

taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-14031 Filed 6-2-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM95-9-007]

Open Access Same-Time Information System (OASIS) and Standards of Conduct; Filing

May 27, 1999.

Take notice that on May 18, 1999, the North American Electric Reliability Council (NERC) filed, on behalf of the NERC Interim Market Interface Committee (IMIC), a report entitled "Experiment for Processing Requests for Next-Hour Transmission Service on the OASIS." The filing of the report was directed by the Commission in its Order Approving Experiment for Processing Requests for Next-Hour Transmission Service on the OASIS, issued September 29, 1998, in the above-docketed proceeding. The IMIC requests that the Commission permit the experimental next-hour procedures to go into effect on an interim basis, until electronic procedures for next-hour scheduling are developed and ready for implementation.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before June 23, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-14021 Filed 6-2-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Application Accepted for Filing and Soliciting Motions To Intervene and Protests and Comments

May 27, 1999.

Take notice that the following hydroelectric application has been accepted for filing and the Commission has established a deadline for interventions and protests:

a. *Type of Application:* Subsequent License.

b. *Project No.:* 3090-008.

c. *Date filed:* January 27, 1999.

d. *Applicant:* Village of Lyndonville Electric Department.

e. *Name of Project:* Vail Power Project.

f. *Location:* On Passumpsic River In Calendon County, Vermont. The project would include no federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Kenneth C. Mason, Village of Lyndonville Electric Department, 20 Park Avenue, PO Box 167, Lyndonville, VT 05851, (802) 626-3366.

i. *FERC Contact:* Any questions on this notice should be addressed to Robert Bell, at robert.bell@ferc.fed.us, or 202-219-2806.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All document (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's rules of practice and procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of Environmental Analysis:* This application has been accepted for filing but is not ready for environmental

analysis at this time—see attached paragraph E1.

l. *Brief Description of the Project:* The existing project consists of: (1) The 96-foot-long ogee-shaped concrete gravity dam varying in height from 8 to 15 feet and topped with 20 $\frac{5}{8}$ -inch wooden flashboards; (2) the impoundment having a surface area of 79 acres, with negligible storage and normal water surface elevation of 688.63 feet msl; (3) the intake structure; (4) the powerhouse containing one generating unit with an installed capacity of 350-kW; (5) the tailrace; (6) a 0.8-mile-long, 2.4-kV transmission line; and (7) appurtenant facilities.

The applicant does not propose any modifications to the project features or operation.

The project would have an annual generation of 1,850 MWh and would be used to provide energy to its customers.

m. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/rims.htm>. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item h above.

Protests or Motions to Intervene—Anyone may submit a protest or a motion to intervene in accordance with the requirements of rule of practice and procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

Filing and Service of Responsive Documents—The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing

responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20246. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-14016 Filed 6-2-99; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6353-7]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; NSPS Metallic Mineral Processing Plants

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: NSPS Subpart LL, Metallic Mineral Processing Plants, OMB Control Number 2060-0016, expiration date 06/30/99. The ICR describes the nature of the information collection and its expected burden and cost, and where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before July 6, 1999.

FOR FURTHER INFORMATION CONTACT: Sandy Farmer at EPA by phone at (202) 260-2740, by E-Mail at Farmer.Sandy@epamail.epa.gov or download a copy of the ICR off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No. 0982.06.

SUPPLEMENTARY INFORMATION: Title: NSPS Subpart LL, Metallic Mineral Processing Plants, OMB Control No.

2060-0016, EPA ICR No. 0982.06, expiration date 6/30/99. This is a request for revision of a currently approved collection.

Abstract: The New Source Performance Standards (NSPS) for Metallic Mineral Processing Plants were proposed on August 24, 1982 and promulgated on February 21, 1984. These standards apply to the following facilities in Metallic Mineral Processing Plants: each crusher and screen in open-pit mines; each crusher, screen, bucket elevator, conveyor belt transfer point, thermal dryer, product packaging station, storage bin, enclosed storage area, truck loading and unloading station at the mill or concentrator, commencing construction, modification or reconstruction after the date of proposal. The NSPS does not apply to facilities located in underground mines, or to facilities performing the beneficiation of uranium ore at uranium ore processing plants.

Particulate matter (PM) is the pollutant regulated under this Subpart. The standards limit the particulate matter emissions from the stack to 0.05 grams per dry standard cubic meter and to 7% opacity. Those sources which are using a wet scrubbing control device are exempted from the 7% opacity requirement. No affected facility may discharge any process fugitive emissions that exhibit greater than 10% opacity.

Response to the collection of information is mandatory under 40 CFR part 60. Owners or operators of the affected facilities described must make initial notifications, including notification of any physical or operational change to an existing facility which may increase the regulated pollutant emission rate; notification of the demonstration of the continuous monitoring system (CMS), and notification of the initial performance test. Performance test reports are needed as these are the Agency's records of a source's initial capability to comply with emission standards, and note the operating conditions, flow rate and pressure drop, under which compliance was achieved. Owners of affected facilities are required to install, calibrate, maintain, and operate a continuous monitoring system to measure the change in the pressure of the gas stream through the scrubber and the scrubbing liquid flow rate. Owners or operators are also required to maintain records of the occurrence and duration of any startup, shut down, or malfunction in the operation of an affected facility, or any period during which the monitoring system is inoperative.

Semiannual excess emissions reports and monitoring systems performance reports will include the exceeded findings of any control device operating parameters, (specified in 40 CFR 60.735, Recordkeeping and Reporting), the date and time of the deviance, the nature and cause of the malfunction (if known) and the corrective measures taken, and identification of the time period during which the CMS was inoperative (this does not include zero and span checks or typical repairs/adjustments). These notifications, reports and records are required, in general, of all sources subject to NSPS.

This information is being collected to assure compliance with 40 CFR part 60. Any owner or operator subject to the provisions of this part shall maintain a file of these measurements, (as specified in part 60.735, Recordkeeping and Reporting). These notifications, reports and records are required, in general, of all sources subject to NSPS.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15. The **Federal Register** Notice required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on September 4, 1998. No comments were received.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 40 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected Entities: Owners and Operators of Metallic Mineral Processing Plants.

Estimated Number of Respondents: 22.

Frequency of Response: Semiannually.