafter, "the Applicants") filed with the Commission rate schedules in the above-captioned proceedings, respectively, under which the Applicants will engage in wholesale electric power and energy transactions at market-based rates, and for certain waivers and authorizations. In particular, certain of the Applicants may also have requested in their respective applications that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by the Applicants. On May 27, 1999, the Commission issued an order that accepted the rate schedules for sales of capacity and energy at market-based rates (Order), in the above-docketed proceedings.

The Commission's May 27, 1999 Order granted, for those Applicants that sought such approval, their request for blanket approval under Part 34, subject to the conditions found in Appendix B in Ordering Paragraphs (2), (3), and (5):

- (2) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by the Applicants should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.
- (3) Absent a request to be heard within the period set forth in Ordering Paragraph (2) above, if the Applicants have requested such authorization, the Applicants are hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of the Applicants, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(5) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of the Applicants' Issuances of securities or assumptions of liabilities \* \* \*.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is June 28, 1999.

Copies of the full text of the Order are available from the Commission's Public

Reference Branch, 888 First Street, NE, Washington, DC 20426.

### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–14118 Filed 6–3–99; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. CP99-535-000]

### Natural Gas Pipeline Company of America; Notice of Application

May 28, 1999.

Take notice that on May 25, 1999, Natural Gas Pipeline Company of America (Natural), 747 East 22nd Street, Lombard, Illinois 60148 filed an application with the Commission in Docket No. CP99-535-000 pursuant to Section 7(b) of the Natural Gas Act (NGA) for permission and approval to abandon by sale to MidCon Texas Pipeline Operator, Inc. (MidCon Texas), an affiliated intrastate pipeline, various laterals, meters, and tap facilities located in Brazoria, Galveston, Matagorda, and Wharton Counties, Texas, and authorized in various dockets, all as more fully set forth in the application which is open to the public for inspection. This filing may be viewed on the web at http:www.ferc.fed.us/ online/rims.htm (call 202-208-2222 for assistance).

Cumulatively, Natural proposes to abandon a total of approximately 147 miles of pipeline laterals (South Texas Laterals) and appurtenant tap and measurement facilities. The primary facilities are the 12-inch diameter Chocolate Bayou and the 24-inch Old Ocean laterals. Natural states that it proposes to transfer these facilities to MidCon Texas for their cumulative net book value as of the closing date specified in its assets sale agreement with MidCon Texas.

Natural states that these facilities were originally constructed as a means of receiving gas purchased from various producers for Natural's system supply to support Natural's merchant function. Natural's merchant function terminated effective December 1, 1993.

Consequently, Natural states that it no longer needs the said facilities to receive its own gas supply and no longer has any gas purchase obligations regarding these facilities. Moreover, Natural states that the transportation value to Natural of the above facilities has been greatly reduced.

Natural states that it has contacted the only two shippers with active firm

transportation contracts under Rate Schedule FTS of Natural's FERC Gas Tariff with primary points on the facilities to be abandoned, and that neither shipper has expressed any opposition to the proposed transfer. Natural further states that shippers with interruptible transportation agreements under Natural's Rate Schedule ITS of its FERC Gas Tariff are entitled to use all points in Natural's Electronic Catalog of Receipt and Delivery Points (Catalog of Points). Upon transfer of the facilities at issue here, Natural states that it would simply delete the existing receipt points from its Catalog of Points and add the new point of interconnection between MidCon Texas' newly acquired facilities and Natural's mainline system.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 18, 1999, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be