

matter finds that the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provide for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

**David P. Boergers,**

Secretary.

[FR Doc. 99-13615 Filed 5-27-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC99-33-000, et al.]

#### BEC Energy and Commonwealth Energy System, et al.; Electric Rate and Corporate Regulation Filings

May 19, 1999.

Take notice that the following filings have been made with the Commission:

##### 1. BEC Energy and Commonwealth Energy System

[Docket No. EC99-33-000]

Take notice that on May 14, 1999, BEC Energy and Commonwealth Energy System supplemented its February 8, 1999 filing in the above-referenced docket. BEC Energy and Commonwealth Energy System tendered for filing an Amended and Restated Agreement and Plan of Merger.

*Comment date:* June 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Niagara Mohawk Power Corporation and Beebe Island Corporation, L.P.

[Docket No. EC99-72-000]

Take notice that on May 11, 1999 Niagara Mohawk Power Corporation (Niagara Mohawk) and Beebe Island Corporation (Beebe), tendered for filing an application under Section 203 of the Federal Power Act for approval to transfer certain jurisdictional facilities associated with the transfer from Beebe to Niagara Mohawk of certain hydroelectric generating station and related transmission facilities.

The Applicants have served copies of this filing on the New York Public Service Commission.

*Comment date:* June 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Alcoa Inc., and Tapoco, Inc., Yadkin, Inc., Alcoa Generating Corporation, Long Sault, Inc., and Colockum Transmission Company, Inc.

[Docket Nos. EC99-74-000 and ER99-2932-000]

Take notice that on May 14, 1999, Alcoa Inc. (Alcoa), in conjunction with its wholly-owned power subsidiaries, Tapoco, Inc., Yadkin, Inc., Alcoa Generating Corporation, Long Sault, Inc., and Colockum Transmission Company, Inc., filed an application under Section 203 of the Federal Power Act (FPA) and Part 33 of the Commission's Regulations to request authorization and approval of a proposed corporate reorganization. The proposed corporate reorganization will consolidate Alcoa's five power subsidiaries into a single, wholly-owned Alcoa subsidiary, Alcoa Power Generating, Inc. (APG). Additionally, pursuant to Section 205 of the FPA, and Part 35 of the Commission's Regulations, the filing also requests market-based rate authority for APG and submits APG's market-based rate schedule for filing.

*Comment date:* June 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Southern Energy Potrero, L.L.C.

[Docket No. EG99-111-000]

Take notice that on May 12, 1999, Southern Energy Potrero, L.L.C. (Southern Potrero), 50 California Street, Suite 3220, San Francisco, California 94111, filed with the Federal Energy Regulatory Commission an amendment to the Application of Southern Energy Potrero, L.L.C. for Determination of Exempt Wholesale Generator Status that was originally filed with the Commission on April 9, 1999, in the above-referenced docket.

*Comment date:* June 9, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 5. Dearborn Generation Operating, L.L.C.

[Docket No. EG99-114-000]

Take notice that on May 11, 1999, Dearborn Generation Operating, L.L.C., 330 Town Center Drive, Suite 1000, Dearborn, Michigan 48126-2712, filed with the Federal Energy Regulatory Commission, an amendment to their application for determination of exempt wholesale generator status pursuant to Part 365, Section 5 of the Commission's regulations, consisting of a rectification

of an inaccuracy in the name of the Facility.

*Comment date:* June 9, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 6. Phelps Dodge Energy Services, LLC

[Docket No. EG99-146-000]

Take notice that on May 13, 1999, Phelps Dodge Energy Services, LLC (PDES), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

PDES, a Delaware limited liability company, will operate eight electric generation facilities owned by Phelps Dodge Corporation (Phelps Dodge) pursuant to a Lease Agreement with Phelps Dodge. The facilities are used as back-up generators by Phelps Dodge for its mines and other facilities in Arizona, New Mexico and Texas. PDES will operate the facilities and sell power exclusively at wholesale.

