in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(3) Absent a request to be heard within the period set forth in Ordering Paragraph (2) above, if the Applicants have requested such authorization, the Applicants are hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of the Applicants, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(5) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of the Applicants' issuances of securities or assumptions of liabilities. * * *

Notice is hereby given that the deadline for filing motions to intervene or protest, as set forth above, is June 12, 1999.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426.

David P. Boergers,

Secretary.

[FR Doc. 99–13372 Filed 5–25–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-306-000]

Trunkline Gas Company; Notice of Proposed Changes in FERC Gas Tariff

May 20, 1999.

Take notice that on May 14, 1999, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to be effective June 14, 1999:

First Revised Sheet No. 331M Original Sheet No. 331M.01

Trunkline states that the purpose of this filing, made in accordance with the provisions of section 154.204 of the Commission's Regulations, is to modify Trunkline's pro forma service agreement for Flexible Field Zone Rate Schedule FFZ to provide for specific types of discounts that Trunkline may agree to enter into with its shippers.

Trunkline states that a copy of this filing is available for public inspection during regular business hours at Trunkline's office at 5400 Westheimer Court, Houston, Texas 77056–5310. In addition, copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-13369 Filed 5-25-99; 8:45 am] BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-307-000]

Trunkline LNG Company; Notice of Proposed Changes in FERC Gas Tariff

May 20, 1999.

Take notice that on May 14, 1999, Trunkline LNG Company (TLNG) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1–A, the following tariff sheets to be effective June 14, 1999:

First Revised Sheet No. 151 Original Sheet No. 151A First Revised Sheet No. 156 Original Sheet No. 156A

TLNG states that the purpose of this filing, made in accordance with the provisions of Section 154.204 of the Commission's Regulations, is to modify TLNG's pro forma service agreements for Firm Terminal Service under Rate Schedules FTS and Interruptible Terminal Service under Rate Schedule ITS to provide for specific types of

discounts that TLNG may agree to enter into with its shippers.

TLNG states that a copy of this filing is available for public inspection during regular business hours at TLNG's office at 5400 Westheimer Court, Houston, Texas 77056–5310. In addition, copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–13370 Filed 5–25–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-143-000, et al.]

Front Range Energy Associates, L.L.C., et al. Electric Rate and Corporate Regulation Filings

May 18, 1999.

Take notice that the following filings have been made with the Commission:

1. Front Range Energy Associates, L.L.C.

[Docket No. EG99-143-000]

Take notice that on May 7, 1999, Front Range Energy Associates, L.L.C., 1225 17th Street, Suite 600, Denver, Colorado 80202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's Regulations.

Front Range is a Delaware limited liability company owned by Quixx

Mountain Holdings, L.L.C., a Delaware limited liability company, and FR Holdings, L.L.C., a Colorado limited liability company. Front Range will initially own and operate a natural gasfired simple cycle electric energy generation facility located on a site in Fort Lupton, Colorado, having a net design power output of approximately 164 MW.

Comment date: June 8, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Fibertek Energy, LLC

[Docket No. EG99-148-000]

Take notice that on May 14, 1999, Fibertek Energy, LLC (Applicant), with its principal office at 56 Industrial Drive, Syracuse, New York 13204, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32 of the Public Utility Holding Company Act of 1935 and part 365 of the Commission's regulations.

Applicant states that it is and will be engaged in owning and operating the Fibertek Energy, LLC project consisting of an electric generation facility located in the Village of Solvay, New York, (the Eligible Facility), with a maximum net generating capacity of approximately 80 megawatts, and related transmission and interconnection facilities. Electric energy produced by the Eligible Facility is sold exclusively at wholesale.

Comment date: May 5, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Barton Villages, Inc., Village of Enosburg Falls Water & Light Department, Village of Orleans, and Village of Swanton, Vermont v. Citizens Utilities Company

[Docket No. EL92-33-006]

Take notice that on May 5, 1999, Citizens Utilities Company (Citizens) tendered for filing in compliance with the Commission's April 5, 1999 order in the above-referenced proceeding, previously unfiled pre-1983 agreements subject to the Villages' complaint.

Comment date: June 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Statoil Energy Trading, Inc.; Statoil Energy Trading, Inc.; El Paso Power Services Company, Duke/Louis Dreyfus, L.L.C.; NP Energy, Inc.; and Duke Energy Trading and Marketing, L.L.C.

[Docket Nos. ER94–964–022, ER97–4381–002, ER95–428–018, ER96–108–017, ER97–1315–010, and ER96–2921–014]

Take notice that on May 3, 1999 the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202–208–2222 for assistance).

5. PS Energy Group, Inc.; Alliance Strategies; Cinergy Capital & Trading, Inc.; DTE-Coenergy L.L.C.; EnerZ Corporation; Enerserve, L.C.; CinCap IV, LLC; The Montana Power Trading and Marketing Company; Amerada Hess Corporation; Enova Energy, Inc.; Mid-American Power LLC; CinCap V, LLC; and River City Energy, Inc.

