

is available free at either of the previous sites. If you have questions about using the pdf, call the U.S. Government Printing Office toll free at 1-888-293-6498.

FOR INFORMATION CONTACT: Safe and Drug-Free Schools Program, U.S. Department of Education, 400 Maryland Avenue, SW, Washington, DC 20202-6123. Telephone: (202) 260-9044. FAX: (202) 260-7767. Internet: <http://www.ed.gov/offices/OESE/SDFS>.

Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339. Individuals with disabilities may obtain this document in an alternative format (e.g., Braille, large print, audio tape, or computer diskette) upon request to the contact office listed above.

Authority: 20 U.S.C. 7131; 1221e-3.

Dated: May 25, 1999.

Judith Johnson,

Acting Assistant Secretary for Elementary and Secondary Education.

[FR Doc. 99-13766 Filed 5-27-99; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY

Office of Fossil Energy

[FE Docket No. 99-27-NG]

City of Duluth, MN; Order Granting Long-Term Authorization To Import Natural Gas From Canada

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy (DOE) gives notice that it issued DOE/FE Order No. 1484 (Order 1484) on May 20, 1999, granting the City of Duluth, Minnesota (Duluth) authorization to import up to 6,120 MMBtu (approximately 6,120 Mcf) of natural gas per day from Canada and gas required for pipeline transportation. The term of the authorization is from November 1, 1999, through October 31, 2009. Duluth is a municipal corporation that owns and operates natural gas distribution facilities. The natural gas will be imported near Noyes, Minnesota, under a supply arrangement between Duluth and ProGas Limited.

Order 1484 may be found on the FE web site at <http://www.fe.doe.gov>, or on our electronic bulletin board at (202) 586-7853. It is also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities docket room, 3E-033, Forrestal Building, 1000 Independence

Avenue, SW., Washington, DC. 20585-0334, (202) 586-9478. The docket room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, May 20, 1999.

John W. Glynn,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum, Import & Export Activities, Office of Fossil Energy.

[FR Doc. 99-13399 Filed 5-27-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-251-001, Docket No. RP99-253-001]

South Georgia Natural Gas Company, Southern Natural Gas Company; Notice of a Request for Limited Waiver of Order No. 587-G

May 24, 1999.

Take notice that on April 1, 1999, South Georgia Natural Gas Company (South Georgia) and Southern Natural Gas Company (Southern), filed a request for a limited waiver of the requirement of Order No. 587-G,¹ to execute an operational balancing agreement (OBA) at their sole point of interconnection in Lee County, Georgia. The pipelines seek to maintain their current allocation procedures at this point.

In Order No. 587-G, the Commission adopted Section 284.10(c)(2)(i)² of its regulations, which requires each interstate pipeline to enter into OBAs at all points of interconnection between its system and the system of another interstate or intrastate pipeline. In an order issued on December 17, 1998, in Docket No. RM96-1-012,³ the Commission established April 1, 1999 as the date by which pipelines are required to comply with this standard.

Petitioners note that during the restructuring process under Order No. 636, certain bundled sales customers on Southern that were ultimately served at delivery points by South Georgia became no-notice customers of Southern under Rate Schedules FT-NN and CSS. Under the provisions of Southern's tariff, no-notice service requires that storage transactions on Southern's system be directly related to deliveries at the specific market area delivery

points. As a result, while Southern has one physical interconnection point with South Georgia in Lee County, Georgia, this is not the point to which the South Georgia customers nominate. Instead, Southern shippers who wish to ship on South Georgia make nominations directly to their city-gate on the South Georgia system. Consequently, petitioners argue that breaking this link and allocating volumes under an OBA at the Lee County interconnect would, for all practical purposes, eviscerate no-notice service for the South Georgia shippers on Southern. Further, petitioners note that because of the configuration of South Georgia system, no imbalances are incurred by shippers on South Georgia, thus obviating the need for an OBA at the interconnection.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests with respect to the waiver request must be filed on or before June 7, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims/htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-13618 Filed 5-27-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-522-000]

Transwestern Pipeline Company; Notice of Application

May 24, 1999.

Take notice that on May 13, 1999, Transwestern Pipeline Company (Transwestern, 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP99-522-000 an application pursuant to Section 7 of the Natural Gas Act for authorization to construct and operate a new compressor station (Gallup) to be located off the San Juan lateral near Thoreau, New Mexico,

¹ Standards For Business Practices of Interstate Natural Gas Pipelines, 85 FERC ¶ 61,371 (1998).

² 18 CFR 284.10(c)(2)(i).

³ Standards For Business Practices of Interstate Natural Gas Pipelines, Order No. 587-G, 63 FR 20072 (Apr. 23, 1998), III FERC Stats. & Regs. Regulations Preambles ¶ 31,062 (Apr. 16, 1998).

and to install additional cooling equipment at the Bloomfield compressor station located in La Plata County, Colorado and at the LaPlata "A" compressor station located in San Juan County, New Mexico, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance).

Transwestern states that the construction and operation of the proposed facilities will provide incremental firm service to shippers who requested service pursuant to its November 18, 1998, open season. Transwestern maintains that the proposed facilities will create 50,000 Mcf per day of incremental firm capacity on the San Juan lateral downstream of the Bloomfield compressor station and also provide the ability for Transwestern to operate its mainline from Thoreau to California at the certificated capacity of 1,090,000 Mcf per day, on a firm basis.

Transwestern estimates the cost of constructing the proposed facilities to be \$11.6 million, which will be financed from internally generated funds.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before June 14, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (28 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing

it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Transwestern to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 99-13614 Filed 5-27-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-525-000]

Trunkline LNG Company; Application

May 24, 1999.

Take notice that on May 19, 1999, Trunkline LNG Company (Applicant),

5400 Westheimer Court, Houston, Texas, 77056, filed in Docket No. CP99-525-000 an abbreviated application pursuant to Sections 7(b) of the Natural Gas Act, as amended, and Sections 157.7 and 157.18 of the Federal Energy Regulatory Commission's (Commission) regulations thereunder, for permission and approval to abandon a transportation service provided to Duke Energy LNG Sales, Inc. (DELS) under Applicant's Rate Schedule PLNG-2 of its FERC Gas Tariff, Original Volume No. 1, effective April 1, 1999, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This file may be viewed on the web at: <http://www.ferc.fed.us/online/rims.htm> (Call 202-208-222 for assistance).

Applicant states that in accordance with a Stipulation and Agreement in Docket No. RP87-15-000, *et al.*, between Applicant and Trunkline Gas Company Filed on July 15, 1992, by virtue of CMS Energy Corporation's acquisition of Applicant, the terms and provisions of Article VIII have been triggered; thus, Rate Schedule PLNG-2 is no longer necessary. Applicant further states that effective April 1, 1999, Applicant is providing the transportation service to DELS pursuant to Applicant's open-access Rate Schedule FTS.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 14, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules and Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding.

Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules and Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, and if the Commission on its own review of the