The Facilities are either wholly owned by Phelps Dodge or owned by a partnership in which Phelps Dodge has a majority interest.

*Comment date:* June 9, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 7. Cleco Evangeline LLC

[Docket No. EG99-147-000]

Take notice that on May 13, 1999, Cleco Evangeline LLC (Evangeline), a Louisiana limited liability company, with its principal place of business located at 2030 Donahue Ferry Road, Pineville, Louisiana 71360-5226, filed with the Federal Energy Regulatory Commission (Commission) an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's Regulations.

Evangeline states that it will be engaged exclusively in the business of owning and operating eligible facilities, which will consist of approximately 750MW of capacity, located in Evangeline Parish, Louisiana, and selling electric energy at wholesale. The Louisiana Public Service Commission has determined that allowing the facilities to be eligible facilities will benefit consumers, is in the public interest and does not violate Louisiana law. See Louisiana Public Service Commission Order No. U-23746 (March 25, 1999).

*Comment date:* June 9, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

### **8. Allegheny Power Service Corporation**

[Docket Nos. ER99-1002-000 and ER99-1050-000]

Take notice that on May 10, 1999, Allegheny Power Service Corporation filed a notice of withdrawal of their Service Agreements filed in the above-mentioned dockets. The Service Agreement in ER99-1002-000 was filed on December 24, 1999 and the Service Agreement in ER99-1050-000 was filed on December 28, 1999.

*Comment date:* June 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

### **9. New England Power Pool**

[Docket Nos. ER99-1142-005 and ER99-2892-000 (not consolidated)]

Take notice that on May 14, 1999, the New England Power Pool (NEPOOL) Executive Committee tendered for filing the Forty-Second Agreement Amending New England Power Pool Agreement (the Forty-Second Agreement), amending governance related provisions of the Restated NEPOOL Agreement and amending the NEPOOL Tariff to reflect the governance changes in compliance with the Commission's order in *New England Power Pool*, 86 FERC ¶ 61,262 (1999), and related amendments that were required to achieve final agreement on the Forty-Second Agreement. The NEPOOL Executive Committee supplemented that filing on May 14, 1999 to include additional signature pages to the Forty-Second Agreement.

The NEPOOL Executive Committee states that copies of these materials were sent to all entities on the service lists in the captioned dockets, to the participants in NEPOOL, and to the six New England state governors and regulatory commissions.

*Comment date:* June 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

### **10. Kansas City Power & Light Company**

[Docket Nos. ER99-2202-000 ER99-2203-000 and ER99-2204-000]

Take notice that on May 13, 1999, Kansas City Power & Light Company (KCPL), tendered for filing amendments to its filings in these dockets for Service Agreements dated March 2, 1999 by KCPL. The amendments provide additional information regarding

ancillary services on the Specifications for Firm Point-To-Point Transmission Service.

KCPL proposes an effective date of June 1, 1999.

*Comment date:* June 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

### **11. Southwest Power Pool Inc.**

[Docket No. ER99-2353-000]

Take notice that on May 12, 1999, Southwest Power Pool, Inc., tendered for filing executed service agreements with Lafayette Utilities System and PanCanadian Energy Services.

*Comment date:* June 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

### **12. Western Resources, Inc.**

[Docket No. ER99-2409-000]

Take notice that on May 12, 1999, Western Resources, Inc., (Western Resources), tendered for filing an amendment to Page 4 of the Long-Term Firm Point-to-Point Transmission Service Agreement between Western Resources and Western Resources Generation Services filed on April 7, 1999, in the above-referenced docket.

*Comment date:* June 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

### **13. Commonwealth Electric Company**

[Docket No. ER99-2723-000]

Take notice that on May 13, 1999, Commonwealth Electric Company tendered for filing a corrected Distribution Service Agreement between Commonwealth Electric Company (Commonwealth) and the Massachusetts Bay Transportation Authority (MBTA). This Agreement was filed to replace the Distribution Service Agreement submitted to the Commission on April 30, 1999, which contained an incorrect wholesale distribution service rate.