[Docket Nos. ER95–266–017, ER95–1381–012, ER93–730–012, ER97–3835–006, ER96–3064–012, ER96–182–014, ER98–421–006, ER97–399–010, ER97–2153–008, ER96–2372–015, ER96–1858–012, ER98–4055–003, and ER99–823–001]

Take notice that on May 4, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202–208–2222 for assistance).

6. IEP Power Marketing, LLC; Energy Resource Marketing Inc.; andWPS Energy Services, Inc.

[Docket Nos. ER95–802–016, ER94–1580–018, and ER96–1088–024]

Take notice that on May 10, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202–208–2222 for assistance).

7. Hinson Power Company; British Columbia Power Exchange Corporation; Fortistar Power Marketing LLC; Cogentrix Energy Power Marketing, Inc.; Pacific Energy & Development Corporation; and Strategic Power Management, Inc.

[Docket Nos. ER95–1314–016, ER97–4024–008, ER98–3393–002, ER95–1739–015, ER98–1824–005, and ER96–2591–011]

Take notice that on May 6, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202–208–2222 for assistance).

8. TransAlta Energy Marketing Corp.; TransAlta Energy Marketing (U.S.) Inc.; and Strategic Energy Ltd.

[Docket Nos. ER96-1316-012, ER98-3184-003, and ER96-3107-010]

Take notice that on May 13, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202–208–2222 for assistance).

9. Thicksten Grimm Burgum, and Monterey Consulting Associates, Incorporated

[Docket Nos. ER96-2241-010 and ER96-2143-009]

Take notice that on May 4, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202–208–2222 for assistance).

10. Tri-Valley Corporation; Alternate Power Source, Inc.; and Cinergy Services, Incorporated; GDK

[Docket Nos. ER97-3428-006, ER96-1145-010, ER99-2076-001, and ER96-1735-011]

Take notice that on May 14, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room

or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202–208–2222 for assistance).

11. First Power, L.L.C.; Southwestern Power Marketers Incorporated; GPU Advanced Resources, Inc.; GPU Advanced Resources, Inc.; NUI Corp.-NUI Energy Brokers, Inc.; Horizon Energy Company; and Cargill-Alliant, LLC

[Docket Nos. ER97–3580–007, ER97–2529–004, ER97–3666–008, ER97–3666–009, ER96–2580–011, ER98–380–008, and ER97–4273–007]

Take notice that on May 7, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202–208–2222 for assistance).

12. CL Power Sales Fifteen, L.L.C. and CL Power Sales fifteen, L.L.C.

[Docket Nos. ER99-890-001 and ER99-892-001]

Take notice that on April 30, 1999 the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202–208–2222 for assistance).

13. Entergy Services, Inc.; USGen New England, Inc.; and Pittsfield Generating Company, L.P.

[Docket Nos. ER99-2772-000, ER99-2787-000, and ER99-2788-000]

Take notice that on May 3, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending March 31, 1999.

Comment date: June 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Mobile Energy Services Company, L.L.C.; and Niagara Mohawk Power Corporation

[Docket Nos. ER99-2827-000 and ER99-2836-000]

Take notice that on May 5, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending March 31, 1999.

Comment date: June 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. The Cincinnati Gas & Electric Company and PSI Energy, Inc. and Great Bay Power Corporation

[Docket Nos. ER99–2828–000 and ER99–2829–000]

Take notice that on May 4, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending March 31, 1999.

Comment date: June 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Long Beach Generation LLC; El Segundo Power, LLC; and Golden Spread Electric Cooperative, Inc.

[Docket Nos. ER99–2880–000, ER99–2881–000, and ER99–2882–000]

Take notice that on May 7, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending March 31, 1999.

Comment date: June 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. California Power Exchange Corporation

[Docket No. ER99-1262-000]

Take notice that on May 7, 1999 in Docket No. ER99-1262-000, the Commission authorized the California Power Exchange Corporation to conduct an experimental deviation from the Hour-Ahead timeline contained in the PX's FERC-authorized tariff in order to test the efficiency benefits of a Day-of market timeline until April 17, 1999, to be followed by a one-month evaluation period. On May 7, 1999, the PX filed in the above docket to request an extension of the experimental program until November 17, 1999. The PX requires more data, particularly during the peak summer period, to properly evaluate the experiment.

The PX states that it has served copies of its filing on the PX Participants and on the California Public Utilities Commission. The filing also has been posted on the PX website at http://www.calpx.com.

Comment date: May 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Wisconsin Electric Power Company

[Docket No. ER99-2900-000]

Take notice that on May 11, 1999, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing revisions to its Coordination Sales Tariff (FERC Electric Tariff, Original Volume No. 2). Two new service schedules D and E are being proposed in response to the industry efforts to develop and implement regional congestion management programs.

Wisconsin Electric respectfully requests an effective date June 1, 1999. Wisconsin Electric requests waiver of the Commission's advance notice requirements.

