Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–11960 Filed 5–11–99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-296-000]

Trunkline Gas Company; Notice of Proposed Changes in FERC Gas Tariff

May 6, 1999.

Take notice that on April 30, 1999, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheet to be effective June 1, 1999.

Ninth Revised Sheet No. 13

Trunkline states that the purpose of this filing, made in accordance with the provisions of Section 154.204 of the Commission's Regulations, is to eliminate the minimum rate for Rate Schedule GPS, Gas Parking Service.

Trunkline states that a copy of this filing is available for public inspection during regular business hours at Trunkline's office at 5400 Westheimer Court, Houston, Texas 77056–5310. In addition, copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to

intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–11965 Filed 5–11–99; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-2631-000, et al.]

Northeast Utilities Service Company, et al. Electric Rate and Corporate Regulation Filings

May 3, 1999.

Take notice that the following filings have been made with the Commission:

1. Northeast Utilities Service Company

[Docket No. ER99-2631-000]

Take notice that on April 28, 1999, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement with Constellation Power Source, Inc. (Constellation), under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO requests that the Service Agreement become effective March 31, 1999.

NUSCO states that a copy of this filing has been mailed to Constellation.

Comment date: May 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Delmarva Power & Light Company

[Docket Nos. ER97-3189-022 and OA97-586-001]

Take notice that on April 28, 1999, Delmarva Power & Light Company (Delmarva), tendered for filing a revised compliance refund report for the City of Easton, Maryland (Easton), to correct a miscalculation in the original compliance refund report.

Comment date: May 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Delmarva Power & Light Company

[Docket Nos. ER97–3189–023 and OA97–586–002]

Take notice that on April 28, 1999, Delmarva Power & Light Company (Delmarva), tendered for filing a revised compliance refund report for the City of Dover, Delaware (Dover) to correct a miscalculation in the original compliance refund report. Comment date: May 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. FirstEnergy Corp., and Pennsylvania Power Company

[Docket No. ER99-2632-000]

Take notice that on April 28, 1999, FirstEnergy Corp. (FirstEnergy), tendered for filing on behalf of itself and Pennsylvania Power Company, a Service Agreement for Network Integration Service and an Operating Agreement for the Network Integration Transmission Service under the Pennsylvania Electric Choice Program with Public Service Electric and Gas Company pursuant to the FirstEnergy System Open Access Tariff. These agreements will enable the parties to obtain Network Integration Service under the Pennsylvania Electric Choice Program in accordance with the terms of the Tariff.

The proposed effective date under these agreements is April 1, 1999.

Comment date: May 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Public Service Company of New Mexico

[Docket No. ER99-2633-000]

Take notice that on April 28, 1999, Public Service Company of New Mexico (PNM), tendered for filing two executed service agreements, dated April 21, 1999, with the Incorporated County of Los Alamos (County), under the terms of PNM's Open Access Transmission Service Tariff (OATT). One agreement is for firm point-to-point transmission service, and supersedes an existing service agreement between PNM and County, dated December 1, 1996. Under the service agreement PNM provides County with firm point-to-point transmission service from PNM's San Juan Generating Station 345 kV Switchyard (point of receipt) to PNM's Norton or ETA points of interconnection with County. The other agreement is a Control Area Service Agreement, which incorporates certain sections of PNM's OATT, and replaces Service Schedule H (SS H), of the Interconnection Agreement between PNM and County. Both agreements are to take effect on the same date that the Notice of Termination for SS H (which is being filed concurrently under separate cover) takes effect. PNM's filings are available for public inspection at PNM's offices in Albuquerque, New Mexico.