Commonwealth states that the corrected Distribution Service Agreement has been served upon each person designated on the official service list compiled by the Secretary in the above-mentioned docket and with the MBTA and the Massachusetts Department of Telecommunication and Energy.

*Comment date:* June 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

### **14. Carolina Power & Light Company**

[Docket No. ER99-2902-000]

Take notice that on May 11, 1999, Carolina Power & Light Company (CP&L), tendered for filing an executed Service Agreement with Yadkin, Inc.,

under the provisions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 4.

CP&L is requesting an effective date of May 6, 1999, for this Agreement.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* May 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

### **15. Cinergy Services, Inc.**

[Docket No. ER99-2903-000]

Take notice that on May 11, 1999, Cinergy Services, Inc. (Cinergy), tendered for filing a Non-Firm Point-To-Point Transmission Service Agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Public Service Company of Colorado (PSCC).

Cinergy and PSCC are requesting an effective date of April 10, 1999.

*Comment date:* May 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

### **16. Cinergy Services, Inc.**

[Docket No. ER99-2904-000]

Take notice that on May 11, 1999, Cinergy Services, Inc. (Cinergy), tendered for filing a Firm Point-To-Point Transmission Service Agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Public Service Company of Colorado (PSCC).

Cinergy and PSCC are requesting an effective date of April 10, 1999.

*Comment date:* May 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

### **17. PECO Energy Company**

[Docket No. ER99-2905-000]

Take notice that on May 11, 1999, PECO Energy Company (PECO), tendered for filing under Section 205 of the Federal Power Act, 16 U.S.C. § 792 *et seq.*, an Agreement dated March 9, 1999, Entergy Services, Inc., as agent for Entergy Arkansas, Inc.; Entergy Gulf States, Inc.; Entergy Louisiana, Inc.; Entergy Mississippi, Inc.; and Entergy New Orleans, Inc. (all six companies collectively referred to herein as ENTERGY) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff).

PECO requests an effective date of June 1, 1999, for the Agreement.

PECO states that copies of this filing have been supplied to ENTERGY and to the Pennsylvania Public Utility Commission.

*Comment date:* May 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 18. Wisvest-Connecticut, L.L.C.

[Docket No. ER99-2906-000]

Take notice that on May 11, 1999, Wisvest-Connecticut, L.L.C. (Wisvest-Connecticut), tendered to the Commission for filing copies of an umbrella agreement for short-term service with Griffin Energy Marketing, L.L.C., pursuant to the Commission's order dated February 10, 1999. Wisvest-Connecticut, L.L.C., 86 FERC ¶ 61,133 (1999).

*Comment date:* May 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 19. PECO Energy Company

[Docket No. ER99-2908-000]

Take notice that on May 11, 1999, PECO Energy Company (PECO), tendered for filing under Section 205 of the Federal Power Act, 16 U.S.C. § 792 *et seq.*, a Transaction Agreement dated June 2, 1997 with Kennebunk Light and Power District (Kennebunk) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff).

PECO requests an effective date of June 1, 1999, for the Agreement.

PECO states that copies of this filing have been supplied to Kennebunk and to the Pennsylvania Public Utility Commission.

*Comment date:* May 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 20. Delmarva Power & Light Company

[Docket No. ER99-2909-000]

Take notice that on May 12, 1999, Delmarva Power & Light Company (Delmarva), tendered for filing an executed umbrella service agreement with Strategic Power Management, Inc. under Delmarva's market rate sales tariff. Delmarva requests an effective date of April 20, 1999.

