

Date of meeting: June 16 and June 17, 1999 from 0830 to 1700.

Place: National Rural Electric Cooperative Association, 4301 Wilson Boulevard, Conference Center Room 1, Arlington, VA.

For further information contact: Ms. Amy Kelly, SERDP Program Office, 901 North Stuart Street, Suite 303, Arlington, VA or by telephone at (703) 696-2124.

Dated: May 17, 1999.

L.M. Bynum,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 99-12804 Filed 5-20-99; 8:45 am]

BILLING CODE 5001-10-M

DEPARTMENT OF EDUCATION

Notice of Proposed Information Collection Requests

AGENCY: Department of Education.

SUMMARY: The Acting Leader, Information Management Group, Office of the Chief Information Officer, invites comments on the proposed information collection requests as required by the Paperwork Reduction Act of 1995.

DATES: Interested persons are invited to submit comments on or before July 20, 1999.

ADDRESSES: Written comments and requests for copies of the proposed information collection requests should be addressed to Patrick J. Sherrill, Department of Education, 400 Maryland Avenue, S.W., Room 5624, Regional Office Building 3, Washington, D.C. 20202-4651, or should be electronically mailed to the internet address *Pat-Sherrill@ed.gov*, or should be faxed to 202-708-9346.

FOR FURTHER INFORMATION CONTACT:

Patrick J. Sherrill (202) 708-8196.

Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339 between 8 a.m. and 8 p.m., Eastern time, Monday through Friday.

SUPPLEMENTARY INFORMATION: Section 3506 of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35) requires that the Office of Management and Budget (OMB) provide interested Federal agencies and the public an early opportunity to comment on information collection requests. OMB may amend or waive the requirement for public consultation to the extent that public participation in the approval process would defeat the purpose of the information collection, violate State or Federal law, or substantially interfere with any agency's ability to perform its statutory obligations. The Acting Leader, Information Management Group, Office of the Chief Information

Officer, publishes that notice containing proposed information collection requests prior to submission of these requests to OMB. Each proposed information collection, grouped by office, contains the following: (1) Type of review requested, e.g. new, revision, extension, existing or reinstatement; (2) Title; (3) Summary of the collection; (4) Description of the need for, and proposed use of, the information; (5) Respondents and frequency of collection; and (6) Reporting and/or Recordkeeping burden. OMB invites public comment at the address specified above. Copies of the requests are available from Patrick J. Sherrill at the address specified above. The Department of Education is especially interested in public comment addressing the following issues: (1) is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology.

Dated: May 17, 1999.

William E. Burrow,

Acting Leader, Information Management Group, Office of the Chief Information Officer.

Office of the Under Secretary

Type of Review: Extension.

Title: Evaluation of School-to-Work Implementation.

Frequency: Annually.

Affected Public: Individuals or households; State, local or Tribal Gov't, SEAs or LEAs.

Reporting and Recordkeeping Hour Burden:

Responses: 7,221

Burden Hours: 36,542

Abstract: This congressionally mandated five year study examines the implementation of School-to-Work programs in states and local communities. The evaluation involves surveys of local STW partnerships, in-depth case studies in eight states and 40 communities, and study of students' experience in high school and postsecondary education.

[FR Doc. 99-12831 Filed 5-20-99; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-4652-001, et al.]

Boralex Stratton Energy, Inc., et al.; Electric Rate and Corporate Regulation Filings

May 12, 1999.

Take notice that the following filings have been made with the Commission:

1. Boralex Stratton Energy, Inc.

[Docket No. ER98-4652-001]

Take notice that on May 5, 1999, Boralex Stratton Energy, Inc., tendered for filing a notice of change in status in the above-referenced docket.

Comment date: May 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Appalachian Power Company

[Docket Nos. ER92-323-003 and ER92-324-003]

Take notice that on May 5, 1999, Appalachian Power Company (APCo), tendered for filing its compliance filing in the above-referenced dockets, pursuant to the Commission's April 5, 1999, Opinion and Order Denying Rehearing and its June 5, 1998 Opinion and Order on Initial Decision.

Copies of the filing were served upon APCo's jurisdictional customers, the Tennessee Public Service Commission, the Virginia State Corporation Commission, the Public Service Commission of West Virginia and all parties of record.

Comment date: May 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Green Mountain Energy Resources L.L.C.

[Docket No. ER99-2489-000]

Take notice that on May 5, 1999, Green Mountain Energy Resources L.L.C. (Green Mountain Energy), tendered for filing an amendment to its April 14, 1999, Petition for Acceptance of Initial Rate Schedule, Waivers and Blanket Authority.