Comment date: May 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Public Service Company of New Mexico

[Docket No. ER99-2634-000]

Take notice that on April 28, 1999, Public Service Company of New Mexico (PNM), tendered for filing a Notice of Termination of Service Schedule H, Area Control Services and Metering (Supplement No. 7 to PNM Rate Schedule FERC No. 60), to the Interconnection Agreement between PNM and Incorporated County of Los Alamos (County), dated November 26, 1984. Termination of the Service Schedule is to be effective on the same date as PNM's new service agreements (under PNM's Open Access Transmission Tariff) for firm point-topoint transmission and control area service with County take effect. PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

Comment date: May 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Northeast Utilities Service Company

[Docket No. ER99-2636-000]

Take notice that on April 28, 1999, Northeast Utilities Service Company (NUSCO), on behalf of The Connecticut Light and Power Company, and Public Service Company of New Hampshire, tendered for filing pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Commission's Regulations, a rate schedule change for sales of electric energy to Town of Danvers Electric Division (Danvers).

NUSCO states that a copy of this filing has been mailed to Danvers.

NUSCO requests that the rate schedule change become effective on May 1, 1999.

Comment date: May 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Central Power and Light Company West Texas Utilities Company Public Service Company of Oklahoma Southwestern Electric Power Company

[Docket No. ER99-2638-000]

Take notice that on April 28, 1999, Central and South West Services, Inc., as agent for Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma, and Southwestern Electric Power Company (collectively, the CSW Operating Companies), tendered for filing a quarterly report under the CSW Operating Companies' market-based sales tariff. The report is for the period January 1, 1999 through March 31, 1999. Comment date: May 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Northeast Utilities Service Company

[Docket No. ER99-2639-000]

Take notice that on April 28, 1999, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement with Merchant Energy Group of the Americas, Inc. (MEGA), under the NU System Companies' Sale for Resale Tariff No. 7.

NUSCO requests that the Service Agreement become effective May 1, 1999.

NUSCO states that a copy of this filing has been mailed to MEGA.

Comment date: May 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. NYSEG Solutions, Inc.

[Docket No. ER99-2641-000]

Take notice that on April 28, 1999, NYSEG Solutions, Inc., tendered for filing a Summary of Quarterly Activity for the calendar year quarter ending March 31, 1999, pursuant to Section 205 of the Federal Power Act, 16 U.S.C. § 824d (1985), and Part 35 of the Commission's Rules of Practice and Procedure, 18 CFR 35, and in accordance with Ordering Paragraph J of the Federal Energy Regulatory Commission's December 14, 1998, order in Docket No. ER99–220–000.

Comment date: May 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. South Glens Falls Energy, LLC

[Docket No. ER99-2642-000]

Take notice that on April 28, 1999, South Glens Falls Energy, LLC, tendered for filing a Summary of Quarterly Activity for the calendar year quarter ending March 31, 1999, pursuant to Section 205 of the Federal Power Act, 16 U.S.C. § 824d (1985), and Part 35 of the Commission's Rules of Practice and Procedure, 18 CFR 35, and in accordance with Ordering Paragraph H of the Federal Energy Regulatory Commission's March 11, 1999, order in Docket No. ER99–1261–000.

Comment date: May 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Northeast Utilities Service Company

[Docket No. ER99-2643-000]

Take notice that on April 28, 1999, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement with Morgan Stanley Capital Group, Inc. (MSCG), under the NU System Companies' System Power Sales/Exchange Tariff No. 6. NUSCO requests that the Service Agreement become effective April 1, 1999.

NUSCO states that a copy of this filing has been mailed to MSCG.

Comment date: May 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. New England Power Company

[Docket No. ER99-2644-000]

Take notice that on April 28, 1999, New England Power Company (NEP), tendered for filing a Notice of Cancellation of the Unit Power Contract between NEP and Holden Municipal Light Department, FERC Electric Rate Schedule No. 408.

NEP requests that cancellation be effective the April 30, 1999.

Comment date: May 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. American Transmission Systems, Inc.

[Docket No. ER99-2647-000]

Take notice that on April 28, 1999, American Transmission Systems, Inc., tendered for filing an application to establish initial rates charged for transmission service under the American Transmission Systems, Inc's Open Access Tariff. Included as part of the filing is an amendment to the Joint Dispatch Agreement among the FirstEnergy Operating Companies and American Transmission Systems, Inc. This filing is made pursuant to Section 205 of the Federal Power Act.