*Comment date:* June 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 21. Carolina Power & Light Company

[Docket No. ER99-2910-000]

Take notice that on May 12, 1999, Carolina Power & Light Company (CP&L), tendered for filing Service Agreements for Short-Term Firm Point-to-Point Transmission Service and Non-Firm Point-to-Point Transmission Service with PP&L EnergyPlus Co. Service to this Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

CP&L is requesting an effective date of May 3, 1999, for these Agreements.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* June 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 22. Duquesne Light Company

[Docket No. ER99-2911-000]

Take notice that on May 12, 1999, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) an executed Service Agreement at Market-Based Rates with Minnesota Power, Inc., (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of May 10, 1999.

Copies of this filing were served upon Customer.

*Comment date:* June 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 23. Duquesne Light Company

[Docket No. ER99-2912-000]

Take notice that on May 12, 1999, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) executed Service Agreement at Market-Based Rates with American Energy Solutions, Inc., (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of May 10, 1999.

Copies of this filing were served upon Customer.

*Comment date:* June 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 24. Cinergy Operating Companies

[Docket No. ER99-2913-000]

Take notice that on May 12, 1999, Cinergy Operating Companies (collectively as agent for and on behalf of its utility operating company affiliates, The Cincinnati Gas & Electric Company and PSI Energy, Inc. (COC)), tendered for filing a service agreement under COC's Market-Based Power Sales Standard Tariff-MB (the Tariff) entered into between COC and Merchant Energy Group of the Americas, Inc., (MEGA).

COC and MEGA are requesting an effective date of one day after the filing of this Power Sales Service Agreement.

*Comment date:* June 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 25. Indeck-Olean Limited Partnership

[Docket No. ER99-2915-000]

Take notice that on May 12, 1999, Indeck-Olean Limited Partnership tendered for filing, pursuant to Section 205 of the Federal Power Act, and Part 35 of the Commission's regulations, an application for authorization to make sales of electrical capacity, energy, and certain ancillary services at market-based rates and for related waivers and blanket authorizations.

*Comment date:* June 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 26. Consumers Energy Company

[Docket No. ER99-2916-000]

Take notice that on May 12, 1999, Consumers Energy Company (Consumers), tendered for filing an executed service agreement for Firm Point-to-Point Transmission Service with CMS Marketing, Services and Trading (Customer) pursuant to the Joint Open Access Transmission Service Tariff filed on December 31, 1996 by Consumers and The Detroit Edison Company (Detroit Edison).

The agreement has an effective date of May 10, 1999.

Copies of the filed agreement were served upon the Michigan Public Service Commission, Detroit Edison, and the Customer.

*Comment date:* June 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 27. FPL Energy MH50, L.P.

[Docket No. ER99-2917-000]

Take notice that on May 12, 1999, FPL Energy MH50, L.P. (FPL Energy MH50), petitioned the Commission for acceptance of FPL Energy MH50 FERC Electric Rate Schedule No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

*Comment date:* June 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 28. Jersey Central Power & Light Company, Metropolitan Edison Company; Pennsylvania Electric Company

[Docket No. ER99-2918-000]

Take notice that on May 12, 1999, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy), tendered for filing an

executed Service Agreement between GPU Energy and DTE Co-Energy (DTE), dated March 1, 1999. This Service Agreement specifies that DTE has agreed to the rates, terms and conditions of GPU Energy's Market-Based Sales Tariff (Sales Tariff) designated as FERC Electric Rate Schedule, Second Revised Volume No. 5. The Sales Tariff allows GPU Energy and DTE to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus capacity and/or energy.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of March 1, 1999, for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* June 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 29. Cinergy Operating Companies

[Docket No. ER99-2919-000]

Take notice that on May 12, 1999, Cinergy Operating Companies (collectively as agent for and on behalf of its utility operating company affiliates, The Cincinnati Gas & Electric Company and PSI Energy, Inc. (COC)), tendered for filing a service agreement under COC's Cost-Based Power Sales Standard Tariff-CB (the Tariff) entered into between COC and Merchant Energy Group of the Americas, Inc., (MEGA).

COC and MEGA are requesting an effective date of one day after the filing of this Power Sales Service Agreement.