Comment date: May 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Eastern Edison Company

[Docket No. ER99-2814-000]

Take notice that on May 5, 1999, Eastern Edison Company (EECO), tendered for filing an executed Interconnection Agreement between itself and Browning Ferris Gas Services, Incorporated. (BFGSI). The

Interconnection Agreement establishes the requirements, terms and conditions for EECO to complete system upgrades which will enable BFGSI to operate in parallel with the EECO electrical system.

Comment date: May 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Blackstone Valley Electric Co.

[Docket No. ER99-2815-000]

Take notice that on May 5, 1999, Blackstone Valley Electric Company (Blackstone), tendered for filing an executed Related Facilities Agreement between itself and ANP Blackstone Energy Company (ANP). The Related Facilities Agreement is to establish the requirements, terms and conditions for Blackstone to complete transmission upgrades which will enable ANP to operate in parallel with the Blackstone electrical system.

Comment date: May 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Entergy Services, Inc.

[Docket No. ER99-2816-000]

Take notice that on May 5, 1999, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively the Entergy Operating Companies), tendered for filing revised Exhibit B to Attachment A of the Network Integration Transmission Service Agreement between Entergy Services, Inc., as agent for the Entergy Operating Companies, and the Cajun Electric Power Cooperative, Inc.

Comment date: May 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. UGI Development Company

[Docket No. ER99-2817-000]

Take notice that on May 5, 1999, UGI Development Company tendered for filing an application for authorization to sell capacity and energy at market-based rates and for certain waivers of the Commission's filing and reporting requirements.

UGI Developments requests waiver of the 60-day notice requirement to permit UGI Development's Rate Schedule to become effective as of June 1, 1999.

Comment date: May 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. South Carolina Electric & Gas Company

[Docket No. ER99-2818-000]

Take notice that on May 4, 1999, South Carolina Electric & Gas Company tendered for filing a report that summarizes transactions during the three months ended March 31, 1999, pursuant to the Market-Based Tariff accepted by the Commission in Docket Nos. ER96-1085-000 and ER96-3073-000.

Comment date: May 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. California Independent System Operator Corporation

[Docket No. ER99-2820-000]

Take notice that on May 5, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Participating Generator Agreement between Geysers Power Company, LLC (Geysers Power) and the ISO for acceptance by the Commission.

The ISO states that this filing has been served on Geysers Power and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Participating Generator Agreement to be made effective as of April 27, 1999.

Comment date: May 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. California Independent System Operator Corporation

[Docket No. ER99-2821-000]

Take notice that on May 5, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for ISO Metered Entities (Meter Service Agreement) between the ISO and Geysers Power Company, LLC (Geysers Power), for acceptance by the Commission.

The ISO states that this filing has been served on Geysers Power and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement to be made effective as of April 27, 1999.

Comment date: May 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Green Power Partners I LLC

[Docket No. ER99-2822-000]

Take notice that on May 5, 1999, Green Power Partners I LLC (Green Power Partners), tendered for filing an Application for Order Accepting Initial Rate Schedules and Granting Waivers

and Blanket Authority, to become effective June 15, 1999.

The proposed tariffs provide the terms and conditions pursuant to which Green Power Partners will sell electric power at negotiated market-based rates (Rate Schedule FERC No. 1) and make transmission capacity available for sale, assignment, or transfer (Rate Schedule FERC No. 2).

Comment date: May 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Nevada Power Company

[Docket No. ER99-2823-000]

Take notice that on May 4, 1999, Nevada Power Company (Nevada Power), tendered for filing Amendment No. 1 to the 230kV Facilities Interconnection Agreement between Nevada Power Company and El Dorado Energy, L.L.C. (EDE).

The effective date of Amendment No. 1 shall be as of the execution date of April 19, 1999 and shall remain in full force and effect currently with the Agreement.

In addition to the Parties to this Amendment, copies of this filing have also been provided to the Public Utilities Commission of Nevada and the Utility Consumer's Advocate.

Comment date: May 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Central Vermont Public Service Corporation

[Docket No. ER99-2824-000]

Take notice that on May 4, 1999, Central Vermont Public Service Corporation (Central Vermont), tendered for filing a Service Agreement with Citizens Power Sales under its FERC Electric Tariff No. 8.

Central Vermont requests waiver of the Commission's Regulations to permit the service agreement to become effective on May 1, 1999.

Comment date: May 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-12847 Filed 5-20-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-99-000, et al.]

Central Piedra Buena S.A., et al.; Electric Rate and Corporate Regulation Filings

May 10, 1999.