Comment date: May 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Mid-Continent Area Power Pool

[Docket No. ER99-2649-000]

Take notice that on April 28, 1999, the Mid-Continent Area Power Pool (MAPP), on behalf of its members that are subject to Commission jurisdiction as public utilities under Section 201(e) of the Federal Power Act, tendered for filing MAPP's amended Line Loading Relief procedure, incorporating procedures to curtail generation to load deliveries and amending procedures to curtail non-firm point-to-point transmission service.

MAPP requests an effective date of June 1, 1999, with regard to the changes to implement generation to load curtailments.

Comment date: May 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Niagara Mohawk Power Corporation

[Docket No. ER99-2664-000]

Take notice that on April 28, 1999, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and the New York Power Authority to serve 2.0 MW of New York Power Authority power to Encore Paper. This Transmission Service Agreement specifies that the New York Power Authority has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96–194–000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and the New York Power Authority to enter into separately scheduled transactions under which NMPC will provide transmission service for the New York Power Authority as the parties may mutually agree.

NMPC requests an effective date of April 1, 1999. NMPC has requested waiver of the notice requirements for

good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and the New York Power Authority.

Comment date: May 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Wisconsin Electric Power Company

[Docket No. ER99-2665-000]

Take notice that on April 28, 1999, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing revisions to its market-based rate tariff (FERC Electric Tariff, Original Volume No. 8). The revisions are being made to reflect the consummation of the merger involving Wisconsin Electric and Edison Sault Electric Company (Edison Sault), to treat Wisconsin Electric and Edison Sault as operating companies, and apply the code of conduct to transactions between them and non-operating affiliates.

Copies of the filing have been served on customers under the market-based rate tariff, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: May 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Excell Energy Services, Inc.

[Docket No. ER99-2666-000]

Take notice that on April 28, 1999, Excell Energy Services, Inc., tendered for filing notice that the company was dissolved in 1995 and advises that it no longer operates as a power marketer. Excell Energy Services, Inc., requests termination of Power Rate Schedule 1.

Comment date: May 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Central Illinois Light Company

[Docket No. ER99-2667-000]

Take notice that on April 28, 1999, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61602, tendered for filing with the Commission a revised substitute Index of Point-To-Point Transmission Service Customers under its Open Access Transmission Tariff and a revised service agreement with one customer, Corn Belt Electric Cooperative, Inc.

CILCO requested an effective date of April 1, 1999.

Copies of the filing were served on the affected customer and the Illinois Commerce Commission.

Comment date: May 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http:// www.ferc.fed.us/ online/rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–11922 Filed 5–11–99; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8083-005]

George and Arminda Briggs; Notice of Availability of Environmental Assessment

May 6, 1999.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, the Office of Hydropower Licensing has reviewed the application for the proposed Surrender of Exemption for the Briggs Hydroelectric Project, located in Fremont County, Idaho, and has prepared an Environmental Assessment (EA) for the proposed action.

In the EA, the Commission's staff analyzed the potential environmental impacts of the proposed action. The staff concluded that approval of the subject surrender of exemption would not produce any adverse environmental impacts; consequently, the proposal would not constitute a major federal action significantly affecting the quality of the human environment.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed at the Commission's Public Reference Room, Room 2A, 888 First Street, NE, Washington, DC 20426, or by calling (202) 208–1371. The EA also may be viewed on the Web at www.ferc.fed.us/online/rims.htm. Call (202) 208–2222 for assistance.

For further information, please contact Jim Haimes at (202) 219–2780. **David P. Boergers**,

Secretary.

[FR Doc. 99–11947 Filed 5–11–99; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2232-364]

Duke Energy Corporation; Notice of Availability of Draft Environmental Assessment

May 6, 1999.

A draft environmental assessment (DEA) is available for public review. The DEA analyzes the environmental impacts of constructing 130 boat slips and a boat access ramp on 3.627 acres of land within the Catawba-Wateree