

This filing implements the provisions of Article VIII of the Settlement as the triggering event described therein has transpired. The total refund due customers is \$17,111,508. The refunds will be paid within 30 days of final Commission approval of this compliance filing.

Trunkline and TLNG request waiver, to the extent necessary, of any Commission Regulation, especially Section 154.207, to make this compliance filing and the enclosed tariff sheets effective April 1, 1999. Trunkline and TLNG request an effective date of April 1, 1999 in order to implement the Settlement on the first day of the month after the acquisition of Panhandle and its subsidiaries and affiliates.

Trunkline and TLNG state that copies of this filing have been served on all participants in the proceedings, jurisdictional customers and applicable state regulatory agencies.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-13907 Filed 6-1-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1354]

Pacific Gas & Electric Company California; Pacific Gas & Electric Company's Request To Use Alternative Procedures in Filing an Amendment to a Hydroelectric License Application

May 26, 1999.

By letter dated May 11, 1999, Pacific Gas & Electric Company (PG&E) asked for Commission approval to use an alternative procedure in filing an amended application for the 26.7-megawatt Crane Valley Project. PG&E

has demonstrated that it made a reasonable effort to contact the resource agencies, Indian tribes, non-governmental organizations (NGOs), and others who may be affected by their proposal, and has submitted a communication protocol governing how participants in the proposed process communicate with each other. PG&E believes there is a consensus on using the alternative process. PG&E's request to use an alternative process says the United States Forest Service, the California Department of Fish and Game, Madera County, and the Madera County Irrigation District have indicated their agreement.

The purpose of this notice is to invite comments on PG&E's request to use the alternative procedure, as required by section 4.34(i)(5) of the Commission's regulations. Additional notices seeking comments on specific project proposals, interventions and protests, and recommended terms and conditions will be issued at a later date.

The alternative procedure combines the prefiling consultation process with the environmental review process and allows the applicant to file an Applicant-Prepared Environmental Assessment (APEA) in lieu of Exhibit E of the amended license application. This differs from the traditional process, in which the applicant consults with agencies, Indian tribes, and NGOs during preparation of the application for the license and before filing it, but the Commission staff performs the environmental review after the application is filed. The alternative procedure is intended to simplify and expedite the licensing process by combining the prefiling consultation and environmental review processes into a single process, to facilitate greater participation, and to improve communication and cooperation among the participants. The alternative procedure can be tailored to the project under consideration.

Alternative Process and the Crane Valley Project Schedule

In 1996 PG&E began a process of amending its application for a new license for the Crane Valley Project. Because the changes PG&E proposes are material changes, the Commission required PG&E to meet the consultation requirements of section 16.8 of the Commission's regulations. Since then, PG&E has been working collaboratively with the various interested entities to identify issues and environmental enhancement measures needed at the project. PG&E held public meetings on May 17, 1999 to receive public input and identify what, if any, additional

studies are needed. The Commission may schedule additional public scoping meetings and issue scoping documents to fulfill its National Environmental Policy Act (NEPA) responsibilities. Notice of any such scoping meetings would be published at least 30 days prior to the meetings.

Based on completing any required studies during the Summer of 1999, a draft amended license application with preliminary APEA would be distributed by PG&E for comment in April, 2000. The final amended license application and APEA would be filed with the Commission by June 30, 2000.

Comments

Interested parties have 30 days from the date of this notice to file with the Commission, any comments on PG&E's proposal to use the alternative procedures to file an amended application for the Crane Valley Project.

Filing Requirements

Any comments must be filed by providing an original and 8 copies as required by the Commission's regulations to: Federal Energy Regulatory Commission, Dockets—Room 1A, 888 First Street, NE, Washington, DC 20426.

All comment filings must bear the heading "Comments on the Alternative Procedure," and include the project name and number (Crane Valley Hydroelectric Project, No. 1354-000). For further information, please contact Charles Hall at (202) 219-2853 or e-mail at charles.hall@ferc.fed.us.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-13902 Filed 6-1-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Declaration of Intention and Soliciting Comments, Motions To Intervene, and Protests

May 26, 1999.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Declaration of Intention.

b. *Docket No:* D199-5-000.

c. *Date Filed:* May 4, 1999.

d. *Applicant:* Leonard Murphy.

e. *Name of Project:* Lovejoy Mill Project.

f. *Location:* On Schoodic Stream, near Medford, Maine, in Piscataquis County,

Maine. The project does not utilize federal or tribal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Application Contact:* Mr. Leonard Murphy, Energy Lane, HC 65, Box 5440, Lincoln, ME 04457-9423, (207) 746-9212.

i. *FERC Contact:* Any questions on this notice should be addressed to Henry Ecton at (202) 219-2678, or e-mail address: henry.ectone@ferc.fed.us.

j. *Deadline for filing comments and/or motions:* July 5, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington D.C. 20426.

Please include the docket number (DI99-5-000) on any comments or motions filed.

k. *Description of Project:* The proposed run-of-river project will consist of a one-half-acre reservoir; an 8-foot-high, 110-foot-wide timber crib dam; a powerhouse containing a 12-kw generator; and appurtenant facilities.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. This filing may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the

requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS",

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-13903 Filed 6-1-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Declaration of Intention and Soliciting Comments Motions to Intervene, and Protests

May 26, 1999.

Take notice that the following application has been filed with the Commission and is available for public inspection

a. *Application Type:* Declaration of Intention.

b. *Docket No:* DI99-6-000.

c. *Date Filed:* April 20, 1999.

d. *Applicant:* Deseret Generation & Transmission Cooperative.

e. *Name of Project:* Bonanza Power Project.

f. *Location:* At the Cooperative's Raw Water Terminal Building, 12500 East 25500 South, Vernal, UT (T. 8 S., R. 23 E., sec. 25, Salt Lake Meridian). The project does not utilize federal or tribal lands.

g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b).

h. *Applicant Contact:* Michael D. Goddard, 12500 East 2550 South, Vernal UT 84078-8525, (435) 781-5704 or E-mail address: mgoddard@desgt.com.

i. *FERC Contact:* Any questions on this notice should be addressed to Diane M. Murray at (202) 219-2682, or E-mail address: diane.murray@ferc.fed.us.

j. *Deadline for filing comments and/or motions:* July 5, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

Please include the docket number (DI99-6-000) on any comments or motions filed.

k. *Description of Project:* The site consists of the Raw Water Terminal Building. The building currently houses a 440 MW fossil-fired plant. Three Ranney-style wells, located approximately 12 miles southeast of Vernal, Utah, draw water from the Green River. The water is then conveyed through a 22-mile-long concrete-lined pipeline to the Raw Water Terminal Building.

The hydro generator will be installed in the Raw Water Terminal Building between the existing inlet and outlet headers taking advantage of the pressure and flow through the Raw Water system.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.