Take notice that the following filings have been made with the Commission:

1. Central Piedra Buena S.A.

[Docket No. EG99-99-000]

Take notice that on May 4, 1999, Central Piedra Buena S.A. (Applicant), Av. Alicia Moreau de Justo 240, 3 Piso, Buenos Aires, Argentina 1107, filed with the Federal Energy Regulatory Commission an amended application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations. The amended application corrects the information as set forth in the application originally filed on March 23, 1999, by Applicant.

Comment date: June 1, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the amended application.

2. New England Power Company, Massachusetts Electric Company, The Narragansett Electric Company, New England Electric Transmission Corporation, New England Hydro-Transmission Corporation, New England Hydro-Transmission Electric Company, Inc., AllEnergy Marketing Company, L.L.C., Montaup Electric Company, Blackstone Valley Electric Company, Eastern Edison Company, Newport Electric Corporation, and Research Drive LLC

[Docket No. EC99-70-000]

Take notice that on May 5, 1999, New England Power Company (NEP) and its

affiliates holding jurisdictional assets (Massachusetts Electric Company, The Narragansett Electric Company, New England Electric Transmission Corporation, New England Hydro-Transmission Corporation, New England Hydro-Transmission Electric Company, Inc., and AllEnergy Marketing Company, L.L.C.) (collectively, the NEES Companies), Montaup Electric Company and its affiliates holding jurisdictional assets (Blackstone Valley Electric Company, Eastern Edison Company, Newport Electric Corporation) (collectively, the EUA Companies), and Research Drive LLC submitted for filing an application under Section 203 of the Federal Power Act (16 U.S.C. 824b) and Part 33 of the Commission's Regulations (18 CFR 33.1 *et seq.*) seeking the Commission's approval and related authorizations to effectuate a merger, the result of which would be to merge New England Electric System (NEES), the parent company of the NEES Companies, with the Eastern Utilities Associates (EUA), the parent company of the EUA Companies. Through the Merger, EUA will become a wholly-owned subsidiary of NEES, and will subsequently be consolidated into NEES. In addition, the Application seeks the Commission's approval and authorization for the subsequent mergers and consolidations of the complementary operating companies of the two systems that hold jurisdictional assets. Finally, the Application requests approval, if required, of the acquisition by The National Grid Group plc (National Grid) of the EUA Companies resulting from the proposed merger of National Grid and NEES, approval of which has been sought in Docket No. EC99-49-000.

The Application states that it (i) includes all the information and exhibits required by Part 33 of the Commission's regulations and the Commission's Merger Policy Statement with respect to the Merger; (ii) incorporates by reference any additional materials required with respect to the acquisition by National Grid of the EUA Companies; and (iii) easily satisfies the criteria set forth in the Commission's Merger Policy Statement. The Application requests that the Commission grant whatever waivers or authorizations are needed and grant approval without condition, modification or an evidentiary, trial-type hearing. The Application states that the parties are seeking to close the Merger expeditiously and thus the Applicants have requested Commission approval by July 31, 1999.

The Applicants have served copies of the filing on the state commissions of

Connecticut, Massachusetts, New Hampshire, Rhode Island and Vermont.

Comment date: July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. PanEnergy Lake Charles Generation, Inc., Panhandle Acquisition Three, Inc. CMS Generation Co

[Docket No. EC99-71-000]

Take notice that on May 6, 1999, PanEnergy Lake Charles Generation, Inc. (PLCGI), Panhandle Acquisition Three, Inc. (PATT) and CMS Generation Co (CMS Generation) tendered for filing an application under Section 203 of the Federal Power Act for approval of the transfer of certain jurisdictional facilities associated with the sale of the stock of PLCGI by PATI to CMS Generation or an affiliate of CMS Generation, Trunkline Field Services Company.

Comment date: June 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Kintigh Facility Trust B-2

[Docket No. EG99-129-000]

Take notice that on May 4, 1999, Kintigh Facility Trust B-2 (the Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The Applicant is a Delaware business trust who will purchase and lease the Kintigh Generating Station (the Facility) to AES Eastern Energy, L.P., who will operate the Facility. The Facility is located at 7725 Lake Road, Barker, New York 14012 and is comprised of a coal-fired boiler and steam turbine generating unit, which provides a maximum of 688 MW of generating capacity.

Comment date: June 1, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those concerns the adequacy or accuracy of the application.

5. Kintigh Facility Trust C-1

[Docket No. EG99-130-000]

Take notice that on May 4, 1999, Kintigh Facility Trust C-1 (the Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

The Applicant is a Delaware business trust who will purchase and lease the Kintigh Generating Station (the Facility) to AES Eastern Energy, L.P., who will operate the Facility. The Facility is