*Comment date:* June 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 30. South Carolina Electric & Gas Company

[Docket No. ER99-2920-000]

Take notice that on May 12, 1999, South Carolina Electric & Gas Company (SCE&G), tendered for filing executed service agreements with the Town of Winnsboro, South Carolina (Winnsboro), providing for unbundled power supply, transmission, and ancillary services on a long-term basis pursuant to SCE&G's Negotiated Market Sales and Open Access Transmission Tariffs. SCE&G also simultaneously filed a notice of termination of the current service arrangements between Winnsboro and SCE&G.

*Comment date:* June 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 31. Jersey Central Power & Light Company; Metropolitan Edison Company; Pennsylvania Electric Company

[Docket No. ER99-2921-000]

Take notice that on May 12, 1999, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (doing business as GPU Energy), tendered for filing two Procedure Manuals regarding the determination of hourly energy, capacity and transmission obligations of suppliers in Pennsylvania and New Jersey.

*Comment date:* June 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 32. Phelps Dodge Energy Services, LLC

[Docket No. ER99-2923-000]

Take notice that on May 13, 1999, Phelps Dodge Energy Services, LLC (PDES), tendered for filing an Application for Approval of Market-Based Power Sales Tariff, For Waivers of Commission Regulations, and to Reassign Transmission Capacity.

*Comment date:* June 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 33. NGE Generation, Inc.

[Docket No. ER99-2924-000]

Take notice that on May 13, 1999, tendered NGE Generation, Inc. (NGE Gen) for filing pursuant to Section 35 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35, a service agreement (the Service Agreement) under which NGE Gen may provide capacity and/or energy to the New York Power Authority (NYPA) in accordance with NGE Gen's FERC Electric Tariff, Original Volume No. 1.

NGE Gen has requested waiver of the notice requirements so that the Service Agreement with NYPA becomes effective as of May 14, 1999.

NGE Gen's filing of the Service Agreement is subject to the Commission's order issued on January 29, 1999 in Docket No. EC99-22-000.

NGE Gen has served copies of the filing upon the New York State Public Service Commission and NYPA.

*Comment date:* June 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 34. Wisconsin Electric Power Company

[Docket No. ER99-2925-000]

Take notice that on May 13, 1999, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing revisions to its Revised Power Sales Agreement (PSA) with Wisconsin Public

Power Inc. (WPPI), to reflect updated delivery points.

Wisconsin Electric respectfully requests an effective date of sixty days after filing.

Copies of the filing have been served on WPPI, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

*Comment date:* June 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 35. Premier Enterprises, LLC

[Docket No. ER99-2926-000]

Take notice that on May 12, 1999, Premier Enterprises, LLC, (Premier) 1543 Champa Street, Suite 310, Denver, Colorado 80202-2900, tendered for filing in Docket No. ER95-1123 pursuant to 18 CFR 35.13 and 131.53 of the Federal Energy Regulatory Commission's Rules and Regulations, a Notice of Cancellation of FERC Electric Rate Schedule No. 1, to become effective May 12, 1999.

Premier states that it has never entered into any wholesale electric power or energy transactions, and has never utilized its Electric Rate Schedule FERC No. 1.

*Comment date:* June 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 36. Idaho Power Company

[Docket No. ER99-2927-000]

Take notice that on May 12, 1999, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission Service Agreements for Non-Firm Point-to-Point Transmission Service and Firm Point-to-Point Transmission Service between Idaho Power Company and El Paso Power Services.

*Comment date:* June 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 37. Cleco Evangeline LLC

[Docket No. ER99-2928-000]

Take notice that on May 13, 1999, Cleco Evangeline LLC (Cleco Evangeline), petitioned the Commission for acceptance of Cleco Evangeline LLC Rate Schedule FERC No. 1 (Market-Based Rate Schedule); the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Cleco Evangeline intends to engage exclusively in the business of owning and operating eligible facilities as an exempt wholesale generator and selling the power and energy output of such facilities at wholesale. Cleco Evangeline

is an affiliate of Cleco Corporation, a public utility subject to the Commission's jurisdiction under the Federal Power Act, 16 U.S.C. § 791a, *et seq.*

*Comment date:* June 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 38. PJM Interconnection, L.L.C.