Copies of the filing have been served on all current customers under the Coordination Sales Tariff, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: May 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. West Texas Utilities Company

[Docket No. ER97-326-000]

Take notice that on May 11, 1999, West Texas Utilities Company (WTU), tendered for filing in the abovereferenced docket revisions to the Power Supply Agreement between WTU and the City of Weatherford, Texas.

Comment date: May 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Southern California Edison Company

[Docket No. ER99-2847-000]

Take notice that on May 5, 1999, Southern California Edison Company, tendered for filing notice that effective April 1, 1998, according to the terms of the Settlement and Termination Agreement between Southern California Edison Company and Sacramento Municipal Utility District, FERC Rate Schedule Nos. 238 and 335 effective August 2, 1989, and October 1, 1994, respectively, and filed with the Federal Energy Regulatory Commission by Southern California Edison Company are to be canceled.

Copies of the proposed cancellation have been served upon the Sacramento Municipal Utility District and the Public Utilities Commission of the State of California.

Comment date: May 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Full Power Corporation

[Docket No. ER99-2540-000]

Take notice that on May 4, 1999, Full Power Corporation tendered for filing, pursuant to Rule 207 of the Commission's Rules of Practice and Procedure, 18 CFR 385. 207, Amendment No. 1 to its pending proposed FERC Electric Rate Schedule No. 1, waiver of certain of the Commission's regulations under the Federal Power Act (FPA), and grant of certain blanket approvals, all as more particularly described in the Amendment to its pending Application for waivers and blanket approvals under various regulations of the Commission, and an order accepting its Rate Schedule No. 1, to be effective June 15, 1999, or the date that the Commission issues an order in this proceeding, whichever is earlier. Alliance intends to engage in electric energy and capacity transactions as a marketer.

Comment date: May 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. PJM Interconnection, L.L.C.

[Docket No. ER99-2893-000]

Take notice that on May 11, 1999, PJM Interconnection, L.L.C. (PJM), tendered for filing an amendments to Schedule 11 (PJM Capacity Credit Markets) of the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C. and on behalf of the PJM Reliability Committee, amendments to the Reliability Assurance Agreement Among Load Serving Entities In The PJM Control Area.

PJM requests a waiver of the Commission's notice requirements and an effective date of June 1, 1999, for the amendments to both agreements.

Copies of this filing were served upon all PJM Members and the electric regulatory commissions in the PJM Control Area.

Comment date: May 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Amoco Energy Trading Corporation

[Docket No. ER99-2895-000]

Take notice that on May 11, 1999, Amoco Energy Trading Corporation (AETC), petitioned the Federal Energy Regulatory Commission to grant certain blanket authorizations, to waive certain of the Commission's Regulations and to issue an order accepting AETC's FERC Electric Rate Schedule No. 1.

AETC intends to engage in power marketing transactions, purchasing and reselling electricity at wholesale. AETC does not own or control electric generating or transmission facilities or have any franchised electric service territories. AETC is a wholly-owned subsidiary of BP Amoco p.l.c.

Comment date: May 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Peco Energy Company

[Docket No. ER99-2897-000]

Take notice that on May 11, 1999, PECO Energy Company (PECO), tendered for filing under Section 205 of the Federal Power Act, 16 U.S.C. S 792 et seq., an Agreement dated January 9, 1997 with Jersey Central Power & Light Company (JCP&L), doing business as GPU Energy under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff).

PECO requests an effective date of June 1, 1999, for the Agreement.

PECO states that copies of this filing have been supplied to JCP&L and to the Pennsylvania Public Utility Commission.

Comment date: May 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. PECO Energy Company

[Docket No. ER99-2898-000]

Taken notice that on May 11, 1999, PECO Energy Company (PECO), tendered for filing under Section 205 of the Federal Power Act, 16 U.S.C. 792 et seq., a Transaction Agreement dated June 2, 1997 with Fox Islands Electric Cooperative, Inc. (FIEC) under PECO's FERC Electric Tariff Original Volume No. 1, (Tariff).

PECO requests an effective date of June 1, 1999, for the Agreement.

PECO states that copies of this filing have been supplied to FIEC and to the Pennsylvania Public Utility Commission.

Comment date: May 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. New Century Services, Inc.

[Docket No. ER99-2899-000]

Take notice that on May 11, 1999, New Century Services, Inc., on behalf of Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (collectively Companies), tendered for filing a Service Agreement under their Joint Open Access Transmission Service Tariff for Non-Firm Point-to-Point Transmission Service between the Companies and Colorado River Storage Project (CSC of WAPA).

The Companies request that the Agreement be made effective on April 19, 1999.

Comment date: May 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Northern Indiana Public Service Company

[Docket No. ER99-2894-000]

Take notice that on May 12, 1999, Northern Indiana Public Service Company tendered for filing an executed Standard Transmission Service Agreement for Non-Firm Pointto-Point Transmission Service between Northern Indiana Public Service Company and Enserch Energy Services, Inc., (Enserch).

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Enserch pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. OA96– 47–000 and allowed to become effective by the Commission.

Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of May 28, 1999.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: June 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with Federal Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http:// www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–13265 Filed 5–25–99; 8:45 am] BILLING CODE 6717–01–P