applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary at the above-mentioned address. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 99–11935 Filed 5–11–99; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Declaration of Intention and Soliciting Comments, Motions to Intervene, and Protests

May 6, 1999.

Take notice that the following application has been filed with the Commission and is available for public inspection:

- a. Application Type: Declaration of Intention.
 - b. Docket No: DI99-4-000.
 - c. Date Filed: March 15, 1999.
 - d. Applicant: Bruce Cox.
- e. *Name of Project:* Cox Lake Hydro
- f. Location: On Deep River, near Cedar Falls, in Randolph County, North Carolina. The project does not utilitize federal or tribal lands.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)–825 (r).
- h. *Applicant Contact:* Mr. Bruce Cox, 5666 Hinshaw Town Road, Ramseur, NC 27316, (336) 879–4267. i. *FERC Contact:* Any questions on
- i. FERC Contact: Any questions on this notice should be addressed to Etta Foster at (202) 219–2679, or e-mail address: etta.foster@ferc.fed.us.
- j. Deadline for filing comments and or motions: June 16, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington DC 20426.

Please include the docket number (DI99–4–000) on any comments or motions filed.

k. Description of Project: The existing run-of-river project consists of a 248-acre-foot reservoir; a 24-foot-high, 280-foot-wide concrete and stone-masonry gravity dam, with 1.7-foot-high flashboards; a 35-foot-long, 45-foot-high reinforced concrete powerhouse containing two generators rated at 250 kW and 125 kW; and appurtenant facilities.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. Location of the Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208–1371. This filing may be viewed on http://www.ferc.fed.us/online/rims.htm (call (202) 208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211 and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in

all capital letters the title "COMMENTS",

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary at the above-mentioned address. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If any agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 99–11936 Filed 5–11–99; 8:45 am] BILLING CODE 6717–01– \mathbf{M}

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Public Meetings and Site Visit

May 6, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.: 1864.*

c. Date Filed: March 5, 1985.

d. *Applicant:* Upper Peninsula Power Company.

e. *Name of Project:* Bond Falls Project. f. *Location:* On the west branches of the Ontonagon River, a tributary of western Lake Superior, in Ontonagon and Gogebic Counties, Michigan, and a small portion of Vilas County in northern Wisconsin. The project is partially located on the Ottawa National Forest, which is federal land administered by the U.S. Forest Service.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. Applicant Contact: Max O. Curtis, Upper Peninsula Power Company, 600 Lakeshore Drive, P.O. Box 130, Houghton, MI 49931–0130, (906) 487–5063.

- i. FERC Contact: Frankie Green, e-mail address: frankie.green@ferc.fed.us, (202) 501–7704.
- j. Parties to this relicensing proceeding recently provided Commission staff with a draft Offer of Settlement for this project. The parties anticipate finalizing the Offer of Settlement by mid-1999. Commission staff and parties to the settlement will host a site visit and two public meetings to discuss the draft Offer of Settlement for the Bond Falls Project. All interested individuals, organizations, and agencies are invited to attend the site visit and either of the meetings and discuss any issues or concerns with the draft Offer of Settlement.

The site visit by Commission staff and other interested parties is planned for May 25, 1999, to familiarize staff and other parties with elements included in the draft offer of Settlement. The visit will begin at 9:00 AM, EDT, at the Forest Service's Watersmeet, MI office parking lot. Any one wishing to accompany Commission staff as invited to attend.

Both meetings will be held on Wednesday, May 26, 1999. The first meeting will be held at the Best Western Porcupine Mountain Lodge in Silver City, MI from 1:00 PM to 4:00 PM, EDT. The second meeting will be held at the Sylvania Visitor Center in Watersmeet, MI from 8:00 PM to 11:00 PM, EDT.

The meetings will be recorded by a stenographer, and the transcripts will become part of the Commission's public record of this proceeding. Anyone wishing to receive a copy of the transcript of the meetings may contact Ace Federal Reporting Company by calling (202) 347–3700 or by writing to 1120 G Street, N.W., Washington, D.C. 20005.

Any comments on the draft Offer of Settlement or any other concerns with the Bond Falls project should be submitted to the Commission no later than June 18, 1999.

All written comments (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they also serve a copy of the document on that resource agency.

k. Status of Environmental Analysis: This application has been accepted for filing and is ready for environmental analysis at this time.

l. Description of Project: The Bond Falls project consists of four developments on the Middle Cisco (South), and West branches of the Ontonagon River. Each project development consists of a storage reservoir or lake, a main dam or dams, and appurtenant facilities. The four project water bodies are Bond Falls flowage, Lake Gogebic (Bergland development), Cisco Chair-of-Lakes, and Victoria reservoir. The Bond Falls, Bergland, and Sisco Developments provide seasonal reservoir storage and diverson of the river flow to the Victoria development, where the flow is used to generate power.

m. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, N.E., Room 2A, Washington, D.C. 20426, or by calling (202) 208–1371. A copy is also available for inspection and reproduction at the address in item h above and may be viewed on the web at http://WWW.ferc.fed.us/online/rims.htm (please call (202) 208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–11944 Filed 5–11–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Scoping Meetings and Site Visit and Soliciting Scoping Comments

May 6, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Type of Application: New Major License.
 - b. Project No.: 2634-007.
 - c. Date Filed: April 28, 1998.
- d. Applicant: Great Northern Paper, Inc.
 - e. Name of Project: Storage Project.
- f. Location: The four-reservoir project is located on Ragged Stream, Caucomgomoc Stream, the West Branch, and the South Branch of the Penobscot River in Somerset and Piscataquis Counties, Maine.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)–825(r).
- h. *Applicant Contact:* Mr. Brian R. Stetson, Manager, Environmental

- Affairs, Great Northern Paper, Inc., One Katahdin Avenue, Millinocket, ME 04462, (207) 723–2664.
- i. FERC Contact: Any questions on this notice should be addressed to John Costello, E-Mail address, john.costello@ferc.fed.us, or telephone (202) 219–2914.
- j. Deadline for filing scoping comments: August 3, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Status of environmental analysis: This application is not ready for environmental analysis at this time.

l. Description of the Project: The Storage Project consists of four dams and associated storage reservoirs including Canada Falls Lake, Seboomook Lake, Caucomgomoc Lake, and Ragged Lake, located in the West Branch of the Penobscot River drainage basin. There are no hydroelectric generating facilities at the Storage Project developments.

m. Locations of the application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208–1371. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance). A copy is also available for inspection and reproduction at the address shown in item h.

h. Scoping Process: The Commission intends to prepare an Environmental Assessment (EA) for the proposed relicensing of the Storage Project (FERC No. 2634) in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed actions.

Scoping Meetings

The Commission will hold scoping meetings for the Storage Project, one in the daytime and one in the evening, to