[Docket No. ER99-2929-000]

Take notice that on May 13, 1999, PJM Interconnection, L.L.C. (PJM), tendered for filing 30 executed service agreements for point-to-point transmission service under the PJM Open Access Transmission Tariff.

Copies of this filing were served upon the parties to the service agreements.

*Comment date:* June 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 39. Duke Energy Trading & Marketing, L.L.C.

[Docket No. ER99-2930-000]

Take notice that on May 13, 1999, Duke Energy Trading & Marketing, L.L.C. (DETM), tendered for filing an amended rate schedule under various regulations of the Commission and for an order accepting DETM's amended FERC Electric Rate Schedule No. 1, to be effective on May 13, 1999.

Under its amended Rate Schedule No. 1, DETM intends to sell ancillary services that it purchases from others into the NEPOOL, PJM and NYISO ancillary services markets.

*Comment date:* June 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

[www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-13576 Filed 5-27-99; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER99-2016-001, et al.]

#### South Carolina Electric & Gas Company, et al.; Electric Rate and Corporate Regulation Filings

May 21, 1999.

Take notice that the following filings have been made with the Commission:

##### 1. South Carolina Electric & Gas Company

[Docket No. ER99-2016-001]

Take notice that on May 17, 1999, South Carolina Electric & Gas Company (SCE&G), tendered for filing pursuant to the Commission's May 12, 1999, that South Carolina Electric & Gas Company will comply with the Commission's December 16, 1998, Order in Docket No. EL98-52-000, as modified by the May 12 Order, and that SCE&G's open access transmission tariff is considered modified in accordance with this compliance.

*Comment date:* June 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Central Hudson Gas and Electric Corporation

[Docket No. ER99-2615-000]

Take notice that on April 27, 1999, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and Enserch Energy Services, Inc. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-890-000.

CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR section 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

*Comment date:* June 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 3. Central Maine Power Company

[Docket No. ER99-2799-000]

Take notice that on May 4, 1999, Central Maine Power Company (CMP), tendered for filing a service agreement for Short-Term Firm Point-to-Point Transmission service entered into with HQ Energy Services (U.S.) Inc. Service will be provided pursuant to CMP's Open Access Transmission Tariff, designated rate schedule CMP—FERC Electric Tariff, Original Volume No. 3, as supplemented.

*Comment date:* June 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 4. Montaup Electric Company

[Docket No. ER99-2941-000]

Take notice that on May 14, 1999, Montaup Electric Company tendered for filing an amendment to its Open Access Transmission Tariff that provides for the charges for Ancillary Services to reflect a pass-through of the costs that the Company incurs in obtaining the services from a third party.

Montaup requests that the amendment become effective on the date on which it was filed.

*Comment date:* June 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 5. Southern Energy Delta, L.L.C.

[Docket No. ER99-2943-000]

Take notice that on May 14, 1999, Southern Energy Delta, L.L.C. (Southern Delta), tendered for filing the following agreement as a service agreement under its Market Rate Tariff:

1. Master Energy Purchase and Sale Agreement by and between Southern Company Energy Marketing L.P., Southern Energy Potrero, L.L.C. and Southern Energy Delta, L.L.C.

*Comment date:* June 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 6. Southern Energy Potrero, L.L.C.

[Docket No. ER99-2944-000]

Take notice that on May 14, 1999, Southern Energy Potrero, L.L.C. (Southern Potrero), tendered for filing the following agreement as a service agreement under its Market Rate Tariff:

1. Master Energy Purchase and Sale Agreement by and between Southern Company Energy Marketing L.P., Southern Energy Potrero, L.L.C. and Southern Energy Delta, L.L.C.

*Comment date:* June 3, 1999, in accordance with Standard Paragraph E at the end of this notice.